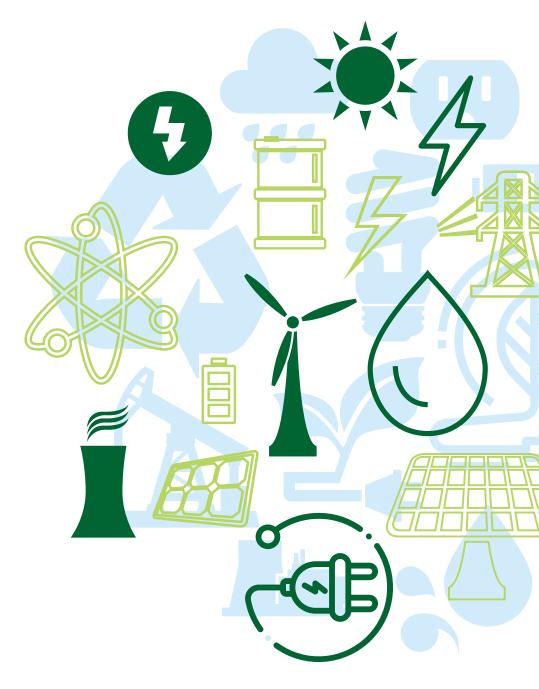


ANNUAL REPORT 2017/18







Physical address: Matimba House

192 Visagie Street

C/o Paul Kruger and Visagie Street

Pretoria

Postal address: Private Bag X96

Pretoria

0001

 Telephone number/s:
 +27 (0)12 406 8000

 Fax number:
 +27 (0)12 323 5646

 E-mail address:
 info@energy.gov.za

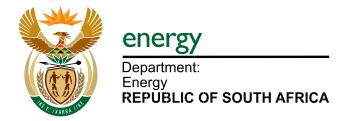
 Website:
 www.energy.gov.za

 ISBN:
 978-0-621-46861-8

RP: 416/2018

Published by: Department of Energy





ANNUAL REPORT 2017/18

VOTE 26



TABLE OF **CONTENTS**

PAR	TA: GENERAL INFORMATION	05	PAR	RT C: GOVERNAN
1.1	Department of Energy General Information	06	3.1	Introduction to Gover
1.2	List of Abbreviations/Acronyms	07	3.2	Risk Management at
1.3	Foreword by the Minister of Energy	09	3.3	Fraud and Corruption
1.4	Deputy Minister's Statement	11	3.4	Minimising Conflict o
1.5	Report of the Accounting Officer	13	3.5	Code of Conduct
1.6	Vision, Mission and Values	21	3.6	Health Safety and Env
1.7	Legislative and Other Mandates	21	3.7	Portfolio Committees
1.8	Organisational Structure	22	3.8	Standing Committee
1.9	Entities Reporting to the Minister	23		Resolutions
1.10	Statement of Responsibility and Confirmation of		3.9	Prior Modifications to
	Accuracy for the Annual Report	26	3.10	Internal Control Unit
			3.11	Internal Audit and Au
			3.12	Audit Committee Rep
PAR	T B: PERFORMANCE INFORMATION	27		
	Performance Information	20	DAD	T D: HUMAN RESC
2.1		28		
2.1	Auditor-General's Report: Predetermined Objectives	28		NAGEMENT
	Auditor-General's Report: Predetermined			
2.2	Auditor-General's Report: Predetermined Objectives	28	MAI	NAGEMENT
2.2	Auditor-General's Report: Predetermined Objectives Overview of Departmental Performance	28 28	MAI 4.1	NAGEMENT
2.22.32.4	Auditor-General's Report: Predetermined Objectives Overview of Departmental Performance Organisational Environment	28 28 32	4.1 4.2	NAGEMENT Introduction Overview of Human F
2.22.32.42.5	Auditor-General's Report: Predetermined Objectives Overview of Departmental Performance Organisational Environment Strategic Outcome Oriented Goals	28 28 32 33	4.1 4.2	NAGEMENT Introduction Overview of Human F
2.22.32.42.52.6	Auditor-General's Report: Predetermined Objectives Overview of Departmental Performance Organisational Environment Strategic Outcome Oriented Goals Performance Results	28 28 32 33 37	4.1 4.2 4.3	NAGEMENT Introduction Overview of Human F
2.2 2.3 2.4 2.5 2.6 2.7	Auditor-General's Report: Predetermined Objectives Overview of Departmental Performance Organisational Environment Strategic Outcome Oriented Goals Performance Results Performance Information by Programme	28 28 32 33 37	4.1 4.2 4.3	NAGEMENT Introduction Overview of Human F Human Resources Ov
2.2 2.3 2.4 2.5 2.6 2.7	Auditor-General's Report: Predetermined Objectives Overview of Departmental Performance Organisational Environment Strategic Outcome Oriented Goals Performance Results Performance Information by Programme Strategy to Overcome Areas of Departmental	28 28 32 33 37 37	4.1 4.2 4.3	NAGEMENT Introduction Overview of Human F Human Resources Ov
2.2 2.3 2.4 2.5 2.6 2.7 2.8	Auditor-General's Report: Predetermined Objectives Overview of Departmental Performance Organisational Environment Strategic Outcome Oriented Goals Performance Results Performance Information by Programme Strategy to Overcome Areas of Departmental Under Performance	28 28 32 33 37 37	4.1 4.2 4.3	NAGEMENT Introduction Overview of Human F Human Resources Overther Services Over PE: FINANCIAL II
2.2 2.3 2.4 2.5 2.6 2.7 2.8	Auditor-General's Report: Predetermined Objectives Overview of Departmental Performance Organisational Environment Strategic Outcome Oriented Goals Performance Results Performance Information by Programme Strategy to Overcome Areas of Departmental Under Performance Department of Energy Programme Expenditure	28 28 32 33 37 37 60 60	4.1 4.2 4.3	Introduction Overview of Human F Human Resources Ov TE: FINANCIAL II Report of the Auditor
2.2 2.3 2.4 2.5 2.6 2.7 2.8 2.9 2.10 2.11	Auditor-General's Report: Predetermined Objectives Overview of Departmental Performance Organisational Environment Strategic Outcome Oriented Goals Performance Results Performance Information by Programme Strategy to Overcome Areas of Departmental Under Performance Department of Energy Programme Expenditure Transfer Payments	28 28 32 33 37 37 60 60 61	MAI 4.1 4.2 4.3 PAR	Introduction Overview of Human F Human Resources Ov TE: FINANCIAL II Report of the Auditor Vote 26: Department
2.2 2.3 2.4 2.5 2.6 2.7 2.8 2.9 2.10 2.11 2.12	Auditor-General's Report: Predetermined Objectives Overview of Departmental Performance Organisational Environment Strategic Outcome Oriented Goals Performance Results Performance Information by Programme Strategy to Overcome Areas of Departmental Under Performance Department of Energy Programme Expenditure Transfer Payments Conditional Grants	28 28 32 33 37 37 60 60 61 64	MAI 4.1 4.2 4.3 PAR	Introduction Overview of Human F Human Resources Ov TE: FINANCIAL II Report of the Auditor Vote 26: Department Annexure A – Auditor



PAR	T C: GOVERNANCE	69
3.1	Introduction to Governance	70
3.2	Risk Management at the DoE	70
3.3	Fraud and Corruption	71
3.4	Minimising Conflict of Interest	71
3.5	Code of Conduct	72
3.6	Health Safety and Environmental Issues	72
3.7	Portfolio Committees	72
3.8	Standing Committee on Appropriations Resolutions	73
3.9	Prior Modifications to Audit Reports	73
3.10	Internal Control Unit	73
3.11	Internal Audit and Audit Committees	74
3.12	Audit Committee Report	75
MAI 4.1	T D: HUMAN RESOURCE NAGEMENT Introduction	76
4.2	Overview of Human Resources	77
4.3 PAR	Human Resources Oversight Statistics T E: FINANCIAL INFORMATION	78 104
.,		
5.1	Report of the Auditor-General to Parliament on Vote 26: Department of Energy	105
5.2	Annexure A – Auditor-General's Responsibility for the Audit	
5.3	Annual Financial Statements	152
PAR	T F: APPENDIX	210
EDI H	loldings SOC Limited Annual Financial Statements	211

LIST OF **TABLES**

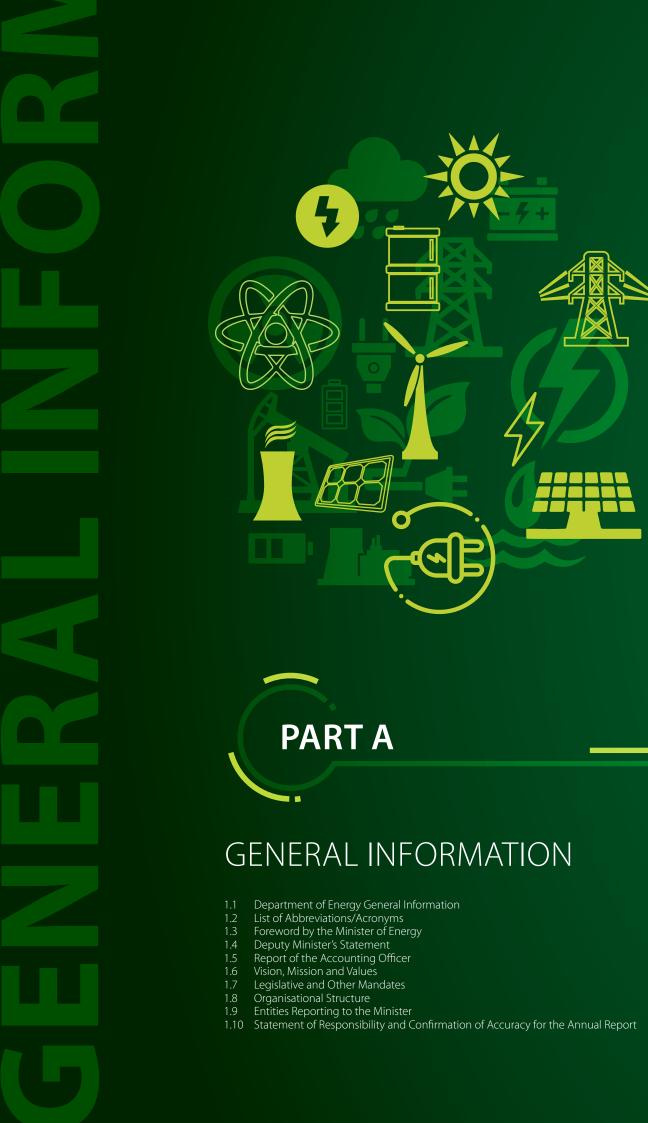
Table 1:	Summary of DoE Annual Performance Plan Results – 2017/18	14
Table 2:	Departmental receipts	15
Table 3:	Programme expenditure	15
Table 4:	Transfer funds for membership fees	17
Table 5:	Reclassified funds in Programme 6	17
Table 6:	Virement granted 27 November 2017	18
Table 7:	Virement granted 13 April 2017	18
Table 8:	Roll-over of funds	19
Table 9:	Future initiatives/plans	19
Table 10:	Number of public-private projects and contracted electricity capacity	20
Table 11:	Entities reporting to the Minister of Energy	23
Table 12:	Main services and standards	30
Table 13:	Batho Pele arrangements with beneficiaries (Consultation access etc.)	31
Table 14:	Service delivery information tool	31
Table 15:	Complaints mechanism	31
Table 16:	Strategic Objectives and 5-year Targets 2015–20	35
Table 17: Table 18:	Progress made in achieving Programme 1 pre-determined objectives for FY 2017/18	39
Table 18:	Sub-programme expenditure Programs made in achieving Programme 2 pro-determined objectives for EV 2017/18	42
Table 19:	Progress made in achieving Programme 2 pre-determined objectives for FY 2017/18 Sub-programme expenditure	43 48
Table 20:	Number of Fuel Samples and Outliers	49
Table 21:	Petroleum Products Imported in 2017	50
Table 23:	Progress made in achieving Programme 3 pre-determined objectives for FY 2017/18	51
Table 24:	Sub-programme expenditure	51
Table 25:	Progress made in achieving Programme 4 pre-determined objectives for FY 2017/18	53
Table 26:	Sub-programme expenditure	54
Table 27:	Progress made in achieving Programme 5 pre-determined objectives for FY 2017/18	55
Table 28:	Sub-programme expenditure	57
Table 29:	Progress made in achieving Programme 6 pre-determined objectives for FY 2017/18	57
Table 30:	Sub-programme expenditure	60
Table 31:	Total DoE expenditure per programme	60
Table 32:	Major transfer payments from the DoE	61
Table 33:	Transfer payments to public entities	62
Table 34:	Transfer payments by the DoE to all organisations other than public entities	63
Table 35:	Conditional Grant 1 – National Electrification Programme (equitable share)	64
Table 36:	Conditional Grant 2 – National Electrification Programme (Eskom)	64
Table 37:	Conditional Grant 3 – Energy Efficiency and Demand Side Management Programme (equitable share)	64
Table 38:	Conditional Grant 4 – Energy Efficiency and Demand Side Management Programme (NSWHP)	65
Table 39:	Donor Fund 1 – Implementation of 'Smart Metering' in South Africa	64
Table 40:	Donor Fund 2 – Renewable Energy Development Programme	65
Table 41:	Guiding risk management questions	70
Table 42:	Total number and average scores of inherent and residual branch risks	71
Table 43:	Key to levels of risk	71
Table 44:	Date and subject-matter of briefings to the Portfolio Committee on Energy – April 2017–March 2018	72
Table 45:	Date and subject of briefings to the Portfolio Committee Select Committee on Business and Economic Development	73
Table 46:	Audit Committee members and meeting attendance	74
Table 47:	Personnel expenditure by programme for the period 1 April 2017 to 31 March 2018	78
Table 48:	Personnel cost by salary band for the period 1 April 2017 to 31 March 2018	78
Table 49:	Salaries, overtime, home owners allowance and medical aid by programme for the period 1 April 2017 to 31 March 2018	79
Table 50:	Salaries, overtime, home owners allowance and medical aid by salary band for the period 1 April 2017 to 31 March 2018	79
Table 51:	Employment and vacancies by programme as on 31 March 2018	80
Table 52:	Employment and vacancies by salary band as on 31 March 2018	80
Table 53:	Employment and vacancies by critical occupations as on 31 March 2018 SMS part information as on 31 March 2018	80
Table 54:	SMS post information as on 31 March 2018	82
Table 55:	SMS post information as on 30 September 2017 Advertising and filling of SMS posts for the period 1 April 2017 to 21 March 2018	82
Table 56:	Advertising and filling of SMS posts for the period 1 April 2017 to 31 March 2018	82

Table 57:	Reasons for not having complied with the filling of funded vacant SMS – Advertised within 6 months and filled within 12 months after becoming vacant for the period 1 April 2017 to 31 March 2018	83
Table 58:	Disciplinary steps taken for not complying with the prescribed timeframes for filling SMS posts within 12 months for the period 1 April 2017 to 31 March 2018	83
Table FO		83
Table 59: Table 60:	Job evaluation by salary band for the period 1 April 2017 to 31 March 2018 Profile of employees where positions were ungraded due to their posts being upgraded for the period 1 April 2017 to 21 March 2018	83
Table 61:	Profile of employees whose positions were upgraded due to their posts being upgraded for the period 1 April 2017 to 31 March 2018 Employees with salary levels higher than those determined by job evaluation by occupation for the period 1 April 2017 to	
	31 March 2018	84
Table 62:	Profile of employees with salary levels higher than those determined by job evaluation for the period 1 April 2017 to 31 March 2018	84
Table 63:	Annual turnover rates by salary band for the period 1 April 2017 to 31 March 2018	84
Table 64:	Annual turnover rates by critical occupation for the period 1 April 2017 to 31 March 2018	85
Table 65:	Reasons why staff left the Department for the period 1 April 2017 and 31 March 2018	86
Table 66:	Promotions by critical occupation for the period 1 April 2017 to 31 March 2018	86
Table 67:	Promotions by salary band for the period 1 April 2017 to 31 March 2018	87
Table 68:	Total number of employees (including employees with disabilities) in each of the following occupational categories as at 31 March 2018	88
Table 69:	Total number of employees (including employees with disabilities) in each of the following occupational bands as at 31 March 2018	88
Table 70:	Recruitment for the period 1 April 2017 to 31 March 2018	88
Table 71:	Promotions for the period 1 April 2017 to 31 March 2018	89
Table 72:	Terminations for the period 1 April 2017 to 31 March 2018	89
Table 73:	Disciplinary action for the period 1 April 2017 to 31 March 2018	89
Table 74:	Skills development for the period 1 April 2017 to 31 March 2018	90
Table 75:	Signing of performance agreements by SMS members as at 31 May 2017	90
Table 76:	Reasons for not having concluded performance agreements for all SMS members as at 31 May 2017	90
Table 77:	Disciplinary steps taken against SMS members for not having concluded performance agreements as on 31 May 2017	91
Table 78:	Performance rewards by race gender and disability for the period 1 April 2017 to 31 March 2018	91
Table 79:	Performance rewards by salary band for personnel below Senior Management Service level for the period 1 April 2017 to 31 March 2018	91
Table 80:	Performance rewards by critical occupation for the period 1 April 2017 to 31 March 2018	92
Table 81:	Performance related rewards (cash bonus) by salary band for Senior Management Service for the period 1 April 2017 to 31 March 2018	93
Table 82:	Foreign workers by salary band for the periods 1 April 2017 and 31 March 2018	93
Table 83:	Foreign workers by major occupation for the periods 1 April 2017 and 31 March 2018	93
Table 84:	Sick leave for the period 1 January 2017 to 31 December 2017	94
Table 85:	Disability leave (temporary and permanent) for the period 1 January 2017 to 31 December 2017	94
Table 86:	Annual Leave for the period 1 January 2017 to 31 December 2017	94
Table 87:	Capped leave for the period 1 January 2017 to 31 December 2017	95
Table 88:	Leave pay-out for the period 1 April 2017 to 31 March 2018	95
Table 89:	Steps taken to reduce the risk of occupational exposure	95
Table 90:	Details of Health Promotion and HIV/AIDS Programmes	95
Table 91:	Collective agreements for the period 1 April 2017 to 31 March 2018	96
Table 92:	Misconduct and disciplinary hearings finalised for the period 1 April 2017 to 31 March 2018	96
Table 93:	Types of misconduct addressed at disciplinary hearings for the period 1 April 2017 to 31 March 2018	97
Table 94:	Grievances lodged for the period 1 April 2017 to 31 March 2018	97
Table 95:	Disputes lodged with Councils for the period 1 April 2017 to 31 March 2018	97
Table 96:	Strike actions for the period 1 April 2017 to 31 March 2018	97
Table 97:	Precautionary suspensions for the period 1 April 2017 to 31 March 2018	97
Table 98:	Training needs identified for the period 1 April 2017 to 31 March 2018	98
Table 99:	Training provided for the period 1 April 2017 to 31 March 2018	99
Table 100:	Injury on duty for the period 1 April 2017 to 31 March 2018	99
Table 101:	Report on consultant appointments using appropriated funds for the period 1 April 2017 to 31 March 2018	100
Table 102:	Summary of Table 101	101
Table 103:	Analysis of consultant appointments using appropriated funds in terms of Historically Disadvantaged Individuals (HDIs) for the period 1 April 2017 to 31 March 2018	101

LIST OF **FIGURES**

Figure 1: Average DoE MPAT Scores, 2012–2017

32



1.1 DEPARTMENT OF ENERGY **GENERAL INFORMATION**

Physical address: Matimba House

192 Visagie Street

C/o Paul Kruger and Visagie Street

Pretoria

Postal address: Private Bag X96

Pretoria 0001

Telephone number/s: +27 (0)12 406 8000

Fax number: +27 (0)12 323 5646

E-mail address: info@energy.gov.za

Website: www.energy.gov.za

ISBN: 978-0-621-46861-8

RP: 416/2018

Published by: Department of Energy

1.2 LIST OF ABBREVIATIONS/ACRONYMS

20YRLFIR	20 Year Liquid Fuels Infrastructure Roadmap
AEEP	Africa-EU Energy Partnership
AG	Auditor-General
AGSA	Auditor-General of South Africa
APP	Annual Performance Plan
APPO	African Petroleum Producer Organisation
ASSAf	Academy of Science of South Africa
AU	African Union
B-BBEE	Broad-Based Black Economic Empowerment
BEE	Black Economic Empowerment
BFP	Basic Fuel Price
BRICS	Brazil, Russia, India, China and South Africa
BRRR	Budgetary Review and Recommendation Report
BW	Bid Window
CEF	Central Energy Fund
CEM	Clean Energy Ministerial
CHIETA	Chemical Industries Education and Training Authority
COD	Commercial Operation Date
CoGTA	Department of Cooperative Governance and Traditional Affairs
DDG	Deputy Director-General
DG	Director-General
DIRCO	Development of International Relations and Cooperation
DM	Deputy Minister
DoE	Department of Energy
DoRA	Division of Revenue Act
DPME	Department of Monitoring and Evaluation
DPSA	Department of Public Service and Administration
DST	Department of Science and Technology
EE	Energy Efficiency
EEDSM	Energy Efficiency and Demand Side Management
EHWP	Employee Health and Wellness Programme
EU	European Union
EVTs	Evacuated Vacuum Tubes
EWSETA	Energy Water Service Sector Education and Training Authority
EXCO	Executive Management Committee
FOSAD	Forum of South African Directors-General
FPB	Film and Publication Board
GDP	Gross Domestic Product
GHG	Green House Gas
HDI	Historically Disadvantaged Individual

HDSA	Human Development in South Africa
HR	Human Resources
IAEA	International Atomic Energy Agency
IBT	Inclining Block Tariff
ICT	Information and Communication Technology
IEC	Integrated Energy Centre
IEP	Integrated Energy Plan
INEP	Integrated National Electrification Programme
IOP	Institutional Operations Plan
IPP	Independent Power Producer
IRBA	Independent Regulatory Board for Auditors
IRENA	International Renewable Energy Agency
IRP	Integrated Resource Plan
ISC	Interim Steering Committee
IT	Information Technology
ITAC	International Trade Administration Commission
IYM	In-year Management
JODI	Joint Oil Data Initiative
LPG	Liquefied Petroleum Gas
M&E	Monitoring and Evaluation
MANCO	Management Committee
MISA	Municipal Infrastructure Support Agent
MoA	Memorandum of Agreement
MoU	Memorandum of Understanding
MP	Member of Parliament
MPAT	Management Performance Assessment Tool
MTSF	Medium-Term Strategic Framework
MV	Medium Voltage
MW	Megawatts
NDP	National Development Plan
Necsa	Nuclear Energy Corporation of South Africa
NEDLAC	National Economic, Development and Labour Council
NEES	National Energy Efficiency System
NERSA	National Energy Regulator of South Africa
NFC	Nuclear Fuel Cycle
NNBP	Nuclear New Build Programme
NNR	National Nuclear Regulator
NRWDI	National Radioactive Waste Disposal Institute
NSWHP	National Solar Water Heater Programme
NTI	New-To-Industry
PASA	Payments Association of South Africa
PCE	Portfolio Committee on Energy

1.2 LIST OF ABBREVIATIONS/ACRONYMS

PDP	Personal Development Plan
PetroSA	Petroleum Oil & Gas Corporation South Africa (SOC) Limited
PFMA	Public Finance Management Act
PIC	Public Investment Corporation
PICC	Presidential Infrastructure Coordinating Commission
PMDS	Performance Management and Development System
PMO	Project Management Office
PPA	Power Purchase Agreement
PPP	Public Participation Programme
PSA	Public Service Association
R&D	Research and Development
REEEP	Renewable Energy and Energy Efficiency Partnership
REIPP	Renewable Energy Independent Power Producer
RET	Renewable Energy Technologies
SADC	Southern African Development Community
SALGA	South African Local Government Association
SANAS	South African National Accreditation System
SANDF	South African National Defence Force
SANEDI	South African National Energy Development Institute
SARS	South African Revenue Service
SCM	Supply Chain Management
SCOA	Standard Chart of Account
SCOPA	Standing Committee on Public Accounts
SE4ALL	Sustainable Energy for All
SETA	Sector Education and Training Authority
SETRM	Solar Energy Technology Roadmap
SFF	Strategic Fuel Fund
SIP	Strategic Integrated Project
SMS	Senior Management Service
SO	Strategic Objective
SOC	State-Owned Company
SOE	State-Owned Entity
SSAC	State System of Accounting & Control
SWH	Solar Water Heating
TWh	TeraWatt Hour
UIF	Unemployment Insurance Fund
UN	United Nations
UNFCCC	United Nations Framework Convention on Climate Change
USA	United States of America
WASA	Wind Atlas for South Africa
WINSA	Women in Nuclear South Africa
WSP	Workplace Skills Plan

1.3 FOREWORD BY THE MINISTER OF ENERGY



Mr Jeff Radebe, MP Honourable Minister of the Department of Energy

I undertake to intensify
engagements with my counterparts
in oil producing countries with a
view to obtaining favourable terms
for crude oil allocations for
South Africa.

Introduction

The National Development Plan, 2030: Our Future – Make it Work (NDP) is our nation's overarching plan that seeks to fulfil the aspirations of the majority of South Africans, and black people in particular. It underpins our developmental endeavours and informs the policies and strategies spearheaded by government. It is the blueprint and programme to build on our achievements, and to decisively confront our challenges, especially the triple threat of poverty, unemployment and inequality. I would like to address each of these as they relate to energy.

Poverty

Since January 2017, the Organization of the Petroleum Exporting Countries (OPEC) has withdrawn almost 2% of the world's oil production from the international market with the intention of reducing global crude oil inventories, resulting in higher crude oil and refined petroleum product

prices. This Annual Report is an opportunity to remind all South Africans that the reality for non-oil producing countries like ours is that we have to accept the price of crude oil as determined by international markets. Accordingly, the Department of Energy (DoE/Department) wishes to call upon all sectors to be circumspect prior to increasing the prices of goods and services as a result of the prevailing high fuel prices, so as to moderate the cyclical nature of these prices. In particular, the government calls upon retailers and food processors to take into consideration the negative impact that their product price increases may have on the most vulnerable.

Consumers of liquid fuels are advised to use all possible options available to them to contain costs. Among these options is the decision to change our driving habits as motorists, ensure correct tyre pressure, balancing and wheel alignment; plan and combine trips to avoid unnecessary travel time and petrol, and drive below the speed limit. All these actions help to save fuel and contain costs.

As the responsible Minister, I undertake to intensify engagements with my counterparts in oil producing countries with a view to obtaining favourable terms for crude oil allocations for South Africa. Similarly, the Ministers in the Economic Cluster have resolved to engage various stakeholders, as a matter of urgency, including those in the transport sector, civil society organisations and social partners in the National Economic Development and Labour Council (NEDLAC), with a view to finding a common approach to this challenge in the best interests of South Africa.

Unemployment

Through the Renewable Energy Independent Power Producer Procurement Programme (REIPPPP) the DoE has shown that sustainable clean electricity at an affordable price can be provided to our communities and the people living around these projects. The programme is delivering real economic growth through direct investment; creation of direct and indirect jobs; and by stimulating the green economy. Through this procurement, 58 000 new jobs will be created for South African citizens, mostly for the youth. The majority of these jobs will be created during the construction period and entail the utilisation of labour in the vicinity of the projects. Furthermore, jobs will be available across the entire value chain with an additional 1 500 jobs in the manufacturing sector alone.

Inequality

As noted in the Medium-Term Strategic Framework (MTSF), high levels of inequality contribute to demands for rapid wage increases, pressures on household incomes due to the rising cost of living, dependence on the wages of those in employment and a rising sense of frustration in communities. Specific measures to support growth include building enough energy generation capacity to power the economy. For example, the continued and equitable expansion of information and communication

1.3 FOREWORD BY THE MINISTER OF ENERGY

technology depends on electricity. The real divide over the next decade will be between those who have access to reliable electricity to power these devices and those who do not. This is why we consider our Integrated National Electrification Programme (INEP) to be our flagship programme. In 2017/18 the Department facilitated the connection of 275 830 households to the grid via the funding and oversight of our main implementing partners, namely, Eskom and the municipalities. In addition, 16 875 solar home systems were installed. These achievements bear testimony to the fact that the DoE is on course to meet the MTSF target of 1 355 000 households for both grid and non-grid connections by 2019. Most of the remaining households requiring electrification are concentrated in remote areas that are far from the grid and other infrastructure. The installation of additional bulk infrastructure is needed to connect these areas.

The REIPPPP has also been tasked to help reduce inequality. In Bid Windows 3.5 and 4, South Africans own the majority share of 57.8% (R11.90 billion) in the project companies, of which an average of 64.2% (R7.64 billion) is held by black shareholders.

From January to December 2017 South Africa imported 92% of the total crude oil (approximately 113 million barrels per day) through the major oil companies operating in the country. The remaining 8% was sourced by independent wholesalers and other crude oil distributors. In addition, three new electricity bulk substations were built; four additional substations were upgraded; 161.49 km of new Medium Voltage (MV) power lines were constructed; and 31.5 km of existing MV power lines were upgraded.

In pursuit of energy co-operation, the DoE hosted 31 multilateral engagements in the energy sector in Africa and globally, and undertook 35 bilateral inter-governmental engagements.

Promulgation of the revised Integrated Energy Plan (IEP), Integrated Resource Plan (IRP) Liquid Fuels and Gas Master Plans

Considerable work has been done on the finalisation of the above policy documents, however, due to public interest in holding further consultation on the IRP and IEP, these policy documents could not be finalised as envisaged.

Public consultation will be carried out in the next financial year. When considering responses to this consultation, the DoE will give greater weight to responses that are based on argument and evidence, rather than simple expressions of support or opposition.

The DoE will also, in the next financial year, prioritise the finalisation of all pending legislative issues to create much needed policy certainty, transformation and promotion of sustained economic development.

Conclusion

Having taken stock of this past year, it is also important to look forward. South Africa has committed itself to a low-carbon energy transition, as outlined in Chapter 5 of the National Development Plan (NDP). This will entail choosing the most appropriate transition fuels mix in the medium to long term to meet both South Africa's energy security needs, as well as the triple threat of poverty, unemployment, and inequality.

Appreciation

I would like to express my gratitude to the Deputy Minister, Ambassador Thembisile Majola, the Director General, Mr Thabane Zulu, Team Energy, State-Owned Entities reporting to the DoE and all other stakeholders for working together in ensuring that we all contribute to the well-being of all South Africans.

As the sub-title of the NDP reminds us it is Our Future – let's make it work!

J. Rakby.

Mr Jeff Radebe, MP

Honourable Minister of the Department of Energy

1.4 DEPUTY MINISTER'S STATEMENT



Ambassador Thembisile Majola, MP
Deputy Minister of the Department of Energy

The Department of Energy
has done considerable
work in promoting women
economic empowerment in the
energy sector.

It is with the greatest appreciation and honour that I present this statement as we table the Department's annual achievements for the period 2017/18. In the upcoming financial year, the Department will continue the Department's pursuit of realising its mission of ensuring access to secure, sustainable, accessible and affordable energy for all.

Electrification Programme

The DoE has been mandated to ensure and secure sustainable provision of energy for socio-economic development. The Integrated National Electrification Programme (INEP) is the Department's programme responsible for achieving universal electrification in the country. Through INEP, the Department delivered over 292 705 connections against the 235 000 target set in the Annual Performance Plan utilising both grid and non-grid technologies within 2017/18 budget cycle.

The non-grid programme is now also being considered for implementation in urban and rural areas of the country, with a view to increasing the basic electricity services in informal settlements. The Department is in

line with NDP (2030) in anticipating and ensuring that universal access to electricity is reached by 2025, through its own departmental strategy.

Energy Efficiency and Demand Side Management (EEDSM) Programme

The Department has intensified efforts to close the regulatory gaps on energy efficiency measures, especially in finalising the Regulations on the amendment of the Provision of Mandatory Data as well as submitting the Post 2015 National Energy Efficiency Strategy (NEES) to Cabinet for consideration before the end of this financial year. We will continue to encourage municipalities to participate actively in the Energy Efficiency and Demand Side Management Programme, through which energy consumption will be reduced in municipal infrastructure.

Skills Development

The ANC manifesto identified access to reliable energy supply in all its forms as a priority for this administration. If we are to achieve the energy vision, as contained in the NDP, skills development in the energy sector is of critical importance. Given planned energy infrastructure investments, the country will require substantial investment in technical skills such as engineers, technicians, artisans and project managers. This demand for technical skills is a global demand. Critical skills development in South Africa must be the business of all stakeholders, not government alone. The Department contributed to these objectives by employing 43 young people in the Internship and Learnership Programme for the year to help up-skill youth.

The Department also offered 21 new bursaries to current employees with effect from the beginning of the 2018 academic year. This brings the total number of employees studying part-time at various institutions to 52.

Through its Internship Programme, the Department provides recently qualified and unemployed graduates with work experience to help them obtain gainful employment. During the period under review, the Department appointed a total of 22 interns and 16 students for the Learnership Programme.

Community Upliftment

The DoE has done considerable work in promoting women economic empowerment in the energy sector. In the year under review, the Department focused on gender equality in the energy sector through, among other things, the sharing of information on business opportunities in the energy sector, addressing issues of capacity building, access to funding, and developing a solid implementation framework for the energy sector to promote and support women as entrepreneurs, investors, experts, business owners, small medium and micro businesses and major stakeholders. The Department also initiated a number of youth

1.4 DEPUTY MINISTER'S STATEMENT

and women empowerment programmes as a way of promoting the gender equality agenda.

A number of workshops were held to share information on opportunities in the energy sector and guide the development of an Energy Policy on Women Empowerment and Gender Equality (WEGE), Draft Energy Sector WEGE Strategy (commonly known as Gender Strategy). The Gender Policy was approved in 2016 and sets out the broad framework which enables the Department to actively develop and implement strategies, plans and instruments that will create a conducive environment to empower women in the energy space.

A Women's Dialogue was hosted, in partnership with the Minister of Energy and the Mayor of eThekwini Municipality on 11 August 2017 in Durban, and launched the Women in Energy Excellence Awards. This provided women with opportunity to discuss business opportunities in the energy sector and how to access them; the challenges they are facing as women; and how the Department, together with women can reinforce and support each other in transforming the sector and moving forward. The Women in Energy Excellence Awards aims to honour individuals and organisations that have made a substantial contribution in the energy sector. Various other initiatives, committed to advancing and empowering women in the workplace and the sector, were held.

Integrated Energy Centres

An Integrated Energy Centre (IeC) is a one-stop energy centre aimed at enhancing accessibility and affordability of energy to rural areas; job creation; poverty alleviation and stimulating the rural economy. The IeC Programme is an initiative of the Department in response to the White Paper on Energy Policy, which advocates for increased affordable energy services to disadvantaged communities; stimulation of economic development by creating an investor-friendly climate; and securing energy supply by encouraging diversity of energy supplies and energy carriers.

In the year under review, the Department has strengthened its cross-sector partnership to discuss challenges hindering leCs from becoming sustainable businesses and jointly come up with solutions to the existing problems.

Youth Development

The Department has ensured that its Youth Development initiatives are aligned with the priorities of the NDP Vision 2030 and the National Youth Policy 2020 as well as the energy sector mandate.

In this regard, the Department has:

- Produced a Draft Youth Policy in December 2017, which is still undergoing public consultation;
- Hosted the Learners' Focus Week Programme which is aimed at empowering South Africa's Learners, particularly from poor and disadvantaged backgrounds, with optimal scientific, mathematical, technology, engineering and life skills to access and succeed in STEM-based careers;
- Launched the solar-powered computer laboratory at Phagamang Secondary School in Blouberg on 2 March 2018; and
- Co-ordinated the National Youth in Energy Dialogue on 23 June 2017, aimed at creating a platform for young people in energy businesses to discuss opportunities and challenges in the energy sector and come up with solutions and interventions to deal with them.

In addition to awareness workshops on career opportunities within the sector to young people, the Department will continue to strengthen youth-specific programmes and expenditure and roll out programmes as a solution to narrow the socio-economic divide for those from previously disadvantaged backgrounds.

Conclusion

I would like to thank the Minister, the Portfolio Committee on Energy and all our stakeholders for their concerted effort and support in assisting the Department in implementing the 2017/18 Programme of Action. We have made remarkable progress in improving provision of energy services to our people, particularly in providing access to grid and offgrid electricity and improving our energy efficiency targets.

More work needs to be done to address our socio-economic challenges, but together we will move South Africa forward. We will continue to draw strength and inspiration from our icons, whose centenary birthdays we are celebrating: President Nelson Mandela, the Father of the Nation, and Mama Albertina Sisulu, a woman of fortitude who never wavered in her struggle for our freedom in the face of imprisonment, sustained harassment and brutalisation by the apartheid system. We dare not fail them.

yong

Ambassador Thembisile Majola, MP Deputy Minister, Department of Energy

1.5 REPORT OF THE ACCOUNTING OFFICER



Mr Thabane Zulu Director-General, Department of Energy

Energy security is the Department's main priority because it is necessary to promote and sustain economic growth and development

I am pleased to present the Department of Energy's Annual Report for the 2017/18 financial year.

Energy security is the Department's main priority because it is necessary to promote and sustain economic growth and development. In the year under review, the Department continued to strengthen and improve State-Owned Entities (SOEs), promote transformation of the energy sector, pursue regulatory and structural reforms, as well as carry out policies and programmes to help achieve its vision and mission.

The Department's appropriation for the year under review was R8.145 billion and its budget was prioritised for:

- Acceleration of the electrification programme to ensure and secure sustainable provision of energy for socio-economic development;
- Policy review and realignment to create policy certainty and unlock necessary investment in energy infrastructure;

- Conclusion of 27 Renewable Energy Independent Power Producer Procurement Projects (REIPPPPs) through the signing of Power Purchase Agreements with Eskom;
- Fast tracking the implementation of the Solar Water Heating Programme through the signing of implementation agreements with municipalities;
- Maintenance of effective nuclear security measures in respect of all nuclear and other radioactive material, in accordance with national and international obligations;
- Strengthening the physical protection of nuclear material and nuclear facilities in the country; and
- Intensifying bilateral co-operation with a wide variety of partners.

The 2017/18 financial year was a challenging year for the Department. DoE faced extraordinary challenges to deliver on committed goals, objectives and government's desired outcomes. In spite of these challenges, the performance of the Department against set targets did not change from the previous financial year and stood at 42% at year end. This is attributable to a number of vacant positions which led to a leadership vacuum in those areas and protracted public consultation of legislative matters. Much needs to be done to improve planning and performance monitoring within the DoE, as we forge ahead.

1.5.1 Overview of the Operations of the Department

Performance is comprised of both financial and non-financial performance. I provide an overview of these two aspects of performance here, and more detailed information in Part E of the report, which contains the Department's audited financial statements, and Part B which details the Department's actual performance against its 2017/18 Annual Performance Plan.

In carrying out its mandate, the Department formulates energy specific policies, legislation, regulations, programmes, projects, and oversees their implementation to ensure energy security, promotion of environmentally friendly energy carriers, and access to affordable and reliable energy for all South Africans. The Department executes its mandate by means of six budgetary programmes: (1) Administration; (2) Energy Policy and Planning; (3) Petroleum and Petroleum Products Regulation; (4) Electrification and Energy Programme and Project Management; (5) Nuclear Energy; and (6) Clean Energy.

Out of a total of 67 Annual Performance Plan (APP) targets in 2017/18, the Department achieved 28 (42%), partially achieved 13 (19%), and did not achieve 26 (39%). Table 1: Summary of DoE Annual Performance Plan Results below is a summary of the annual targets achieved, partially achieved, and not achieved during the 2017/18 fiscal year at the short-term output level.

1.5 REPORT OF THE ACCOUNTING OFFICER

Table 1: Summary of DoE Annual Performance Plan Results – 2017/18

Branches/Units	Number of Annual Targets in the APP	Achieved Annual Targets	Partially Achieved Annual Targets	Not Achieved Annual Targets
Energy Policy and Planning	23	3	4	16
Petroleum and Petroleum Products Regulation	5	4	-	1
Nuclear Energy	5	-	2	3
Clean Energy	13	6	4	3
Electrification and Energy Programme and Project Management	8	7	1	-
Corporate Services (Administration)	4	3	-	1
Financial Management Services (Administration)	2	1	-	1
Governance and Compliance (Administration)	4	3	-	1
Office of the Director-General (Administration)	3	1	2	-
Total	67	28	13	26

Key to Table 1 – Standards for Annual Targets

Progress Description	Percentage Attained	Annual Report Status
Activity not initiated on time or progress slower than planned	0-49%	Not Achieved
In-year progress slower than planned	50-79%	Partially Achieved
Annual delivery on track to meet 5-year target	80-100%	Achieved

According to the Department of Monitoring and Evaluation (DPME), departments should strive for 100% achievement of the planned targets in the APP. If achievement is lower than 80%, it is indicative of the quality of plans the department may have and brings doubt as to whether the department is using the plan to guide implementation. Although this guidance is useful, it should be noted that both annual and five-year targets are relevant to get a more accurate picture of overall progress and prospects for success.

The Institutional Operations Plan (IOP) of the Department supplements its APP at the activity level of operations. Out of a total of 153 IOP targets, the Department achieved 99 (65%), partially achieved 25

(16%), and did not achieve 29 (19%) of its planned quarterly targets in 2017/18.

Being mindful of the considerable room for improvement, the Department has initiated an Annual Improvement Plan. Its purpose is to monitor service delivery so as to improve past under-performance. These areas are identified primarily from previous Annual Reports, the Management Performance Assessment Tool (MPAT) process, past Budgetary Review and Recommendation Reports (BRRR) of Parliament's Portfolio Committee on Energy (PCE), as well as previously approved internal audit and Monitoring and Evaluation (M&E) recommendations.

1.5.2 Overview of the Financial Results of the Department

1.5.2.1 Departmental Receipts

Table 2 highlights receipts collected by the Department in the financial year 2017/18 and in the previous financial year (2016/17).

Table 2: Departmental receipts

		2017/2018		2016/2017			
Departmental Receipts	Estimate R'000	Actual Amount Collected R'000	(Over) / Under Collection R'000	Estimate R'000	Actual Amount Collected R'000	(Over) / Under Collection R'000	
Sale of goods and services other than capital assets	3,822	3,998	(176)	3,820	4,210	(390)	
Transfers received	1,750	2,226	(476)	1,750	1,745	6	
Fines, penalties and forfeits	-	-	-	-	-	-	
Interest, dividends and rent on land	45	27	18	130	649	(519)	
Sale of capital assets	-	-	-	-	-	-	
Transactions in financial assets and liabilities	385	1,743	(1,358)	275	950,302	(950,027)	
Total	6,002	7,994	(1,992)	5,975	956,905	(950,930)	

The Department mainly derives its revenue from administration fees for petroleum licence applications and petroleum licence fees, processed in terms of the Petroleum Products Amendment Act, 2003 (Act No. 58 of 2003). The annual collection target for administrative fees for petroleum licences was R3.55 million which represented 59.15% of the total 2017/18 revenue target.

The 2017/18 revenue collection target of R6.00 million was exceeded by R1.99 million, mainly due to the revenue generated by the Department from transactions in financial assets and other liabilities, i.e. commission on Persal transactions, interest received from a deposit account held with a commercial bank, payments of bursary debts by officials, and other recoverable expenditure. Grants received from affiliated energy SETAs of R2.23 million against a target of R1.75 million also contributed to the over-collection of revenue. The Department is participating in several learner programmes that are funded by SETAs and the funding received from the SETAs is used to implement learner and training programmes.

The significant variance in Departmental revenue generated in the reporting period of R7.99 million against that generated in 2016/17 of R956.91 million, is due to project funds of R950 million that were returned to the Department by Eskom, following the termination of the DoE-Eskom Memorandum of Agreement (MoA) in respect of the implementation of the National Solar Water Heater Programme (NSWHP) and the subsequent approval of a revised contracting model by Cabinet in the 2016/17 financial year.

1.5.2.2 Programme Expenditure

The Department's appropriation for the year under review was R8.145 billion, compared to R7.550 billion in 2016/17. The 7.88% increase was due to budget increases in transfer payments to public corporations (Eskom) and private enterprises. Table 3 shows budget and actual expenditure per Programme for the financial year under review (2017/18) and the previous financial year (2016/17).

Table 3: Programme expenditure

		2017/18		2016/17			
Programme Name	Final Appropriation	(Over)/Under		Final Actual Appropriation Expenditure		(Over)/ Under Expenditure	
	R'000	R'000	R'000	R'000	R′000	R'000	
Administration	278,060	272,381	5,679	247,018	282,762	(35,744)	
Energy Policy and Planning	43,119	41,707	1,412	40,164	39,878	286	
Petroleum and Petroleum Products Regulation	78,748	74,639	4,109	79,001	78,991	10	
Electrification and Energy Programme and Project Management	6,219,580	6,152,173	67,407	5,714,645	5,678,659	35,986	
Nuclear Energy	795,425	794,191	1,234	879,834	872,451	7,383	
Clean Energy	730,490	609,555	120,935	589,894	560,101	29,793	
Total	8,145,422	7,944,646	200,776	7,550,556	7,512,842	37,714	

1.5 REPORT OF THE **ACCOUNTING OFFICER**

The Department's original appropriation for the 2017/18 financial year was R8.113 billion. This included a total of R7.551 billion or 93.07% earmarked for Transfer Payments to public entities reporting to the Minister of Energy, municipalities and implementing agents.

During the 2017 Adjustment Budget process, the allocation for the Department was increased by R31.97 million as approved roll-over funds to non-grid service providers to enable the finalisation of offgrid electricity connections to households started in the 2016/17 financial year.

The Department's final appropriation for 2017/18, as reflected in the 2017 Adjusted Estimates of National Expenditure (AENE), is R8.145 billion of which R7.532 billion or 92.47% was in respect of transfer payments. As reported in the Appropriation Statement for the 2017/18 financial year, the total expenditure defrayed against the Vote is R7.945 billion. This represents an expenditure of 97.54% and a budget underspending of R200.776 million or 2.46%.

The major contributors to this budget underspending were the transfer payments and current payments economic classifications, with budget underspending of R177.53 million or 2.36% and R21.89 million or 3.6% respectively.

1.5.2.3 Reasons for underspending per programme

1.5.2.3.1 Programme 1: Administration

The programme reported a net-budget underspending of R5.68 million or 2.04% mainly because:

- Compensation of Employees reflected an underspending due to delays in filling of four (4) DDG positions that were funded through a budget reprioritisation during the AENE; and
- Capital Assets underspent as a result of delayed procurement of an official vehicle. A roll-over of funds to 2018/19 was submitted to National Treasury for approval.

1.5.2.3.2 Programme 2: Energy Policy and Planning

The programme underspent by R1.41 million or 3.27% due to savings in travel and subsistence, consulting and advisory services as well as venues and facilities as a result of implementation of cost containment measures.

1.5.2.3.3 Programme 3: Petroleum and Petroleum Products Regulation

The underspending of R4.11 million or 5.22% is mainly attributable to compensation of employees due to vacant positions for Regional

Petroleum Controllers. The filling of these positions awaited the finalisation of the reprioritisation of vacant positions.

Goods and Services underspent due to delayed receipt of invoices for payments of Retail Audit as well as Fuel Sampling and Testing Projects. A roll-over of these funds to the 2018/19 financial year was submitted to National Treasury for consideration.

1.5.2.3.4 Programme 4: Electrification and Energy Programme and Project Management

The underspending of R67.41 million or 1.08% by this programme is mainly due to underspending on goods and services funds earmarked for the oversight, monitoring and evaluation (M&V) of the Non-Grid Programme. The process to improve internal controls in the allocation phase of the programme negatively affected the implementation of the M&V project.

Transfers and Subsidies - (INEP Non-grid): The delayed allocation of work to Non-grid service providers affected the signing of contracts with these service providers which resulted in delayed commencement of the programme. A roll-over of these funds to the 2018/19 financial year was submitted to National Treasury for consideration.

1.5.2.3.5 Programme 5: Nuclear Energy

The underspending of R1.23 million or 0.16% is mainly due to vacancies within the branch under compensation of employees; goods and services due to implementation of cost containment measures; as well as the foreign currency exchange rate which was less than anticipated for international membership fees.

1.5.2.3.6 Programme 6: Clean Energy

The underspending of R120.94 million is mainly due to goods and services as a result of delayed appointment of service providers for the Energy Efficiency and Demand Side Management (EEDSM) monitoring and evaluation (M&V) project – the appointment process was only finalised in February 2018. Furthermore, in Transfers and Subsidies under the Solar Water Heater Programme (SWHP), there were delays in confirmation of installation areas by municipalities; consequently installation of units could not be implemented and the retention fees payable to service providers could not be released. A proposal for the roll-over of these funds to the 2018/19 financial year was submitted to National Treasury for consideration.

1.5.2.4 Virement Approvals

The following virement approvals were granted after the conclusion of the 2017 AENE process and included in the Department's final appropriation for the 2017/18 financial year:

1.5.2.4.1 Approvals Granted by National Treasury

National Treasury granted virement approvals on 22 March 2018 as follows:

1.5.2.4.1.1 To reclassify and shift funds between economic classifications and between programmes in order to increase and introduce new transfer payments to international/multilateral organisations totalling R7.945 million for the payment of annual membership fees as listed in Table 4:

Table 4: Transfer funds for membership fees

From Programme / Item	Amount R	To Programme / Item	Amount R			
Programme 6: Clean Energy, Item: Goods and Services (Consulting: Business & Advisory	5,850,000	programme 1: Administration, Transfers & Subsidies (IEF Fees) Programme 5: Nuclear Energy, Transfers & 5,				
Services)		Programme 5: Nuclear Energy, Transfers & Subsidies (AFFRA Fees)	5,550,000			
Programme 6: Clean Energy, Item: Transfers and subsidies (NSWHP)	2,095,000	Subsidies (AFFRA Fees) Programme 6: Clean Energy, Transfers & 1,020,0 Subsidies (IRENA Fees)				
		Subsidies (IRENA Fees) Programme 3: Petroleum & Petroleum Products Regulation, Transfer Payments (APPA fees)	1,075,000			
Total from	7,945,000	Total to	7,945,000			

For the 2017/18 financial year, R17.91 million was allocated to international membership fees to enable the payment of subscription fees to various multilateral organisations. This allocation was insufficient for discharging South Africa's 2017/18 obligation to all international organisations that the country is a member to. Therefore, an additional amount of R7.945 million was required for the payment of international membership fees that was not included in the existing baseline allocation.

1.5.2.4.1.2 Reclassified and shifted funds within Programme 6: Clean Energy between economic classifications from earmarked funds in transfers and subsidies to goods and services to provide funding for and storage for solar water heater units reflected in Table 5.

Table 5: Reclassified funds in Programme 6

From Programme / Item	Amount R	To Programme / Item	Amount R
Programme 6: Clean Energy, Item: Transfers and subsidies (NSWHP)	-42,000,000	Programme 6: Clean Energy, Goods & Services (NSWHP)	42,000,000
Total from	-42,000,000	Total to	42,000,000

The adjusted budget for the NSWHP was allocated as follows, R51.48 million under goods and services and R394.09 million under transfers and subsidies. By 28 February 2018, payments totalling R205.18 million had been made in the transfers and subsidies classification for the manufacturing of SWH units resulting in a balance of R188.91 million. In comparison, payments totalling R61.53 million were made in the goods and services classification for accrued storage

fees for the procured units until November 2017, resulting in an overspending of R10.01 million. This, combined with the R31.66 million payment for storage from December 2017 to March 2018, would result in a total overspending of R41.67 million by year-end in the goods and services classification. Thus, funds were moved from the transfers and subsidies classification to the goods and services classification.

1.5 REPORT OF THE ACCOUNTING OFFICER

1.5.2.4.2 Approvals Granted by the Accounting Officer

1.5.2.4.2.1 On 27 November 2017, the Accounting Officer granted a virement approval to utilise savings from other programmes to defray excess expenditure in Programme 1: Administration reflected in Table 6.

Table 6: Virement granted 27 November 2017

From Programme / Item	Amount R	To Programme / Item	Amount R
Programme 2: Energy Policy and Planning Item: Goods and Services	2,000,000	Programme 1: Administration Sub-Programme: Ministry; Goods and Services	2,000,000
Programme 6: Clean Energy Item: Goods and Services	1,500,000	Programme 1: Administration Sub-Programme: Deputy Ministry; Goods and Services	500,000
		Programme 1: Administration Sub-Programme: Departmental Management (Office of the DG); Goods and Services	1,000,000
Total from	3,500,000	Total to	3,500,000

1.5.2.4.2.2 On 13 April 2017, the Accounting Officer granted a final virement approval for the 2017/18 financial year to utilise savings in other programmes towards the defrayment of excess expenditure under Programme 1: Administration as reflected in Table 7.

Table 7: Virement granted 13 April 2017

From Programme / Item	Amount R	To Programme / Item	Amount R
Programme 3: Petroleum & Petroleum Products Regulation Item: Compensation of Employees	3,000,000	Programme 1: Administration Compensation of Employees	3,400,000
Programme 4: Electrification & Energy Programme & Project Management Item: Compensation of Employees	400,000		
Programme 2: Energy Policy & Planning Item: Goods and Services (Travel and Subsistence)	1,000	Programme 2: Energy Policy & Planning Payments for Financial Assets	1,000
Programme 2: Energy Policy & Planning Item: Goods and Services (Consulting: Business & Advisory Services, Travel and Subsistence)	1,549,000	Programme 1: Administration Goods and Services (Operational spending)	7,299,000
Programme 3: Petroleum & Petroleum Products Regulation Item: Goods and Services (Consulting: Business & Advisory Services)	1,155,000		
Programme 6: Clean Energy Item: Goods and Services (Consulting: Business & Advisory services, advertising, property payments, venues & facilities)	3,595,000		
Programme 5: Nuclear Energy Item: Goods and Services (Advertising)	1,000,000		
Total from	10,700,000	Total to	10,700,000

1.5.2.5 2017/18 Roll-Over Funds

At the end of the 2016/17 financial year, the Department reported a budget underspending of R37.71 million. From this, R37.32 million was motivated to Treasury as a roll-over to the 2017/18 financial year as reflected in Table 8.

Table 8: Roll-over of funds

Programme	Roll-over Purpose	Amount Requested R'000	Amount Approved R'000
Electrification and Energy Programme & Project Management (INEP Non-grid)	Non-grid electrification installations	31,972	31,972
Clean Energy (NSWHP)	SWH Programme	5,344	-
		37,316	31,972

The Minister of Finance granted approval for R31.97 million to be rolled over to the 2017/18 financial to enable payments to nongrid electrification service providers to finalise connections to households.

1.5.2.6 Unauthorised Expenditure

No unauthorised expenditure was incurred by the Department during the 2017/18 financial year.

In the 2016/17 financial year, Programme 1: Administration reflected a budget overspending or unauthorised expenditure of R35.74 million. This was reported and included in the 2016/17 Annual Report and is awaiting presentation for condonation by the Standing Committee on Public Accounts (SCOPA).

1.5.2.7 Supply Chain Management

The Department did not have any unsolicited bid proposals for the year under review.

Supply Chain Management (SCM) processes and systems in the Department are designed with internal control measures to prevent irregular expenditure. In the year under review there was one incident that resulted in an irregular expenditure. Other transactions reported in this reporting period relate to previous years and have a recurring effect for ensuing years. Control measures are continuously improved and enhanced to minimise the occurrence of irregular expenditure. On discovery the irregular expenditure is recorded, reported and followed up. The Department is constantly working with end users to enforce adherence to SCM prescripts in order to improve compliance.

1.5.2.8 Future Plans

Table 9: Future initiatives/plans

Future Initiatives/Plans	Purpose	Financial Implications
In consultation with the Department of Transport and other stakeholders, the DoE would like to research the feasibility and desirability of establishing regulations for fuel-economy standards.	To increase the overall efficiency of public and private transportation and realise imported crude oil savings, as well as contribute to climate change mitigation.	Cost of study tours and specialty studies
The DoE intends to produce a Green Paper on the electricity end-state to inform future planning	To assist in comprehensive problem identification, garner stakeholder inputs, enhance buy-in, and help in planning a feasible restructuring of the South African energy sector, taking into account technological and other developments.	Cost of study tours and sectoral studies
The DoE intends to research and report on the feasibility of establishing an independent Energy Ombudsman.	To create an independent body to facilitate propoor and universal access to modern forms of energy.	Compensation of Employee budget if proposal is deemed feasible and desirable

1.5 REPORT OF THE **ACCOUNTING OFFICER**

1.5.2.9 Public-Private Partnerships

The main partnership programme of the Department is the REIPPPP. It is discussed extensively throughout this report and is summarised in terms of the electricity capacity that it has enabled for the South African grid in Table 10.

Table 10: Number of public-private projects and contracted electricity capacity

Bid Window Phases	Contracted Capacity (MW)	No. of Projects/Sites that have reached COD
Bid Window 1	1,425.34	28
Bid Window 2	1,040.42	19
Bid Window 3	1,451.56	15
Bid Window 3.5	200	-
Bid Window 4	2,205.415	-
Smalls BW 1	49	-
Smalls BW 2	50	-
Totals	6,421.735	62

Note: MW = Megawatts; COD = Commercial Operations Date

1.5.2.10 Events after the Reporting Date

There is a dispute on the size in square metres (m²) of the building which currently houses the Department's head office. The variance is between the actual square metres and the indicated square metres in the lease contract.

The matter is under investigation. The outcome of the investigation might lead to an overpayment which could result in a debt with the Department of Public Works and could affect future disclosure of Note 23 to the Financial Statements.

In addition the machinery and equipment lease commitments include a leased vehicle which has not been in the possession of the Department with effect from 18 May 2018. The matter is under investigation.

1.5.2.11 Other

A Memorandum of Agreement (MoA) was entered into by the Department of Energy, National Treasury, and the Development Bank of South Africa in November 2010 to undertake an Independent Power Producers (IPP) Procurement Programme for a 5-year term. Subsequent to expiry a second agreement was entered into, effective from May 2016 to April 2019. The IPP Office was initially established to assist the Department in implementing renewable energy procurement initiatives and other interventions in support of energy security and the diversification of South Africa's energy mix.

In terms of Section 34 of the Electricity Regulations Act (Act 4 of 2006) and associated electricity regulations on new generation capacity,

the Minister may issue procurement directives for new electricity generation capacity. Once the Minister has issued such directives, and has determined that such new capacity shall be procured from independent power producers, the IPP Office is thereafter mandated to ensure implementation. In executing such a directive, the IPP Office is required to follow its internal protocols relating to the procurement of service providers (transactional advisors) and all other necessary activities to effect a Section 34 Determination. The operational expenditure of the IPP Office is funded through contributions by successful project developers and is not linked to the Department's voted funds.

1.5.2.12 Acknowledgements

I would like to express my sincere appreciation to the Minister, the Deputy Minister and the Portfolio Committee for the leadership and support they have given to me and the Department during this reporting period.

My appreciation also goes to the Executive and Team Energy for their hard work, dedication and sacrifices in pursuing the objectives of the Department. I also wish to acknowledge the support and contributions of all our stakeholders in particular the Portfolio Committee on Energy, the Select Committee on Economic and Business Development and the Executive – your efforts have helped the Department immensely in delivering energy services to the people of South Africa.



Mr Thabane Zulu,
Director General, Department of Energy

1.6 VISION, MISSION AND VALUES

Our *vision* is to improve our energy mix by having 30% clean energy by 2025 within a transformed and sustainable energy sector, with universal access to modern energy carriers for all.

Our mission is to regulate and transform the energy sector for the provision of secure, sustainable and affordable energy.

Our *values* are: Batho-Pele; ethics; honesty; integrity; accountability; professionalism; *Ubuntu*, and "My Public Servant – My Future" (we belong, we care, we serve).

1.7 LEGISLATIVE AND OTHER MANDATES

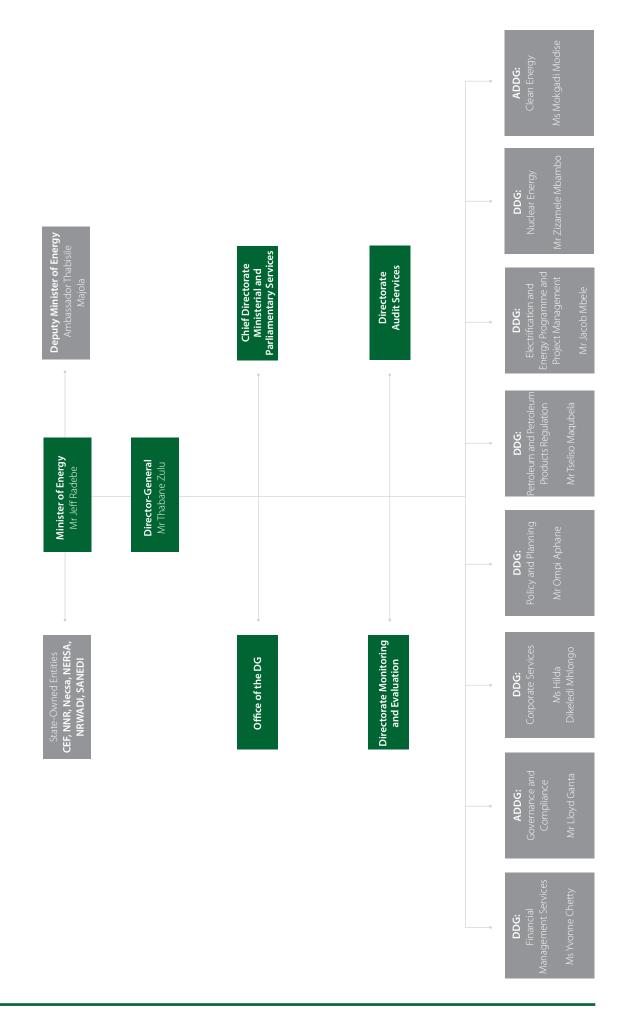
The Department derives its founding mandate from the *White Paper on Energy Policy* of December 1998, as well as from other policy and legislative sources. The Department is responsible for energy security within the country and achieves this by undertaking integrated energy planning, regulating energy industries, and promoting electric power investment in accordance with the IRP for electricity, as well as other activities.

The Department's mandate is implemented in accordance with the following legislation:

- National Energy Act, 2008 (Act No. 34 of 2008);
- Electricity Regulation Act, 2006 (Act No. 4 of 2006), as amended;
- Petroleum Products Act, 1977 (Act No. 120 of 1977), as amended;
- Central Energy Fund Act, 1977 (Act No. 38 of 1977), as amended;
- Nuclear Energy Act, 1999 (Act No. 46 of 1999);
- National Nuclear Regulatory Act, 1999 (Act No. 47 of 1999);
- National Radioactive Waste Disposal Institute Act, 2008 (Act No. 53 of 2008);
- Petroleum Pipelines Act, 2003 (Act No. 60 of 2003);
- Petroleum Pipelines Levies Act, 2004 (Act No. 28 of 2004);
- Gas Act, 2001 (Act No. 48 of 2001);
- Gas Regulator Levies Act, 2002 (Act No. 75 of 2002);
- National Energy Regulator Act, 2004 (Act No. 40 of 2004); and
- Abolition of the National Energy Council Act, 1991 (Act 95 of 1991).

In addition to the aforementioned Acts, the following laws affect the energy sector:

- The National Environmental Management Act, 1999 (Act No. 107 of 1999), which has a direct impact on legislative and other measures to reduce carbon emissions, energy efficiency and mitigation of the impact of the generation/refinement and use of energy on the environment; and
- The Mineral and Petroleum Resources Development Act, 2002 (Act No. 28 of 2002).



1.9 ENTITIES REPORTING TO THE MINISTER

Table 11: Entities reporting to the Minister of Energy

Name of Entity	Legislative Mandate	Financial Relationship	Nature of Operations
National Nuclear Regulator (NNR)	The NNR is established in terms of the National Nuclear Regulator Act, 1999 (Act No. 47 of 1999). The act establishes the regulator as a competent authority for nuclear regulation in South Africa. The purpose of the NNR, as outlined in Section 5 of the National Nuclear Regulator Act, is to provide for the protection of persons, property and the environment against nuclear damage through the establishment of safety standards and regulatory practices.	Government grant (transfer payment) for the 2017/18 financial year amounted to R38.57 million. Revenue is also generated through authorisation fees from nuclear authorisation holders. The total revenue, inclusive of the government grant for the 2017/18 financial year, amounted to R250.73 million.	 a) Regulatory control over the siting, design, construction, operation, decontamination, decommissioning and closure of nuclear installations; b) Granting of nuclear authorisations; c) Providing assurance of compliance with the conditions of nuclear authorisations through a system of compliance inspections; d) Fulfilling national obligations in respect of international legal instruments concerning nuclear safety; and e) Ensuring that provisions for nuclear emergency planning are in place.
(SOC) Ltd (CEF)	To finance and promote the acquisition of, research into and exploitation of oil, gas and renewable/clean energy-related products and technology.	The CEF Group generates its revenue from commercial activities undertaken by its various subsidiaries. Government from time to time provides financial guarantees in support of the Group's activities as and when they are required. The CEF Group's total revenue amounted to R11.65 billion. The total revenue is made up of revenue from subsidiaries: PetroSA R10.42 billion; Strategic Fuel Fund R639.57 million; African Exploration R458.42 million; African Exploration of South Africa (PASA)	 Search for appropriate energy solutions to meet the future energy needs of South Africa, including oil, gas electricity, solar energy, low smoke fuels, biomass, wind and renewable energy sources; b) Management of the operation and development of the oil and gas assets of the South African Government; c) Finance, marketing, and promotion of the acquisition of coal, the exploitation of deposits, and the manufacture of liquid fuel, oil and other products from coal; d) Management of the Equalisation Fund, which collects levies from the retail sales of petroleum products to eliminate unnecessary fluctuations in the retail price of liquid fuel and to provide tariff protection to the synthetic fuel industry; and e) Acquisition, generation, manufacture, marketing or distribution of any other forms of energy and research connected therewith.

Name of Entity	Legislative Mandate	Financial Relationship	Nature of Operations
South Africa Nuclear Energy Corporation (Necsa)	Necsa is established in terms of Section 3(1) of the Nuclear Energy Act, 1999 (Act No. 46 of 1999). The act provides for the commercialisation of nuclear and related products and services, and delegates specific responsibilities to the corporation, including the implementation and execution of national safeguards and other international obligations. The Nuclear Energy Policy of 2008 reinforced Necsa's mandate relating to R&D and Nuclear Fuel Cycle (NFC) responsibilities.	Government grant (transfer payment) for mandated activities during the 2017/18 financial year amounted to R599.34 million. Necsa also generates income from various commercial activities undertaken by its subsidiaries. The total revenue, including the government grant for the 2017/18 financial year, amounted to R2,980 billion.	 a) Undertaking and promoting research and development in the field of nuclear energy; b) Processing source material, including uranium, and cooperating with other institutions on nuclear-related matters and; c) Developing and capitalising on new technology, products and services.
Nuclear Radioactive Waste Development Institute (NRWDI)	NRWDI is established in terms of Section 3 of the National Radioactive Waste Disposal Institute Act, 2008 (Act No. 53 of 2008). The act provides for the establishment of NRWDI to manage radioactive waste disposal on a national basis and provides for its functions and how it is to be managed.	The government grant for the 2017/18 financial year was R30 million. Retention of previous year surplus amounted to R6.6 million. NRWDI utilised the funds to finalise establishment of the organisation and meet committed activities. (refer to entity annual report for more details)	 a) Developing radioactive waste acceptance and disposal criteria in compliance with regulatory health, safety and environmental requirements; b) Assessing, managing, operating, and monitoring of operational radioactive waste disposal facilities, as well as closed facilities including related storage and predisposal sites; c) Assessing the need for new radioactive waste disposal facilities, site selection, design, and construction of such facilities; d) Research and planning for the long-term management of radioactive waste storage and disposal; e) Maintaining a national radioactive waste database and publishing a report on the inventory and location of all radioactive waste; f) Managing the disposal of any ownerless radioactive waste in behalf of the State; g) Assisting generators of small quantities of radioactive waste in all technical aspects relating to the disposal of such waste; and Providing information about radioactive waste disposal to the public, and particularly to those living in the vicinity of radioactive waste disposal facilities.

Name of Entity	Legislative Mandate	Financial Relationship	Nature of Operations
National Energy Regulator of South African (NERSA)	NERSA is a regulatory authority established as a juristic person in terms of Section 3 of the National Energy Regulator Act, 2004 (Act No. 40 of 2004). NERSA's mandate is to regulate the electricity, piped-gas and petroleum pipeline industries in terms of the Electricity Regulation Act, 2006 (Act No. 4 of 2006), Municipal Finance Management Act, 2003 (Act No. 56 of 2003), the Gas Act, 2001 (Act No. 48 of 2001) and the Petroleum Pipelines Act, 2003 (Act No. 60 of 2003).	Revenue is generated from tariffs and levies paid by the regulated industries. The total revenue for the 2017/18 financial year amounted to R316.72 million. (refer to entity annual report for more details)	 a) Setting and approval of energy tariffs and prices; b) Setting of rules, guidelines and codes for the regulation of the three (3) industries; and c) Compliance monitoring and enforcement.
South African National Energy Development Institute (SANEDI)	SANEDI is an applied energy research institute established in terms of Section 7(1) of the National Energy Act, 2008 (Act No. 34 of 2008).	The total income for the 2017/18 financial year amounted to R124.85 million of which R59.77 million was government grants (refer to entity annual report for more details)	 a) Undertaking measures to promote energy efficiency throughout the economy; b) Promoting diversity of supply of energy sources; c) Promoting energy conservation and facilitating management of energy demand; d) Undertaking and promoting energy research; e) Researching and promoting appropriate standards and specifications for the equipment, systems and processes used to produce and consume energy; f) Providing for certain safety, health and environmental matters that pertain to energy; g) Promoting energy access to improve the quality of life of the people of the Republic; h) Facilitating the commercialisation of energy related technologies; and i) Supporting effective energy planning for sustainable energy development.

1.10 STATEMENT OF RESPONSIBILITY AND CONFIRMATION OF ACCURACY FOR THE ANNUAL REPORT

To the best of my knowledge and belief, I confirm the following:

All information and amounts disclosed throughout the Annual Report are consistent. The Annual Report is complete, accurate and is free from any omissions.

The Annual Report has been prepared in accordance with the guidelines for annual reports as issued by National Treasury.

The Annual Financial Statements (Part E) have been prepared in accordance with the modified cash standard and the relevant frameworks and guidelines issued by National Treasury.

The Accounting Officer is responsible for the preparation of the Annual Financial Statements and for the judgements made in this information.

The Accounting Officer is responsible for establishing, and implementing a system of internal control that has been designed to provide reasonable assurance as to the integrity and reliability of the performance information, the human resources information and the Annual Financial Statements.

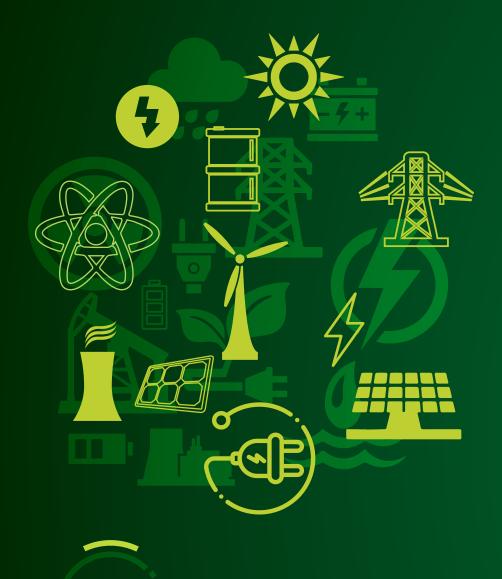
The External Auditors are engaged to express an independent opinion on the Annual Financial Statements.

In my opinion, the Annual Report fairly reflects the operations, the performance information, the human resources information and the financial affairs of the Department for the financial year ended 31 March 2018.

Yours faithfully

Mr Thabane Zulu
Accounting Officer

4 December 2018



PART B

PERFORMANCE INFORMATION

2.1	Performance Information	28
2.2	Auditor-General's Report: Predetermined Objectives	28
2.3	Overview of Departmental Performance	28
2.4	Organisational Environment	32
2.5	Strategic Outcome Oriented Goals	33
2.6	Performance Results	37
2.7	Performance Information by Programme	37
2.8	Strategy to overcome areas of Departmental under performance	60
2.9	Department of Energy Programme Expenditure	60
2.10	Transfer Payments	61
2.11	Conditional Grants	64
2.12	Donor Funds	66
2.13	Capital Investment	68

2.1 PERFORMANCE INFORMATION

The National Development Plan (NDP) is South Africa's overarching public policy, including for energy, up to 2030. The NDP is operationalised primarily through the Medium-Term Strategic Framework (MTSF), as supported by the Medium-Term Expenditure Framework (MTEF). The Department's 5-year Strategic Plan provides the main linkage to the MTSF and is further refined by DoE's Annual Performance Plan (APP). This part of the Annual Report accounts for Department's pre-determined objectives performance against its 2017/18 APP.

In carrying out its mandate, the DoE formulates energy specific policies, legislation, regulations, programmes and projects, and oversees their implementation to ensure energy security, promotion of

environmentally friendly energy carriers, and access to affordable and reliable energy for all South Africans. The DoE executes its mandate by means of six budgetary programmes: (1) Administration; (2) Energy Policy and Planning; (3) Petroleum and Petroleum Products Regulation; (4) Electrification and Energy Programme and Project Management; (5) Nuclear Energy; and (6) Clean Energy.

In addition, the following six state-owned enterprises: South African Nuclear Energy Corporation (NERSA); National Nuclear Regulator (NNR); National Radioactive Waste Disposal Institute (NRWDI); South African Nuclear Energy Corporation (Necsa); Central Energy Fund (CEF); and South African National Energy Development Institute (SANEDI) contribute to the Department's objectives as implementation agents.

2.2 AUDITOR-GENERAL'S REPORT: PREDETERMINED OBJECTIVES

The Auditor-General of South Africa (AGSA) currently performs certain audit procedures on the performance information to provide reasonable assurance in the form of an audit conclusion. The audit conclusion on the performance against pre-determined objectives is included in the report to management, with material findings being reported under

the Predetermined Objectives heading in the Report on Other Legal and Regulatory Requirements section of the Auditor's Report.

Refer to the Report of the Auditor-General, published in Part E: Financial Information.

2.3 OVERVIEW OF **DEPARTMENTAL PERFORMANCE**

In addition to 5-year and annual target planning, other factors that affect overall performance include, international relations and agreements in the energy space, SOE performance, number and quality of public-private partnerships, and stakeholder involvement, amongst others.

By means of the Department's planning documents, Service Delivery Improvement Plan, Monitoring and Evaluation (M&E), and other mechanisms, the Department continuously addresses both emerging opportunities, and existing challenges.

2.3.1 Service Delivery Environment

The DoE, like its sister government departments and affiliated stateowned entities, operates in a dynamic global and African context. South Africa faces the triple threat of poverty, unemployment, and inequity in a complex policy environment, and aims to transition to a low-carbon future and a more diverse and inclusive economy.¹ These challenges are counterbalanced by a global scenario that is promising and improving. Contributing to this scenario is a worldwide virtual circle comprising of five elements in the energy sector: (1) abundant energy availability; (2) better energy storage technologies; (3) more efficient distribution via smart grids and other innovations; (4) intelligence in the form of the "internet of things"; and (5) progressive business models and finance.²

Clearly, the DoE operates in a dynamic global and regional environment. This creates both great opportunities, as well as challenges. The NDP (p.174) has perhaps described this best by noting that "it is difficult for the Department of Energy, on its own, to deal effectively with cross-cutting issues, which encompass institutional capacity, governance, competition, regulation, investment, spatial planning, linkages to transport, water and ICT infrastructure and economic, social and environmental impacts" (p.174). Within this context, the Department aims at producing sufficient energy to support industry at competitive prices, ensuring

- 1. NDP, 2012, pp. 75-96, 197-98
- 2. The Economist, "Let there be light", Special Report, 17–23 January 2015

access for poor households, and reducing carbon emissions per unit of power in line with government policy.³

The electricity crisis of 2008 and other recent developments exposed institutional weaknesses related to state-owned companies responsible for power generation and transmission infrastructure. To help avert such problems in the future, clear institutional arrangements, transparent shareholder compacts, and clean lines of accountability and sound financial models are required to ensure sustainability. Power cuts alone have been estimated to have cost the South African economy more than US\$25 billion since 2007, amounting to more than 1 million lost job opportunities. The NDP's envisioned critical actions of public infrastructure investment at 10% of GDP financed through tariffs; public-private partnerships; taxes and loans focused on transport, energy and water; as well as interventions to ensure environmental sustainability and resilience to future shocks, gain additional importance under such circumstances.

On the hydrocarbons side of the energy supply equation, the Department continued to co-ordinate and monitor petroleum products supply to ensure energy security. The supply situation in the country was constrained, especially with regard to Liquefied Petroleum Gas. The age of refining and supply logistics infrastructure contributed to current supply challenges, which are compounded by an increase in demand for petroleum products. There was a 16.06% decrease in crude oil imports in 2017 as compared to the year 2016. This decrease can be directly associated with planned maintenance

shutdown of Single Buoy Mooring, which took place from 1–20 May 2017, during which there was no receipt of crude oil. A significant amount of crude oil was sourced from African countries; however, the Middle East was also an important source of crude oil for South Africa. About 48% of crude oil requirements were met by African countries (about 59 million barrels per day), down from 51% in the previous financial year. The crude oil imported by the major oil companies from January to December 2017 was 92% of the total crude oil imported (approximately 113 million barrels per day) down 16.06% as compared to 2016. The remaining 8% was sourced by independent wholesalers and other crude oil distributors.

To capitalise more intensively on some of the positive world-wide trends, such as storage technology, the Department together with SANEDI, needs to accelerate Research and Development (R&D) given that it underpins the growth and sustainability of the energy sector, and, in turn, the broader economy. Among the BRICS countries, R&D intensity is above 1% in Brazil, China and the Russian Federation and below 1% in South Africa and India (2007 data). In consequence, it has been recommended that at least 1.5% of South Africa's fiscal appropriation be earmarked for R&D, with a higher proportion of this going to energy than is currently the case. Intelligent use of "matching funding" instruments will also encourage greater private sector co-investment.⁵ This requires better use of existing resources and more nimble organisations that facilitate innovation and greater co-operation between public science and technology institutions and the public sector.⁶



- 3. NDP Executive Summary
- 4. Pollet, et al., 2015. Current energy landscape in the Republic of South Africa. International Journal of Hydrogen Energy 40, 16685–16701
- 5. ASSAf, The state of Energy Research in South Africa, August 2014, p. 76
- 6. NDP Executive Summary

2.3.2 Service Delivery Improvement Plan

The Department has completed a Service Delivery Improvement Plan. The tables below highlight the improvements identified and the achievements to date.

Table 12: Main services and standards

Main Services	Beneficiaries	Current/actual Standard of Service	Desired Standard of Service	Actual Achievement
Petroleum Licensing	South African citizens Manufacturers, wholesalers and retailers	95% compliance rate by the Controller on finalising all applications within 90 days, excluding site and retail NTI applications	50% of licence applications approved have 50% BEE ownership	82.78% of licence applications approved have more than 50% HDI ownership
		90% compliance rate by the Controller on finalising site and retail NTI applications within 60 days		
Compliance with the Petroleum Product Act	South African citizen Manufacturers, wholesalers and retailers	100 retail site compliance inspections conducted 750 fuel samples tested	1 500 retail site compliance inspections conducted 1 892 fuel samples tested	Cumulative target of 1 515 retail site inspections achieved
Fuel stock levels and corrective actions	South African citizens	Fuels stock levels monitored and corrective action taken to avoid distribution shortages co-ordinated	Fuels stock levels monitored and corrective action taken to avoid distribution shortages co-ordinated	Proper monitoring of fuel stocks is conducted by the Department in collaboration with oil companies through heads of supply meetings and logistics planning meetings, 2 of which are held once in every 2 months and 1 weekly, respectively
Universal access to energy	South African citizens	To electrify 235 000 households through grid connections and 20 000 households through non-grid connections throughout the country To build 3 new substations throughout the country	4 quarterly reports on allocation of funding and monitoring of progress on additional households to be electrified with grid electrification to meet the 2017/18 target of 235 000 in the National Electrification Plan	4 reports on allocation of funding and monitoring of progress were submitted (Eskom electrifying 215 519 and Municipalities 60 311 households with a cumulative figure of 275 830)
		To upgrade 4 substations throughout the country	4 quarterly reports on electrification infrastructure projects planned/built to meet the 2017/18 targets:	4 reports on electrification of non-grid households projects were submitted (16 875 non-grid connections achieved)
			 3 new bulk substations built 4 additional substations upgraded 95 km new Medium Voltage (MV) power 	4 reports on electrification infrastructure projects were submitted
			lines constructed • 95 km of existing MV power lines upgraded	 3 new bulk substations built 4 additional substations upgraded 161.49 km new MV power lines constructed 31.5 km existing MV power lines upgraded

Current/Actual Arrangements	Desired Arrangements	Actual Achievements
Managers and other employees of the Department are Citizens should be told what quality of se responding to complaints and concerns received from the public and this should be treated with courtesy	Citizens should be told what quality of service they will receive and this should be treated with courtesy	All the queries were responded to by the Department, State- Owned Entitles and Local Government
	Regional offices exist to support beneficiaries with information, resolution of queries and general electrification assistance; access to the head office is also possible at all times	
Website management is to be enhanced on a regular basis to optimise the correctness and accuracy of information	Citizens should be given full, accurate information about services they are entitled too. Information posted on website	Department website is updated on a regular basis
Managers and other employees of the Department are responding to complaints and concerns received from the public	If the promised standard is not delivered, citizens should be offered apology	Explanation and responses offered to complaints and enquiries received
Citizens are told how the Department is running its business operations, how much they cost and who is in charge. Information with regard to offerings is posted on the website, address: info@energy.gov.za	People's needs must be responded to. Contact with the Department is currently done via the website address, email, telephone and or face-to-face consultation	Full and accurate information posted on the website of the Department

Table 14: Service delivery information tool		
Current/Actual Information Tools	Desired Information Tools	Actual Achievements
Workshops, Izimbizo/Public participation programmes, Community engagements	Workshops, Izimbizo/Public participation programmes, Community engagements	Workshops, Izimbizo and community engagements were conducted
Table 15: Complaints mechanism		
Current/Actual Complaints Mechanism	Desired Complaints Mechanism	Actual Achievements
Media, Presidential Anti-Corruption Hotline, Telephone	Enquiries received through Media, Presidential Anti-Corruption Enquiries and complaints received were responded to	Enquiries and complaints received were responded to

31

engagements during Izimbizo

meetings, Questions raised during stakeholder engagements/

Izimbizo are responded to accurately and timeously

enquiries, Correspondence, Face-to-face meetings, Stakeholder Hotline, Telephone enquiries, Correspondence, Face to face

2.4 ORGANISATIONAL ENVIRONMENT

In terms of management functions, the Management Performance Assessment Tool (MPAT) is a national and provincial government assessment tool, designed to measure management practices annually in four key performance areas, namely Strategic Management; Governance and Accountability; Human Resources; and Financial Management. MPAT is administered by the Department of Monitoring and Evaluation (DPME). The average scores of the four key management performance areas are derived by means of more detailed assessments in 23 sub-performance areas.

The questionnaire on which the MPAT depends is administered online by the DPME in three main stages. In the first stage national and provincial departments self-assess their progress in the previous calendar year against set standards on a scale of 1 (lowest) to 4 (highest). In the second stage the DPME moderates these self-assessments and opens a "challenge window" for departments to provide explanations

and supplementary evidence for a limited number of moderated scores. In the final stage, the DPME calculates the final results for each entity and distributes them to Cabinet, participating departments, and the public. The DoE's management performance in the last six years has been variable as shown in .

More specifically for 2017/18, the suspension of two Deputy Directors-General and several vacancies at the Senior Management Service (SMS) level negatively affected the Department's ability to deliver on its Strategic Plan and Annual Performance Plan. Restructuring efforts have also been delayed due to significant changes in leadership during the performance period. Advertisements for key vacancies were placed, but the process was also affected by the change in leadership. Acting senior managers were appointed to fill these positions, but the resultant uncertainty did not create the necessary enabling environment.

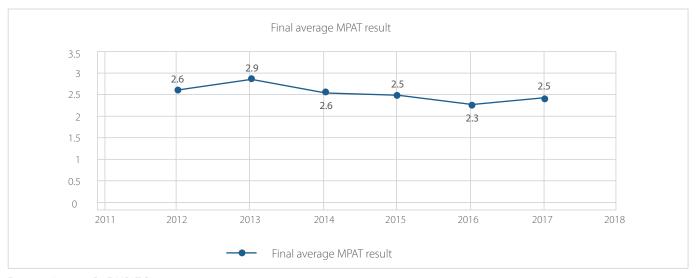


Figure 1: Average DoE MPAT Scores, 2012–2017

2.4.1 Key policy developments and legislative changes

There were no major policy or legislative changes during the period under review.



2.5 STRATEGIC OUTCOME ORIENTED GOALS

The medium- to long-term goals of the Department are guided by the following NDP objectives:

- The proportion of people with access to the electricity grid should rise to at least 90 percent by 2030, with non-grid options available for the rest;
- An additional 29 000 MW of electricity capacity should be provided by 2030. About 10 900 MW of existing capacity should be retired, implying a new build of more than 40 000 MW, at least 20 000 MW of which should come from renewable resources;
- An economy-wide carbon price should be embedded by 2030;
- Zero emission building standards should come into force by 2030;
- Relations between national, provincial and local government should be improved by a more proactive approach to managing the inter-governmental system; and
- Clear governance structures and stable leadership should enable state-owned enterprises to achieve their developmental potential.

These six overarching NDP objectives translate into four MTSF Outcomes (6, 7, 9, and 10) with respect to the energy sector and are summarised together with major Departmental achievements as follows:

Outcome 6:

An efficient, competitive and responsive economic infrastructure network.

Sub-outcome 1:

Regulation, funding and investment improved;

- Indicator: Amend the National Energy Regulator Act and the Electricity Regulation Act; and
- Indicator: Reviewed Electricity Pricing Policy issued.

Sub-outcome 2:

Reliable generation, transmission and distribution of energy ensured through Strategic Integrated Project (SIPs) 1, 8, 9 and 10.

- Indicator: Solar Water Heater installations;
- Indicator: Renewable Energy IPP Bid Window 1, 2, 3 and 4;
- Indicator: Review bulk electrical infrastructure required for universal access to electricity, prepare an Implementation Plan, and implement;
- Indicator: Publication of approved Integrated Energy Plan (IEP);
- Indicator: Refine, update and implement the Integrated Resource Plan and investigate market share (%) completed against the plan;
- Indicator: Publication of approved Gas Infrastructure Master Plan and regulations for economically recoverable shale gas reserves;
- Indicator: Resolve infrastructure backlogs and implement Cabinet approved proposals for ring-fencing the electricity distribution business of the 12 largest municipalities;
- Indicator: Demand savings measured in MW in line with the National Energy Efficiency Strategy and Action Plan; and

 Indicator: Approved funding mechanisms implemented for upgrading of existing refineries to ensure they meet new fuelquality standards and decision on expanding oil refining capacity.

Outcome 7:

Vibrant, equitable, sustainable rural communities contributing towards food security for all.

Sub-outcome 5:

Increased access to quality infrastructure and functional services, particularly in education, healthcare, and public transport in rural areas.

- Indicator: Number of households linked to grid or micro scheme (electricity) and number connected with off-grid technology;
- Indicator: Number of Integrated Energy Centres established and operational.

Outcome 9:

Responsive, accountable, effective and efficient developmental local government system.

Sub-outcome 1:

Members of society have sustainable and reliable access to basic services.

- Indicator: 1.4 million additional households connected to the grid; and
- Indicator: 105 000 additional households with non-grid electricity.

Outcome 10:

Protect and enhance our environmental assets and natural resources.

Sub-outcome 2:

An effective climate change mitigation and adaptation response.

- Indicator: Percentage of new build that is renewable power generation (to incorporate off-grid energy);
- Indicator: Percentage of energy efficiency improvement;
- Indicator: Annual energy balances provided to support compilation of the Green House Gas (GHG) inventory; and
- Indicator: Biennial calorific value for all energy carriers published.

Sub-outcome 5:

Sustainable human communities.

• Indicator: Megawatts of renewable energy deployed off-grid.

2.5.1 Relationship between Priority Government Outcomes and Energy Related Strategic Infrastructure Projects (SIPs)

Fourteen Priority Government Outcomes 2014–2019

- A skilled and capable workforce to support an inclusive growth path;
- Decent employment through inclusive economic arowth:
- An efficient, competitive and responsive economic infrastructure network;
- Protect and enhance our environmental assets and natural resources;
- Comprehensive rural development and land reform;
- Create a better South Africa, a better Africa and a better World:
- Sustainable human settlements and improve quality of household life;
- Quality basic education;
- A long and healthy life for all South Africans;
- An inclusive and responsive social protection system;
- All people in South Africa are and feel safe;
- Responsive, accountable, effective and efficient developmental local government;
- An efficient, effective development oriented public service; and
- National building and social cohesion.

Strategic Infrastructure Projects (SIPs) 2014–2019

- SIP 1: Unlocking the northern mineral belt with Waterberg as the catalyst;
- SIP 8: Green energy in support of the South African economy – Support sustainable green energy initiatives on a national scale through a diverse range of clean energy options as envisaged in the Integrated Resource Plan (IRP2010) and support bio-fuel production facilities and the development of fuel cells;
- SIP 9: Electricity generation to support socioeconomic development – Accelerate the construction of new electricity generation capacity in accordance with the IRP2010 to meet the needs of the economy and address historical imbalances. Monitor implementation of major projects such as new power stations: Medupi, Kusile and Ingula;
- SIP 10: Electricity transmission and distribution for all –
 Expand the transmission and distribution network to
 address historical imbalances, provide access to electricity
 for all and support economic development. Align the 10Year Transmission Plan, the services backlog, the national
 broadband roll-out and the freight rail line development
 to leverage regulatory approvals, supply chain and project
 development capacity; and
- SIP 16: Regional integration for African co-operation and development – Investments in energy to provide competitively-priced, diversified, short and medium- to long-term options for the South African economy; for example, electricity transmission in Mozambique (Cesul) could assist in providing cheap, clean power in the shortterm, whilst Grand Inga in the DRC is long-term.



2.5.2 Major DoE Contributions

Through the Renewable Energy Independent Power Producer Procurement Programme (REIPPPP) it has been shown that sustainable clean electricity at an affordable price can be provided to our communities and the people living around these projects. The programme is delivering real economic growth through direct investment, creation of direct and indirect jobs, and stimulating a green economy as per the Green Economy Accord of 2011. Twenty-seven IPP projects that were in the pipeline were recently approved and are expected to offset 8.1 million tonnes of CO₂ per annum. Importantly, they represent a total of R56 billion in investment and about 2 300 MW of generation capacity to be added to the electricity grid over the next five years. Through this procurement, 58 000 new jobs will be created for South African citizens, and mostly for the youth. Most of these jobs will be created during the construction period and entail the utilisation of labour in the vicinity of the projects. Furthermore, jobs will be available across the entire value chain with an additional 1 500 jobs just in the manufacturing sector. In Bid Windows 3.5 and 4, South Africans own the majority share of 57.8% (R11.90 billion) in the project companies, of which an average of 64.2% (R7.64 billion) is held by black shareholders. The balance of the shareholding is mostly with institutional investors such as the Public Investment Corporation (PIC) and Old Mutual as well as state-owned companies. As the Honourable Minister Radebe has noted: "With the signing of the agreements we are not only re-confirming government's commitment to renewable energy but, also to a solid partnership with the private sector in the generation of electricity, which includes among others coal and gas, while pursuing our energy transition objectives for the future."

The DoE's annual performance target of 0.5 TWh for 2017/18 has been exceeded amounting to 5.8 TWh through the implementation of energy efficiency projects under the Income Tax (12L) Allowance for Energy Efficiency, EEDSM projects in municipal facilities, and energy efficiency projects in government school buildings. The Income Tax (12L) Allowance for energy efficiency is based on

the Income Tax Act, 1962 (Act No. 58 of 1962) and provides an allowance for businesses to implement projects that will achieve the required energy savings. The savings allow for tax deduction of 95c/kWh saved on energy consumption. The incentive allows tax deduction for all energy carriers (not just electricity) with the exception of renewable energy sources. For the eligibility to claim the deductions, measurements must be in kWh equivalent. The verified and measured energy efficiency saving is over a period of 12 months, known as the implementation/assessment period, which is compared to 12 months of baseline measurement. The baseline measurement and savings are verified and measured by a South African National Accreditation System (SANAS) accredited Measurement and Verification (M&V) Body which assigns an M&V professional.

In addition, the energy efficiency projects that were implemented in five different government school buildings were part of the Energy and Climate Change Response Strategy for buildings. The strategy recommended a pilot phase on the installation of different energy efficient and renewable energy technologies. These projects aimed at demonstrating that energy efficiency, demand response and demand management can be optimised by incorporating smart metering, building management systems and sensor technology to government school buildings. These projects will reduce energy consumption in public buildings. It should also be noted that the independent M&V energy savings are only for projects that are implemented through the 12L Tax Incentive and the Energy Efficiency in Government Schools. The municipal EEDSM projects under the 2017 Division of Revenue Act are currently being independently verified and the report will only be available at the end of the municipal financial year when all the projects have been completed.

2.5.3 Strategic Objectives and Five-year Targets, 2015–20

The Department's Strategic Outcome Oriented Goals, together with their associated five-year targets, are presented in Table 16 and provide the linkage between the MTSF and the Department's annual targets.

Table 16: Strategic Objectives and 5-year Targets, 2015–20

DoE St	trategic Objectives (SO)	Five-year Targets from 2015–2020 Strategic Plan
SO 1.1	Sound corporate governance practices	Average Management Performance Assessment Tool (MPAT) score of at least 3.75 achieved for moderated assessment of 2019/20
SO 1.2	Sound financial resource management	100% approved invoices paid within 30 days of receipt
		Unqualified audit outcome for the Department
SO 1.3	Sound corporate resource management	Assess the impact and implement the HR Development Framework
SO 1.4 Strategic support of energy security (re-establish new partnership/ bilateral agreements)		50 Bilateral inter-governmental engagements or visits hosted in the energy sector, with African states (inbound and outbound), including Mozambique, Angola, Namibia, Tanzania and Algeria regarding shale gas; and DRC, Zimbabwe and Zambia regarding hydropower
		90 Bilateral inter-governmental engagements or visits hosted in the energy sector, excluding African countries (inbound and outbound), including China, Russia, France, USA, South Korea, Japan, Canada, Brazil and Iran regarding the Nuclear Programme
SO 1.5	Executive support services provided to Ministry, DG and DDGs	20 Quarterly Progress Reports which detail the implementation of the 2014–2019 MTSF Outcomes 6, 7, 9 and 10 submitted to Clusters
SO 1.6	Executive and administration support services for Ministry, DG, DDGs	100 Izimbizo Public Participation Programmes (PPPs) conducted
SO 2.1	Improved energy security	5 Annual Energy Balances published by 2020
		Finalised IEP
		Socio-economic impact assessment of the Integrated Energy Plan
		Gas Amendment Bill
		LP Gas rollout model for the domestic, commercial and industrial sectors
SO 2.2	Improved liquid fuels energy security	Incorporate the 20-Year Liquid Fuels Infrastructure Roadmap (20YRLFIR) into the IEP to determine new refinery capacity
		Introduce biofuels into the liquid fuels industry through mandatory blending
		Develop Clean Coal Technologies
		Gas Development Framework incorporated into the finalised IEP
SO 2.3	Policy and regulations to ensure security of supply	The National Energy Regulator Amendment Bill introduced for consideration and support its promulgation if approved by Cabinet
		Electricity Regulation Amendment Bill
		Licensing regulations under the Electricity Regulation Act

DoE S	trategic Objectives (SO)	Five-year Targets from 2015–2020 Strategic Plan
SO 2.4	Bulk electrical infrastructure required for universal access to electricity	Municipal Infrastructure Rehabilitation Programme
SO 2.5	Security of supply through additional power	Finalised Integrated Resource Plan
	generation capacity	Implementation of the updated IRP to increase generation capacity through the various technologies
		Grand Inga Project implementation
SO 2.6	PSP Framework: Rands private investment and market share of the private ownership of baseload, renewable energy, fuels and gas	Development of a procurement process for the establishment of Solar Park as a partnership between a strategic partner as investor and state-owned company(s)
SO 3.1	Compliance monitoring and enforcement in	6 000 Retail site compliance inspections conducted
	the petroleum sector	7 568 Fuel samples tested
		Number of retail site compliance inspections conducted
		Number of fuel samples tested
SO 3.2	Promote petroleum licensing	50% of licence applications approved have 50% BEE ownership
SO 3.3	Petroleum products market regulated	10 Publications of Petroleum Products Market Analysis Reports
SO 3.4	Verification of fuel price adjustments (external auditors)	48 Audit Reports on fuel price adjustments (external auditors)
SO 4.1	Access to electricity by households	12 Quarterly Reports on the allocation of funding and monitoring of progress of additional households to be electrified with grid electrification toward the 2019/20 target of 1.25 million in the National Electrification Plan
		16 Quarterly Reports on building/upgrading of electrification infrastructure projects toward the 2019/20 target of: 17 new bulk substations built; 24 additional substations upgraded; 545 km new MV power lines constructed; 450 km of existing MV power lines upgraded
		A total non-grid connection of 115 000 households by March 2019 of which 86 250 (75%) are in the rural areas
SO 4.2	Enhanced programme and project management	16 Quarterly Progress Reports and 4 Annual Reports on energy infrastructure development covering INEP (challenges, mitigation plans and interventions)
SO 4.3	Monitor energy infrastructure development	4 Annual Reports on IPP Programme and a close-out report on Bid Window 2, 3, 4 and 5 of REIPPP
		5 Annual Reports on infrastructure monitoring and compliance with implementation of non-Renewable Energy Independent Power Producer Programme (REIPPP) generation – peaker stations
		4 SIP Reports submitted to EXCO, MANCO and PICC secretariat on SIP 8 and 9
SO 5.1	Improved security of energy supply	Monitor and implement approved National Disaster Management Plan
		Ensure security of electricity supply through the procurement of 9.6 GW of nuclear energy by 2030
		Establish Nuclear Project Management Office (PMO) to expedite rollout of the Nuclear New Build Programme
SO 5.2	Improved nuclear security	Promulgated National Nuclear Reactor Amendment Act
SO 5.3	Increased nuclear awareness (Nuclear Legislation Framework)	Demystifying nuclear energy through a number of public awareness campaigns and 68 community outreach events per annum
SO 6.1	Implementation of the EEDSM measures	Verified energy savings from EEDSM initiatives
	across all sectors co-ordinated and	Energy consumption baselines for an additional 100 municipalities
	monitored	Implementation of the post-2015 energy efficiency targets and strategy

DoE Strategic Objectives (SO)	Five-year Targets from 2015–2020 Strategic Plan		
SO 6.2 Renewable energy	Update Renewable Energy Implementation Report		
	National Biogas and Biomass Strategy		
	Developed repository of renewable energy information publically available		
	Strategy to increase the uptake of solar technologies in the energy mix		
	Solar Water Heating Programme Implementation		
SO 6.3 Implementation of energy-related climate change response measures and	Developed implementation plan for Energy and Climate Change Strategy in public buildings		
environmental compliance co-ordinated and monitored	12% by 2015 (Energy efficiency target for 2019 to be finalised as outlined by the National Energy Efficiency Strategy)		
	International climate change engagements		
SO 6.4 Measurement, reporting and verification system of climate change parameters	Efficiency Action Plan to be tabled for Cabinet consideration		

2.6 PERFORMANCE RESULTS

2.6.1 Annual Performance Plan

Out of a total of 68 APP targets in 2017/18, the Department achieved 29 (43%), partially achieved 14 (21%), and did not achieve 25 (36%). Table 1 on page 14 is a summary of the annual targets achieved, partially achieved, and not achieved during the 2017/18 fiscal year at the short-term output level.

2.6.2 Institutional Operations Plan

The Institutional Operations Plan (IOP) of the Department supplements its APP at the activity level of operations. Out of a total of 153 quarterly IOP targets, the Department achieved 99

(65%), partially achieved 25 (16%), and did not achieve 29 (19%) in 2017/18.

2.6.3 Changes to Planned Targets

The Department's 2017/18 APP includes several revised components so as to reflect new leadership priorities as of June 2017. These are shown in italics in the programme performance tables below.

2.6.4 Previous Achievements

Previous levels and actual achievement details for the preceding three years may be accessed at http://www.energy.gov.za/files/publications_frame.html

2.7 PERFORMANCE INFORMATION BY PROGRAMME

2.7.1 Programme 1: Administration

2.7.1.1 Programme Purpose

To provide strategic leadership, management and support services to the Department.

2.7.1.2 Sub-Programme 1.1: Ministry

This sub-programme provides executive support to the Minister and Deputy Minister (DM) and provides a parliamentary service to the Minister, DM, the Department and the Energy Sector. No strategic objectives, performance indicators or targets were set for this sub-programme.

2.7.1.3 Sub-Programme 1.2: Departmental Management

This sub-programme provides executive support to the Director-General (DG) and Deputy Directors-General (DDGs) in carrying out the Department's mandate and contributes to critical government programmes.

2.7.1.4 Sub-Programme 1.3: Governance and Compliance

This sub-programme provides strategic direction and guidance on strategic planning, risk management, report monitoring and evaluation, State-Owned Entity (SOE) oversight as well as international co-ordination.

2.7.1.5 Sub-Programme 1.4: Finance Administration

This sub-programme provides financial management, accounting and supply chain management (SCM) services to the Department.

2.7.1.6 Sub-Programme 1.5: Audit Services

This sub-programme provides an audit and support service to the Department.

2.7.1.7 Sub-Programme 1.6: Corporate Services

This sub-programme provides corporate support to the Department and ensures good corporate governance and compliance by the Department and SOEs.

2.7.1.8 Governance and Compliance Branch

The Governance and Compliance Branch led the Department in completing the 2017 Management Performance Assessment Tool (MPAT) administered by DPME. It also produced the Department's inaugural Annual Improvement Plan together with its MPAT Improvement Plan. An annual improvement plan is a requirement for MPAT. The DoE's Improvement Plan was drafted in accordance with its Monitoring and Evaluation Standard Operating Procedures of 2017. Priority areas for improvement were identified based on five factors: (1) Management functions that attained either a score of 1 or 2 in the 2016 MPAT assessment cycle; (2) Areas of deviation in relation to planned targets identified in the DoE's 2016/17 Annual Report; (3) Recent Portfolio Committee on Energy (PCE) recommendations; (4) Recent DPME recommendations; and (5) A select number of related and previously approved M&E recommendations not addressed by any of the sources identified above.

2.7.1.9 International Relations

Through its International Engagement Programme, the Department promotes access to technology, knowledge transfer, skills development, and economic opportunities. It pays annual membership fees to various multilateral organisations such as the African Petroleum Producer Organisation (APPO), International Partnership for Energy Efficiency Co-operation (IPEEC), International Renewable Energy Agency (IRENA), International Energy Forum (IEF) and International Atomic Energy Agency (IAEA).

The main priorities for South Africa arising out of its IRENA membership are human capital development in the field of renewable energy and the broader promotion of renewable energy as a result of technology, knowledge and skills transfer; training and awareness; research and development; projects funding; bursaries and scholarships; and the promotion of a renewable energy sector network.

South Africa is a member of the IEF and signed the IEF Charter in 2011. As a member South Africa, through the Department, makes annual financial contributions to the organisation. To date, the IEF

has a membership of 87 countries that account for around 90% of the world's oil and gas supply and demand. The Joint Oil Data Initiative (JODI) is a key initiative of the IEF and was established in response to a call for improved oil data transparency by Energy Ministers. The data from JODI provide some degree of market certainty and predictability. South Africa contributes data to this initiative which now has more than 70 countries providing information on both oil and gas. Information from JODI assists in the decision-making process with respect to investment, production and supply of oil and gas products

The co-operation between the Department and the IEA under their Memorandum of Understanding (MoU) benefits the Department in terms of attendance of seminars, workshops and conferences; exchange of information and data; exchange of experts; as well as participation in various IEA forums and committees. SANEDI plays a strategic role in terms of the ongoing engagement and exchange with the IEA. The Clean Energy Ministerial (CEM) is a platform that gives impetus to the development of the clean energy sector. The main objective of CEM is to demonstrate that governments through targeted policies can pave the way for investment in the clean energy sector and lead to reduction in greenhouse gas emissions. South Africa participates in a number of CEM initiatives and campaigns.

The IAEA is a multilateral body of the United Nations whose mandate is to promote the safe and peaceful uses of nuclear energy. South Africa's participation in the IAEA is in line with the national objectives of expanding nuclear power generation and other nuclear science and technology applications. The Department, DIRCO, NNR, Eskom and Necsa actively participate in the activities of the Agency. Other benefits extended to the Department, Necsa and DIRCO include training and capacity building. South African citizens are also given an opportunity to work for the Agency on 3–5 year contracts.

South Africa's benefit from the GEN IV Forum lies in participation at Policy Group and Expert Group meetings (twice per year), allowing the country to keep abreast of the latest technology developments. This also gives South Africa access to valuable information on studies regarding the high level technology options on nuclear.

Other important multilateral engagements during the course of the year included the SADC Energy Ministerial; activities related to the African Union (AU); the European Union (EU); the International Gas Union (IGU); BRICS; the G20; and the United Nations Sustainable Energy for All (SE4ALL).

2.7.1.10 Financial Management Services Branch

The Financial Management Services Branch achieved its consolidated target according to the revised APP. For the period under review, the Financial Management Services Branch set out to achieve 100% of approved invoices paid within 30 days of receipt and this target was achieved. The Branch submitted monthly reports on compliance and exceptions regarding the 30-day payment period to National Treasury by the 7th of the following month. In so doing, a total of 12 Instruction Note 34 reports were submitted for the financial year.

2.7.1.11 Corporate Services

During the period under review, the Human Resources (HR) Unit implemented Phase 5 of the 2013–2018 Integrated HR Plan. The aim of the plan is to ensure that the right employees with the right mix of skills are placed in the right positions. The HR Unit developed a Workplace Skills Plan (WSP) for the Department, following the skills audit conducted through the submission of Personal Development Plans (PDPs). As part of the implementation of the WSP, a number of training and development interventions were identified (including workshops), and 419 employees were trained during 2017/18. The Department also offered 21 new bursaries to current employees, with effect from the beginning of the 2018 academic year. This brings the total number of employees studying part-time at various institutions to

52. The EHWP was implemented successfully. The Employment Equity component championed the representation of women in middle management and people with disabilities overall in Department.

The initiation of the Performance Management and Development System review led to proposals to better align the system to DPSA Directives. These will be fully implemented in the 2018/19 financial year. The compliance rate for the submission of performance agreements was maintained at well above 90%. The performance reviews for levels 1-12 were completed within the required timeframes and performance rewards were paid within budget. In 2017/2018 the Department received three awards from the National Skills Authority and CHIETA for its successful Skills Development Programmes, Internships and Learnership.

Table 17: Progress made in achieving Programme 1 pre-determined objectives for FY 2017/18

Strategic Objective 1.1 (see Table 16)					
		Programme 1: Administration	า		
Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations	
Number of bilateral inter-governmental engagements and visits hosted in the energy sector, excluding Africa (inbound and outbound) covering: Germany, Russian Federation, China, UK, Denmark, Switzerland, South Korea, Iran, France, USA, Canada, Japan, India, Sweden, Saudi Arabia, Turkey, Brazil, Norway, Finland, Indonesia and Australia Number of foreign participants (Advancement of the African Agenda in the energy sector) to promote the use of cleaner, safer energy carriers; reduce greenhouse gas emissions; promote knowledge transfer; and enhance the energy sector as agreed with	18 Bilateral inter-governmental engagements and visits hosted in the energy sector, excluding Africa (inbound and outbound covering: Germany, Russian Federation, China, UK Denmark, Switzerland, South Korea, Iran, France, USA, Canada, Japan, India, Sweden, Saudi Arabia, Turkey, Brazil, Norway, Finland, Indonesia and Australia 10 Foreign participants (Advancement of the African Agenda in the energy sector) to promote the use of cleaner safer energy carriers; reduce greenhouse gas emissions; promote knowledge transfer; and enhance the energy sector as agreed with foreign partners	Achieved 35 Bilateral intergovernmental engagements	+17	Additional bilateral inter-governmental engagements were requested or became necessary	

Strategic Objective 1.1 (see Table 16)

Programme 1: Administration

Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations
Number of foreign participants (Advance Energy Agenda in the rest of the world) to promote the use of cleaner, safer energy carriers; reduce greenhouse gas emissions; promote knowledge transfer; and enhance the energy sector as agreed with foreign partners Number of bilateral intergovernmental	18 Foreign participants (Advance Energy Agenda in the rest of the world) to promote the use of cleaner, safer energy carriers; reduce greenhouse gas emissions; promote knowledge transfer; and enhance the energy sector as agreed with foreign partners 10 Bilateral intergovernmental	Achieved 21 Foreign Participants	+ 3	Additional participation was requested or became necessary
engagements/visits (Botswana, DRC, Zimbabwe, Zambia/ Ghana/Mozambique, Nigeria/ Namibia/ Angola/ Botswana/ Tanzania) hosted in the energy sector, with African states (inbound and outbound)	engagements/visits (Botswana, DRC, Zimbabwe, Zambia/ Ghana/ Mozambique, Nigeria/Namibia/ Angola/ Botswana/Tanzania) hosted in the energy sector, with African states (inbound and outbound			
Number of multilateral engagements hosted in the energy sector in Africa and globally (inbound and outbound) aimed at EU, G20, IEF, BRICS, IORA, FOCAC, SE4ALL, WEF, CEM, UNFCCC, APPA, IPEEC, IAEA, SADC, IEA, IGU, Gen IV, AEEP, Power Africa, Africa Energy Forum, IRENA	12 Multilateral engagements and visits hosted in the energy sector, targeting EU, G20, IEF, BRICS, IORA, FOCAC, SE4ALL, WEF, CEM, UNFCCC, APPA, IPEEC, IAEA, SADC, IEA, IGU, Gen IV, AEEP, Power Africa, Africa Energy Forum, IRENA	Achieved 31 Multilateral Engagements were hosted in the energy sector in Africa and globally	+19	Additional multilateral engagements were requested or became necessary
Number of Annual Reports on the implementation of international energy sector agreement	1 Annual Report on the implementation of international energy sector agreements	Not achieved The Annual Report was not produced	One Annual Report	Other deliverables were prioritised in the period under review

Programme 1: Administration

Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations
Percentage of approved invoices paid within 30 days of receipt	100% approved invoices paid within 30 days of receipt	Achieved 100% approved invoices were paid within 30 days of receipt	None	Calculation includes rounding
Results of the Annual Report	Unqualified audit report by the AG achieved for 2016/17	Not achieved Per the AG	The Department got a qualified audit opinion in 2016/17	See 2016/17 Annual Report

Strategic Objective 1.3 (see Table 16)

Programme 1: Administration

Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations
% of vacancy rate per year	Vacancy rate below 10% maintained as per DPSA directive	Not achieved The vacancy rate stands at 17.9%	The vacancy rate is 7.9% above the target rate	Unable to fill posts due to the deficit on the Compensation of Employees budget and budget cuts by National Treasury
Number of Quarterly Progress Reports on the implementation of the HR Plan	4 Quarterly Progress Reports on the implementation of the HR Plan	Achieved All 4 quarterly progress reports submitted	None	None
Number of Quarterly Progress Reports regarding 2% of people with disabilities employed as per Cabinet instruction	4 Quarterly Progress Reports regarding 2% of people with disabilities employed as per Cabinet instruction	Achieved All 4 quarterly progress reports submitted	None	1.3% of people with disabilities employed in terms of the policy objective
Number of Quarterly Progress Reports regarding 50% of women in SMS positions as per Cabinet instruction	4 Quarterly Progress Reports regarding 50% of women in SMS positions as per Cabinet instruction	Achieved All four quarterly progress reports submitted	None	37% female representation in SMS positions in terms of the policy objective

Programme 1: Administration

Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved"	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations
Number of Quarterly Progress Reports which detail the implementation of the 2014–2019 MTSF Outcomes, 6, 7, 9 and 10 submitted to Clusters	4 Quarterly Progress Reports which detail the implementation of the 2014–2019 MTSF Outcomes, 6, 7, 9 and 10 submitted to Clusters	Partially achieved 14 reports out of 16 reports were produced	2 of the 16 reports were not submitted	Challenges were experienced with the alignment of the reporting systems on Outcome 10.
Number of Izimbizo PPPs conducted	20 Izimbizo PPPs conducted	Achieved 22 Izimbizo held	+2 unplanned Izimbizo	None
MPAT scores	Average MPAT score of at least 2.8 achieved for moderated assessment of 2016/17	Partially achieved The Department obtained an average score of 2.5 for 2017	-0.3	See earlier discussion of MPAT trends

2.7.1.12 Linking performance with budgets

Table 18: Sub-programme expenditure

	2017/18			2016/17		
Administration	Final Appropriation	Actual Expenditure	(Over)/Under Expenditure	Final Appropriation	Actual Expenditure	(Over)/Under Expenditure
	R′000	R′000	R′000	R′000	R′000	R′000
Ministry	42,097	44,405	(2,308)	28,499	39,313	(10,814)
Departmental Management	64,785	66,145	(1,360)	63,337	72,709	(9,372)
Finance Administration	35,871	33,807	2,064	36,480	34,695	1,785
Audit Services	6,172	6,299	(127)	7,196	6,934	262
Corporate Services	95,405	87,041	8,364	81,437	98,509	(17,072)
Office Accommodation	33,730	34,685	(955)	30,069	30,601	(532)
Total	278,060	272,381	5,679	247,018	282,762	(35 ,744)

2.7.2 Programme 2: Energy Policy and Planning

2.7.2.1 Programme Purpose

To ensure evidence-based planning, policy setting and investment decisions in the energy sector to improve the security of energy supply, regulation and competition.

2.7.2.2 Sub-Programme 2.1: Policy Analysis and Research

This sub-programme develops key indicators and monitors the impact of energy sector policies, planning and interventions; analyses all energy policies and their impact on access to energy and security

of energy supply; conducts research and analyses policies in relation to other countries; and conducts research and analyses national and international trends or developments that impact on the demand and supply of energy.

2.7.2.3 Sub-Programme 2.2: Energy Planning

This sub-programme manages energy data and information; develops and maintains an energy modelling system to simulate energy supply and distribution; identifies energy supply and distribution constraints and addresses them through the Integrated Energy Plan (IEP); manages the overall collection, collation, validation, integrity and quality of energy data; and is responsible for managing the development of energy plans and strategic interventions for the generation, refining, distribution and transmission of energy sources for demand and supply optimisation.

2.7.2.4 Sub-Programme 2.3: Hydrocarbon Policy

This sub-programme ensures a secure energy supply, well-managed demand, enhanced access to hydrocarbons and a transformed energy sector. It also ensures that energy regulation and competition are improved through the development, promulgation and maintenance of a statutory framework for petroleum, petroleum products, petroleum infrastructure, coal and gas.

2.7.2.5 Sub-Programme 2.4: Electricity, Energy Efficiency and Environmental Policy

This sub-programme ensures secure energy supply; well-managed demand and a transformed energy sector; and energy regulation and competition that is improved through the development, promulgation and maintenance of a statutory framework for electricity over the medium term. This includes reforming the electricity supply industry to introduce Independent Power Producers (IPPs) in support of electricity security.

The majority of the targets for the period 2017/18 were dependent on the Executive Authority tabling various reports to Cabinet for decisions. Due to a high number of Executive Authority turn-over, there has been a negative impact on the number of reports tabled in Cabinet under Programme 2. The Policy and Planning Branch achieved targets relating to the Annual Energy Balances publication, Integrated Resource Plan submission to Cabinet and Promulgation of Embedded Generation Regulations.

The Integrated Resource Plan (IRP) is a policy instrument that sets out the country's energy mix for electricity generation for the next 20 years. This policy document has been revised in the current performance period and was submitted to Cabinet for approval in December 2017. Comments raised by Cabinet will be implemented in the next performance period and the Department is expected to finalise the IRP review during the 2018/19 fiscal year.

The Department recognised that the electricity supply landscape is changing; there have been many requests from electricity end users to procure and install their own generation with flexibility to revert to the grid when necessary. To accommodate such requests, the Department has promulgated regulations that exempt embedded generators of 1 MW and below. These generators are merely required to be registered with the respective grid owners in order to ensure that only technically sound equipment is connected to the electricity grid.

Table 19: Progress made in achieving Programme 2 pre-determined objectives for FY 2017/18

Strategic Objectives 2.1–2.4 (see Table 16)

Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved"	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations
Annual Energy Balances provided to support compilation of the GHG inventory	Annual Energy Balance (2015) published by March 2018	Achieved Annual Energy Balance (2015) published by March 2018	None	None
Cabinet Memo on the IEP Incorporate public comments	Table the Cabinet Memo on the IEP, taking into account the public comments Promulgate the IEP, taking into account the public comments	Partially achieved IEP Cabinet Memorandum	IEP Cabinet Memorandum Submitted for internal approval	Internal process still ongoing for approval of the final IEP and alignment with the IRP Cabinet memorandum will then be tabled
Socio-economic impact assessment	Socio-economic impact assessment of the Integrated Energy Plan	Not achieved No work done	Work not commenced	Lack of resources to achieve the target contributed significantly in not achieving the target

Programme: Energy Policy and Planning					
Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved"	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations	
Cabinet Memo on Gas Amendment Bill to unlock infrastructure development (gas pipelines, storage, regasification) Cabinet Memo to Minister on Gas Amendment Bill to unlock infrastructure development (gas pipelines, storage, regasification)	Submit Cabinet Memo on Gas Amendment Bill to unlock infrastructure development (gas pipelines, storage, regasification) Submit Cabinet Memo to Minister on Gas Amendment Bill to unlock infrastructure development (gas pipelines, storage, regasification)	Not achieved Only a submission to apprise the Minister on the status of the GAB has been submitted.	Cabinet Memorandum on Gas Amendment Bill developed for internal approval. A need for further consultation with NEDLAC and stakeholders on additional gas to power sections.	There have been significant amendments to the Bill that was tabled at NEDLAC hence the need to re-table at NEDLAC.	
Develop a regulatory model for LP Gas rollout and increase the use of LP Gas as a thermal solution for the residential sector Develop a regulatory model for LP Gas rollout and increase the use of LP Gas as a thermal solution for the residential sector	Revise regulatory model for LP Gas rollout and increase the use of LP Gas as a thermal solution for the residential sector Regulatory model for LP Gas rollout and increase the use of LP Gas as a thermal solution for the residential sector	Not achieved Regulatory model for LP Gas rollout developed for internal approval	Revised regulatory model for LP Gas rollout	New Executive Authority	
Cabinet Memo on the need for a new oil refinery and Clean Fuels 2 Cabinet Memo to Minister	Submit Cabinet Memo with a decision on the need for a new oil refinery Submit Cabinet Memo to Minister with a decision on the need for a new oil refinery	Not achieved Cabinet Memorandum on new oil refinery developed for internal approval	A cabinet memorandum was drafted but not yet approved	The internal process to approve the Cabinet Memo is ongoing requesting decision on the need for a new oil refinery	
Submit Cabinet Memo with a recommendation on Clean Fuels 2 Submit Cabinet Memo to Minister with a recommendation on Clean Fuels 2	Submit Cabinet Memo with a recommendation on Clean Fuels 2 Submit Cabinet Memo to Minister with a recommendation on Clean Fuels 2	Not achieved Cabinet Memorandum on Clean Fuels 2 developed for internal approval	The internal process to approve the Cabinet Memo is ongoing A cabinet memorandum was drafted but not yet approved	New Executive Authority	
Cabinet Memo on Biofuels Cabinet Memo	Resubmit Biofuels Cabinet Memo, taking into consideration comments about the extent of fiscal incentives Resubmit Biofuels Cabinet Memo to the Minister, taking into consideration comments from Cabinet	Partially achieved Cabinet Memorandum on Biofuels has undergone multiple revisions	Concerns regarding drought have delayed a final decision	Comments about the extent of fiscal incentives need to be revisited	

Programme: Energy Policy and Planning					
Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved"	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations	
Cabinet Memo regarding Carbon Capture and Storage Pilot Project Cabinet Memo regarding Carbon Capture and Storage Pilot Project	Submit Cabinet Memo on the Carbon Capture and Storage Pilot Project Submit a Cabinet Memo to the Minister regarding an update on the Carbon Capture and Storage Pilot	Partially achieved Cabinet Memorandum on the Carbon Capture and Storage Pilot Project developed for internal approval	Development of the Grant Agreement was dependent on external factors beyond the Department's control	Conclusion of the World Bank Grant Agreement as a precursor to the compilation of the Cabinet Memo	
A Memorandum of Agreement with Mozambique regarding collaboration on gas	Project Finalise the Gas Development Plan and initiate negotiations with Mozambique regarding gas infrastructure development	Not achieved Discussions with Mozambique initiated	Negotiations with Mozambique regarding gas infrastructure development are ongoing	Discussions with Mozambique initiated on gas as a part of energy mix	
A Memorandum of Agreement with Mozambique regarding collaboration on gas	Initiate negotiations with Mozambique regarding gas infrastructure development				
Cabinet Memo regarding the National Energy Regulator Amendment Bill, taking into account comments by Cabinet	Resubmit the Cabinet Memo regarding the National Energy Regulator Amendment Bill, taking into account comments by Cabinet	Not achieved Draft legislation developed for approval	Awaiting final approval	New Executive Authority	
Cabinet Memorandum to Minister regarding National Energy Regulator Act, 2004 (Act No. 40 of 2004)	Resubmit the Cabinet Memo to the Minister regarding the National Energy Regulator Bill, taking into account comments by Cabinet				
Cabinet Memo regarding the 'end-state' electricity sector	Submit proposals regarding the 'end-state' electricity sector	Not achieved Concept paper developed internally	The process for drafting the Cabinet Memorandum will only begin as soon as the	Proposals regarding the 'end-state' of the electricity sector need to be developed	
Cabinet Memo regarding the 'end-state' electricity sector	Submit a Cabinet Memo to Minister with proposals regarding the 'end-state' electricity sector		consultation with critical Ministries is completed		
Public comments regarding policy or regulations taken into account	Publish policy or regulations on licensing and embedded generation Promulgate regulations for licensing and embedded generation	Achieved Regulations promulgated	None	None	

Programme: Energy Policy and Planning							
Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved"	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations			
Agreed rollout plan for Municipal Asset Management Programme	Undertake a phased Municipal Asset Management Programme, focusing on revenue management, energy efficiency, or asset rehabilitation as applicable Undertake a phased Municipal Asset Management Programme, focusing on either revenue management, energy efficiency, or asset rehabilitation	Not achieved Draft Asset Management implementation framework developed and consulted upon with selected municipalities	Rollout will be dependent on the final approval of the implementation framework by Cabinet	None			
Cabinet Memo regarding the IRP update (Department-approved Draft IRP)	Submit a Cabinet Memo regarding the IRP update Submit a Cabinet Memo to the Minister regarding the updated IRP, taking into consideration public comments	Achieved Cabinet memo regarding IRP update submitted to Cabinet	None	None			
Contracts for coal, cogeneration and gas IPPs for additional power capacity as per IRP Contracts for coal, cogeneration and gas IPPs for additional power capacity as per IRP	Increase the generation capacity through coal in line with the updated IRP	Not achieved Request for proposals for Coal IPPs issued	Work still to be done will be informed by the revised IRP	The approval and processing of the contracts relied on the approval of the IRP. IRP was submitted to Cabinet in December 2017			
Contracts for coal, cogeneration and gas IPPs for additional power capacity as per IRP	Increase the generation capacity through gas in line with the updated IRP	Not achieved Marketing sounding exercise for Gas IPPs done	Work still to be done will be informed by the revised IRP	The approval and processing of the contracts relied on the approval of the IRP. IRP was submitted to Cabinet in December 2017			
Contracts for coal, cogeneration and gas IPPs for additional power capacity as per IRP	Increase the generation capacity through cogeneration in line with the updated IRP	Not achieved	The updated IRP is not yet approved	The updated IRP not approved. The approval and processing of the contracts relied on the approval of the IRP. IRP was submitted to Cabinet in December 2017			

Programme: Energy Policy and Planning							
Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved"	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations			
Contracts for coal, cogeneration and gas IPPs for additional power capacity as per IRP	Increase generation capacity through biomass in line with the updated IRP	Not achieved	The updated IRP is not yet approved	The updated IRP not approved. The approval and processing of the contracts relied on the approval of the IRP. IRP was submitted to Cabinet in December 2017			
Contracts for coal, cogeneration and gas IPPs for additional power capacity as per IRP	Increase generation capacity through renewable energy in line with the updated IRP	Not achieved	The updated IRP is not yet approved	The updated IRP not approved The approval and processing of the contracts relied on the approval of the IRP. IRP was submitted to Cabinet in December 2017			
Increase generation capacity through cross- border projects in line with the updated IRP	Increase generation capacity through cross- border projects in line with the updated IRP	Not achieved Roadmap for the project(s) developed	Increase generation capacity through cross- border projects in line with the updated IRP	The updated IRP not approved. The approval and processing of the contracts relied on the approval of the IRP. IRP was submitted to Cabinet in December 2017			
Transmission infrastructure solution	Finalise the transmission infrastructure solution required to transfer power from the DRC over Zambia, Zimbabwe and Botswana into RSA Finalise the transmission infrastructure solution required to transfer power over Zambia, Zimbabwe and Botswana into RSA	Partially achieved Transmission infrastructure solution report developed for discussions	Transmission infrastructure solution required to transfer power from the DRC over Zambia, Zimbabwe and Botswana into RSA	DRC, Zambia, Zimbabwe and Botswana need to be consulted further prior to finalising the transmission infrastructure solution			
Renewable energy bidding rounds	Launch new generation capacity bidding rounds in accordance with the pace and scale approved under the IRP Launch the new capacity bidding rounds in accordance with the pace and scale approved under the IRP	Not achieved No work done	Launch new generation capacity bidding rounds in accordance with the pace and scale approved under the IRP	Launching of new generation capacity bidding rounds relied on the approval of the IRP. IRP was submitted to Cabinet in December 2017			

2.7.2.6 Linking performance with budgets

Table 20: Sub-programme expenditure

		2017/18		2016/17			
Energy Policy and Planning	Final Appropriation	Actual Expenditure	(Over)/Under Expenditure	Final Appropriation	Actual Expenditure	(Over)/Under Expenditure	
	R′000	R′000	R′000	R′000	R′000	R′000	
Policy Analysis and Research	1,998	1,736	262	2,066	2,056	10	
Energy Planning	20,001	20,452	(451)	19,031	18,822	209	
Hydrocarbons Policy	12,751	12,053	698	11,546	11,487	59	
Electricity and Alternative Energy Policy	8,369	7,466	903	7,521	7,514		
Total	43,119	41,707	1,412	40,164	39,878	286	

2.7.3 Programme 3: Petroleum and Petroleum Products Regulation

2.7.3.1 Programme Purpose

Regulate the petroleum and petroleum products industry to ensure the optimal and orderly functioning of the petroleum industry to achieve government's developmental goals.

2.7.3.2 Sub-Programme 3.1: Petroleum, Compliance, Monitoring and Enforcement

This sub-programme monitors compliance with the Liquid Fuels Charter and technical, legal and commercial licensing conditions. This includes compliance with import and export conditions, as well as the enforcement of the submission of data by the industry. The subprogramme also processes arbitration requests as well as promotion of access to information requests on behalf of the Controller of Petroleum Products.

2.7.3.3 Sub-Programme 3.2: Petroleum Licensing and Fuel Supply

This sub-programme manages the adjudication of petroleum licence applications, regulates the permitting of the export and import of petroleum products, monitors fuel stock levels, and co-ordinates corrective actions to avoid fuel shortages. This entails conducting licence analyses and ensuring permit and charter compliance and fuel supply. It also includes adjudication of different licence types in accordance with the Petroleum Products Act, 1977 (Act No. 120 of 1977), as amended.

2.7.3.4 Sub-Programme 3.3: Fuel Pricing Regulation

This sub-programme regulates the pricing of petroleum products in accordance with the legislative framework. This entails the determination, review, update and maintenance of fuel levies and margins and the process of paying fuel levies. Fuel price administration

includes developing, evaluating and monitoring price models, updating elements of the Basic Fuel Price (BFP), and ensuring secure audit services for the auditing of fuel prices to ensure internationally competitive pricing of petroleum products, thereby enabling investment in the sector.

2.7.3.5 Sub-Programme 3.4: Regional Petroleum Regulation Offices

This sub-programme provides advice on integrated energy services, develops appropriate interventions to enhance and promote universal access to energy, and ensures economic and technical compliance with relevant legislation. In addition, all annual information submitted by licence holders is captured and analysed.

2.7.3.6 Petroleum Compliance, Monitoring and Enforcement

Subsequent to the Constitutional Court decision (Business Zone 101 CC t/a Emerentia Convenience Centre vs Engen Petroleum Limited and Others [2017] ZACC 2), delivered in February 2017, which provided a final determination on the interpretation of section 12B of the Power Purchase Agreement (PPA), there was a resuscitation of the old arbitration matters which were previously refused under the now reversed Tlhamo case. This created a backlog in arbitrations which we are currently working on to ensure that we bring them to finality.

2.7.3.7 Sectorial Radical Economic Transformation

2.7.3.7.1 Petroleum and Liquid Fuels Charter "LFC" Alignment to B-BBEE Policy Framework and Development of Sector-Specific Codes

The Department initiated the process of alignment of the LFC with the B-BBEE Act, 2003 as amended, towards ultimately developing a sector-specific Code of Good Practice to ensure compliance with the B-BBEE Act, 2003 as amended by Act 46/2013 and its Codes of Good Practice and the Statement 003: Amended guidelines for developing and gazetting of sector codes (Statement 003 Guideline). During

the 2017/18 financial year, an Interim Steering Committee (ISC) constituted of stakeholders having majority commercial interest in the petroleum sector was converted into an Interim Petroleum and Liquid Fuels Charter Council, in line with a resolution of the ISC, and held about 38 consultation sessions.

On 4 May 2017 a workshop targeting Historically Disadvantaged South Africans was convened with the non-aligned licensed wholesalers. The workshop provided a platform for empowerment of designated groups to address barriers to inclusive transformation in the petroleum and liquid fuels sector; misalignment of the LFC with the B-BBEE policy framework; and lack of participation or barriers to market access despite the licences issued by the Department. The outcome of the workshop was, amongst others, nomination of representatives to participate in the ISC in the following categories, namely Black Women; Youth and disabled; Emerging business; and Sector experts.

A Public Proclamation. *Gazette No 41110* was published on 13 September 2017 to:

- a. Inform the public of the Alignment and Sector Code development process;
- b. Highlight the objectives and rationale of the process; and
- c. Request major stakeholder interaction with the ISC in the said process.

2.7.3.7.2 Petroleum Compliance Random Inspections

The PPA and the Regulations promulgated thereunder provide for conditions in which the regulated activities may be conducted, the license conditions that licensees must comply with, and the manner in which inspections are conducted to ensure compliance therewith. Planned retail site compliance inspections for 2017/18 were 1 500. The Branch conducted 2 099 compliance inspections which exceeded the target by 599 compliance inspections, due to concurrently conducting inspections with fuel sampling and testing in November 2017. Enforcement notices were issued in 100% of cases where noncompliance was identified during routine compliance inspections and fuel sampling and testing.

2.7.3.7.3 Sampling and Testing of Petroleum Products

In terms of Section 12C (1) (e) of the Petroleum Products Act, (Act No. 58 of 2003) as amended, the Minister of Energy is mandated to make regulations regarding the specifications and standards of petroleum products. The Department is required to monitor and enforce compliance with these regulations by all manufacturers, wholesalers and retailers. Sampling and testing of petroleum products is therefore a critical part of meeting quality standards. As at 31 March 2018 a total of 1 080 fuel samples had been collected from retail sites and tested as per the service level agreement entered into by and between the Department and the service provider, as outlined in Table 21.

Table 21: Number of Fuel Samples and Outliers

	Number of Samples						Number o	of Outliers	;			
Province	ULP 93	ULP 95	D 50 PPM	D500 PPM	D 10 PPM	Total	ULP 93	ULP 95	D 50 PPM	D 500 PPM	D 10 PPM	Total
Gauteng	7	78	75	2	8	170	1	2	4	-	1	8
KwaZulu-Natal	-	75	73	1	1	150	-	-	3	-	-	3
Limpopo	8	52	56	1	3	120	-	3	7	-	1	11
Mpumalanga	11	55	51	1	6	124	1	2	4	-	1	8
North West	9	49	53	1	4	116	-	2	3	-	-	5
Free State	5	45	44	-	6	100	-	-	1	-	-	1
Eastern Cape	-	50	50	-	-	100	-	-	-	1	-	1
Western Cape	-	65	65	-	-	130	-	-	3	-	-	3
Northern Cape	6	29	31	-	4	70	-	-	-	-	-	-
Total	46	498	498	6	32	1,080	2	9	25	1	3	40

2.7.3.8 Licensing

The Department processed 1 221 licence applications for petroleum products during the period under review. Of the 1 221 applications, 131 were for New-to-Industry (NTI) site and retail, which has a compliance finalisation stretch target of 60 days turnaround time versus a legislated timeframe of 90 days. Of the 131 applications processed, 25 were processed within the 60-day turnaround time. The 60 day stretch target is proving increasingly difficult to achieve due to insufficient information from applicants. The Department partially

achieved 77.24% compliance within the 90-day turnaround time for final decisions on all other licence applications, against a target of 95% compliance. The Department achieved 89.74% compliance with the 50% target for HDSA participation in all licence applications. The Department has continued its effort to improve the collection and recovery of outstanding Petroleum Licensing revenue.

The Department conducted eight public awareness campaigns across the country. During these campaigns information was shared on the petroleum licence application process, opportunities in the sector, obligations of licence holders, and information on fuel pricing. These awareness campaigns have proved useful in encouraging licence holders to comply with the conditions of their licences, as well as making new applicants aware that their responses in providing information affects the speed at which the Department can process their applications.

2.7.3.9 Fuel Supply

During the period under review, the Department continued to co-ordinate and monitor fuel supply in the country to ensure the security of petroleum products supply. The Department co-ordinates the refining schedules; processes and recommends applications for import and export to the International Trade Administration Commission (ITAC), and chairs the supply managers' meetings to co-ordinate logistics. The Department also participates in various industry forums that facilitate the efficient distribution of petroleum products in the country. The petroleum products supply situation in the country remains very tight, especially with regard to Liquefied Petroleum Gas (LPG) Products. The age of the refining and supply logistics infrastructure contributes to current supply challenges, which are further compounded by increased demand for petroleum products.

Table 22: Petroleum Products Imported in 2017

Product	Volume (litres)	% of total
Diesel	5,997,468,616	70
Petrol	2,035,083,516	23
LPG	418,151,804	5
Kerosene	162,538,958	2
Total	8,613,242,864	100

Source: South African Revenue Services

A total of 8.61 billion litres of refined products was imported in the calendar year January to December 2017, of which 5.99 billion litres were diesel, which accounted for 70% of the total products imported. There was an increase of about 36% on the diesel imports as compared to 2016. The increase may be due to companies building up stocks to eliminate supply disruptions during shutdowns for planned refinery maintenance during the year.

2.7.3.10 Pricing: Market Analysis Reports

The Department produced two (2) Market Analysis reports which provided an overview of the factors that led to fuel price changes throughout the year. The reports covered factors such as, amongst others, the price of petroleum products in the international market, shipping costs, insurance, offloading and operational expenses at coastal storages. The reports were published in September 2017 and March 2018, each covering a period of six (6) months. They provide an analysis of the movements in the Rand/US Dollar exchange rate and the price of crude oil throughout the year. These factors contribute to the magnitude of the monthly fuel price adjustments that the Department published during the year.

2.7.3.10.1 Fuel Price Adjustments

The Department published 12 monthly fuel price adjustments during the financial year. The fuel price changes were verified by external auditors, OMA Consulting, prior to publication. Transnet Pipelines informed the Department that the Durban to Johannesburg (DJP) pipeline would be out of service from the 31 March 2018. This meant that Fuel Price Zones 5C, 6C, 7C and 8C would be supplied by

road instead of pipeline from 1 April 2018. The affected areas were Ladysmith, Bethlehem, Kroonstad and some parts of Mpumalanga. The transport costs for petrol and diesel increase by between 16.9cpl in 6C and 25.2cpl in 5C.



Table 23: Progress made in achieving Programme 3 pre-determined objectives for FY 2017/18

Programme 3: Petroleum and Petroleum Products Regulation

Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 "Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations
Number of petroleum retail site inspections per year Number of retail site compliance inspections conducted	1 500 Retail site compliance inspections conducted	Achieved 2 099 retail site inspections conducted	599 more inspections conducted	Target was achieved despite vacant posts in Northern Cape, Gauteng and KwaZulu-Natal
Number of fuel samples tested	1 080 Fuel samples tested	Achieved 1 080 fuel samples tested	None	None
% of licence applications approved where BEE ownership is at least 50%	50% of licence applications approved have 50% BEE ownership	Not achieved Current method of automated counting of BEE is not sufficient	89.74% when also counting HDSA ownership	None
Number of publications of Petroleum Products Market Analysis Reports	2 Publications of the Petroleum Products Market Analysis Reports	Achieved 2 Petroleum Products Market Analysis Reports – completed in September 2017 and March 2018 respectively	None	None
Number of audit reports on fuel price adjustments (external auditors)	12 Audit reports on fuel price adjustments (external auditors)	Achieved 12 Audit Reports completed	None	None

2.7.3.11 Linking performance with budgets

Table 24: Sub-programme expenditure

		2017/18			2016/17			
Petroleum and Petroleum Products Regulation	Final Appropriation	Actual Expenditure	(Over)/Under Expenditure	Final Appropriation	Actual Expenditure	(Over)/Under Expenditure		
	R'000	R′000	R′000	R′000	R'000	R′000		
Petroleum Compliance, Monitoring and Enforcement	14,941	13,337	1,604	14,91	14,189	2		
Petroleum Licensing and Fuel Supply	24,681	24,807	-126	24,156	24,152	4		
Fuel Pricing	6,657	5,443	1,214	7,369	7,367	2		
Regional Petroleum Regulation Offices	32,469	31,052	1,417	33,285	33,283	2		
Total	78,748	74,639	4,109	79,001	78,991	10		

2.7.4 Programme 4: Electrification and Energy Programme and Project Management

2.7.4.1 Purpose

Plan, manage, co-ordinate, implement and monitor energy programmes and projects.

2.7.4.2 Sub-programme 4.1: Integrated National Electrification Programme

This sub-programme oversees and manages the finance and implementation processes for this programme; manages the annual planning processes including electrification infrastructure plans; and manages and co-ordinates technical audits for the programme.

2.7.4.3 Sub-programme 4.2: Energy Regional Offices

This sub-programme provides advice on integrated energy services; develops appropriate interventions to enhance and promote universal access to energy; manages and co-ordinates regional electrification planning and ensures economic and technical compliance with relevant legislation.

2.7.4.4 Sub-programme 4.3: Programme and Projects Management Office

This sub-programme provides specialised assistance to programme and project managers, and management in general, to apply management principles, co-ordinate project information and report on projects and plans and organise, execute and oversee specific energy programmes and projects.

2.7.4.6 Sub-programme 4.4: Energy Infrastructure

This sub-programme oversees programmes and projects focused on the development, improvement and transformation of the electricity generation, transmission and distribution sector, and Independent Power Producers (IPPs).

2.7.4.7 Sub-programme 4.5: Community Upliftment Programmes and Projects

This sub-programme fulfils government's priorities for broad transformation in the work of the Department and the energy sector, and supports Departmental special programmes and projects.

During the period under review, the Branch managed service providers so as to connect 275 830 households to the grid against a target of 235 000 resulting in an over achievement of 40 830 households. Out of a target of 15 000 non-grid connections (solar electrified), 16 875 were completed and verified, resulting in an over achievement of 1 875 connections. An additional, 3 125 connections were completed before the financial year end, but could not be reported as physical verification had not been conducted. These will be reported in financial year 2018/19 once they have been audited.

Through these achievements the Department is in line with meeting the Medium-Term Strategic Framework (MTSF 2014-2019) target of 1 355 000 households for both grid and non-grid household connections. Most of the remaining household connections are concentrated in remote areas and are part of the 27 Priority Districts. Most of these districts are far from the grid and other infrastructure, necessitating the installation of additional bulk infrastructure to connect them. In terms of the planned bulk infrastructure projects, three new bulk substations were built; four additional substations were upgraded; 161.49 km of new Medium Volt (MV) power lines were constructed, and 31.5 km of existing MV lines were upgraded. The only target that was partially achieved was the planned upgrading of 95 km of MV lines of which only 31.5 km was achieved. Delays were caused by changes in scope of projects as well as the procurement of service providers by municipalities.

The Branch continues to conduct workshops with municipalities regarding the Integrated National Electrification Programme (INEP), sharing information and educating applicants and potential applicants on the INEP process and how to access funding.

Table 25: Progress made in achieving Programme 4 pre-determined objectives for FY 2017/18

Programme 4: Electrification and Energy Programme and Project Management

Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations
Number of Quarterly Reports of additional households to be electrified with grid electrification toward the 2017/18 target of 235 000 in the National Electrification Plan	4 Quarterly Reports on the additional households to be electrified with grid electrification towards the 2017/18 target of 235 000 in the National Electrification Plan	Achieved 4 Quarterly Reports produced in terms of the portion of the target within DoE's direct control	+ 40 830 in terms of the policy objective	A total of 275 830 grid connections additional to the base was achieved in terms of the policy objective
Number of quarterly progress reports on building/upgrading of electrification infrastructure projects toward the 2017/18 target Number of quarterly progress reports on building/upgrading of electrification infrastructure projects toward the 2017/18 target	4 Quarterly Reports on building/ upgrading of electrification infrastructure projects toward the 2017/18 targets, as contracted with Eskom and municipalities 4 Quarterly Reports on the allocation of funding and monitoring of progress of building/ upgrading of electrification infrastructure projects towards the 2017/18 target of: 3 new bulk substations built; 4 additional substations upgraded; 95 km new MV power lines constructed; and 95 km of existing MV power lines upgraded	Achieved 4 Quarterly Reports produced	None	3 new bulk substations built; 4 additional substations upgraded; 161.49 km new Medium Volt (MV) power lines constructed, and 31.5 km of existing MV lines upgraded in terms of the policy objective
Number of quarterly reports on additional households electrified with non-grid electrification towards the 2017/18 target of 15 000 in the National Electrification Plan	4 Quarterly Reports on additional households electrified with non-grid electrification towards the 2017/18 target of 15 000 in the National Electrification Plan	Achieved 4 Quarterly Reports produced in terms of the portion of the target within DoE's direct control	+ 1 875 in terms of the policy objective	A total of 16 875 connections additional to the base was achieved in terms of the policy objective
Number of project dashboards per year	4 Project dashboards for each project (internal/ external)	Achieved 4 Project dashboards produced	None	None
Number of Quarterly Reports on progress made with regard to development of rural IECs Number of quarterly	4 Quarterly Reports and 1 Annual Report regarding the development of IECs 4 Quarterly Reports	Achieved 4 Quarterly and 1 Annual Report regarding the development of IECs produced	None	None
reports on progress made with development of rural IECs	and one Annual Report regarding development of rural IECs			

Programme 4: Electrification and Energy Programme and Project Management

Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations
Implementation Plan for IEC Strategy Developed IEC Strategy	Approved Implementation Plan for IEC Strategy Approved IEC Strategy	Partially achieved IEC Strategy developed but not yet approved	Approval outstanding	The final Draft Strategy and Implementation Plan has been drafted and is in the process of approval
Number of reports on interventions or support provided to municipalities struggling with electricity infrastructure rollout Number of Quarterly Reports on progress made on construction and operation phases of IPP project	2 Reports on interventions or support provided to municipalities struggling with electricity infrastructure rollout 4 Quarterly Reports on progress made on construction and operation phases of IPP projects	Achieved 2 Reports on interventions or support provided to municipalities struggling with electricity infrastructure rollout produced	None	None
Number of reports on infrastructure development and rollout in the country (SIP 8 and 9) Number of SIP reports submitted to PICC secretariat on SIP 8 and 9	2 Reports on infrastructure development and rollout in the country (SIP 8 and 9) 1 SIP Report submitted to PICC secretariat on SIP 8 and 9	Achieved 2 Reports on infrastructure development and rollout in the country produced	None	None

2.7.4.7 Linking performance with budgets

Table 26: Sub-programme expenditure

Electrification and Energy Programme and Project Management		2017/18		2016/17			
	Final Appropriation	Actual Expenditure	(Over)/Under Expenditure	Final Appropriation	Actual Expenditure	(Over)/Under Expenditure	
Management	R′000	R′000	R′000	R′000	R′000	R′000	
Integrated National Electrification Programme	6,177,471	6,111,174	66,297	5,664,947	5,630,619	34,328	
Energy Regional Office	16,557	18,271	(1,714)	19,941	19,650	291	
Programme and Projects Management Office	11,325	8,336	2,989	13,934	13,491	443	
Electricity Infrastructure/Industry Transformation	7,726	8,413	(687)	10,209	9,278	931	
Community Upliftment Programmes and Projects	6,501	5,978	523	5,614	5,621	(7)	
Total	6,219,580	6,152,173	67,407	5,714,645	5,678,659	35,986	

2.7.5 Programme 5: Nuclear Energy

2.7.5.1 Programme Purpose

To manage the South African nuclear energy industry and control nuclear material in terms of international obligations, nuclear legislation and policies to ensure the peaceful use of nuclear energy.

2.7.5.2 Sub-Programme 5.1: Nuclear Safety and Technology

This sub-programme manages and implements all matters relating to nuclear safety and technology as required by legislation and international agreements; implements the Nuclear Energy Policy in line with the requirements of the Integrated Resource Plan (IRP); and administers all matters relating to nuclear safety, liability and emergency management, with the aim of improving the governance of the nuclear sector, specifically in relation to nuclear safety and nuclear technology. This sub-programme also makes transfers to the National Radioactive Waste Disposal Institute (NRWDI), the South African Nuclear Energy Corporation SOC Limited (Necsa) and the National Nuclear Regulator (NNR).

2.7.5.3 Sub-Programme 5.2: Nuclear Non-Proliferation and Radiation Security

This sub-programme manages and implements all matters related to nuclear non-proliferation and radiation security as required by legislation and international agreements. This includes standardising nuclear security measures at ports of entry and installing portal radiation monitors at main ports of entry.

2.7.5.4 Sub-Programme 5.3: Nuclear Policy

This sub-programme develops and reviews policies as required by the nuclear sector's international agreements and governance principles in South Africa; undertakes research and development; and reviews and monitors nuclear safety, nuclear technology, nuclear non-proliferation and nuclear radiation security policies and provides advice accordingly.

On 26 April 2017 the Judgment in the *Earthlife Africa and Another* versus the Minister of Energy and Others (Western Cape High Court) impacted the Nuclear New Build Programme.

The Court granted an order as follows:

- 1. The Minister's decision to table the Russian Inter-Government Agreement in terms of section 231(3) of the Constitution is unconstitutional and unlawful and is reviewed and set aside;
- 2. The Minister's decisions to table the USA and South Korea Inter-Government Agreements in terms of section 231(3) of the Constitution are unlawful and unconstitutional and are reviewed and set aside;
- 3. The 2013 Determination is unlawful and unconstitutional and is reviewed and set aside; and
- 4. The 2016 Determination is unlawful and unconstitutional and is reviewed and set aside

The Minister of Energy took a decision not to appeal the Western Cape High Court Judgement. Consequently the Department could not achieve some of its yearly targets associated with the Nuclear New Build Programme (NNBP) due to the Western Cape High Court Judgement. The Department is reviewing the NNBP to address the issues raised by the Western Cape High Court Judgement. Departmental strategies to overcome the underperformance include undertaking a process of analysing, reviewing and standardising all inter-governmental agreements entered into with potential nuclear vendor countries for renegotiation and tabling in Parliament within reasonable time for ratification. In addition most targets related to the NNBP are linked to the capacity stated in the Integrated Resource Plan (IRP2010–2030). Going forward the Department will revise the targets associated with the NNBP to align with the Integrated Resource Plan once it has been promulgated.

Table 27: Progress made in achieving Programme 5 pre-determined objectives for FY 2017/18

(see Table 16) Programme 5: Nuclear Energy Performance Indicators Planned Targets from **Actual Achievement** Deviations from from 2017/18 APP and 2017/18 APP and 2017/18 ("Achieved", or Planned Targets to Comments on "Partially achieved", or **Actual Achievements** Revised 2017/18 APP Revised 2017/18 APP Deviations (in italics) (in italics) "Not achieved") 2017/18 Amended National Amended National Partially achieved Amended National A new disaster Nuclear Disaster Nuclear Disaster Amended National Nuclear Disaster management plan Management Plan Management Plan Nuclear Disaster Management Plan for all DoE functional approved Management Plan Draft drafted but needs to be areas is currently under produced aligned with newly issued development to replace suite of new Disaster the amended plan, Management Regulatory which will be finalised as Guidelines a contingency plan for nuclear and radiological emergencies

Strategic Objectives 5.1-4.4

Programme 5: Nuclear Energy

		Programme 5: Nuclear Energy	у	
Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievements 2017/18	Comments on Deviations
Governance Framework for Nuclear New Build Programme Developed Governance Framework for Nuclear New Build Programme	Nuclear Build Programme Governance Framework approved	Not achieved The Nuclear Build Programme Governance Framework was drafted but was put on hold due to a Western Cape High Court (WCHC) ruling	Pending the promulgation of the updated IRP and conclusion of a legal analysis of the impact of the April 2017 WCHC ruling on the NNBP	The Nuclear Build Programme Governance Framework was incorporated into the APP only in 2017/18
Inter-Governmental Implementation Protocol for Nuclear New Build Programme Developed Inter- Governmental Implementation Protocol for Nuclear New Build Programme	Inter-Governmental Implementation Protocol for Nuclear Build Programme approved Inter-Governmental Implementation Protocol approved	Not achieved The Nuclear Build Programme Inter- Governmental Implementation Protocol was drafted but was put on hold due to WCHC ruling	Pending the promulgation of the updated IRP and conclusion of a legal analysis of the impact of the April 2017 WCHC ruling on the NNBP	The Nuclear Build Programme Inter- Governmental Implementation Protocol was incorporated into the APP only in 2017/18
Draft National Nuclear Regulator Amendment Bill Number of workshops with impacted stakeholders (NNR, DoH, SANDF and DPME) on the Draft NNR Amendment Bill	Submit the Amendment Bill to FOSAD Cluster for approval 4 Workshops with impacted stakeholders (NNR, DoH, SANDF and DPME) on the Draft NNR Amendment Bill	Not achieved Draft National Nuclear Regulator Amendment Bill in place	Bill was not submitted to FOSAD	The Amendment Bill was delayed due to the additional proposals submitted by the Regulator in December 2017Regulator
Approved Nuclear Communications and Stakeholder Engagement Strategy Number of public awareness campaigns and community outreach events held	Develop Nuclear Communications and Stakeholder Engagement Strategy 2 Public awareness campaigns and 2 community outreach events held	Partially achieved A Draft Nuclear Communications strategy has been developed.	Document has not been approved by Nuclear Energy Working Group	The Strategy will be amended and tabled again once the Nuclear Energy Working Group meetings resume
This indicator was removed in the revised APP per Ministerial directive Developed proposed funding model for the Nuclear New Build Programme	This target was removed in the revised APP per Ministerial directive Proposed funding model for Nuclear New Build Programme submitted to Minister	This indicator was removed in the revised APP	None	None

2.7.5.5 Linking performance with budgets

Table 28: Sub-programme expenditure

		2017/18		2016/17			
Nuclear Energy	Final	Actual	(Over)/Under	Final	Actual	(Over)/Under	
rtucical Energy	Appropriation	Expenditure	Expenditure	Appropriation	Expenditure	Expenditure	
	R′000	R'000	R′000	R′000	R′000	R′000	
Nuclear Safety and Technology	775,710	780,818	(5,108)	865,071	859,004	6,067	
Nuclear Non-Proliferation and	9,253	8,414	839	8,307	8,303	4	
Radiation Security							
Nuclear Policy	10,462	4,959	5,503	6,456	5,145	1,311	
Total	795,425	794,191	1,234	879,834	872,451	7,383	

2.7.6 Programme 6: Clean Energy

2.7.6.1 Programme Purpose

To manage and facilitate the development and implementation of clean and renewable energy initiatives, as well as Energy Efficiency and Demand-Side Management (EEDSM) initiatives.

2.7.6.2 Sub-Programme 6.1: Energy Efficiency

This sub-programme advances energy efficiency in South Africa by planning and co-ordinating initiatives and interventions that are focused on developing and improving the energy efficiency market, which ensures the integration and co-ordination of energy efficiency initiatives and interventions with relevant associated institutions.

2.7.6.3 Sub-Programme 6.2: Renewable Energy

This sub-programme ensures the integration of renewable energy into South Africa's mainstream energy supply by planning and coordinating initiatives and interventions focused on the development and improvement of the renewable energy market. It also integrates and co-ordinates renewable energy initiatives and interventions with the associated local and international institutions. In addition, the sub-programme makes transfers to the South African National Energy Development Institute (SANEDI).

2.7.6.4 Sub-Programme 6.3: Climate Change and **Designated National Authority**

This sub-programme ensures that the energy sector's climate change and environment response measures, in terms of mitigation and adaptation, are implemented within the energy sector. It also ensures the fulfilment of international energy commitments and obligations under the United Nations Framework Convention on Climate Change pertaining to the Kyoto Protocol.

Table 29: Progress made in achieving Programme 6 pre-determined objectives for FY 2017/18

Strategic Objectives 6.1–6.4 (see Table 16)					
		Programme 6: Clean Energy			
Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievement 2017/18	Comments on Deviations	
Number of energy savings realised and verified from EEDSM projects	0.5 TWh of energy savings realised and verified from EEDSM projects	Achieved 5.8 TWh energy savings were realised from EEDSM projects	+ 5.3 TWh additional energy savings were derived from other EEDSM projects such as Income Tax (12L) Allowance for Energy Efficiency and Energy Efficiency in government schools	The savings achieved for the municipal EEDSM programme will be verified in the 2018/19 financial year	

57

Programme 6: Clean Energy

		Programme 6: Clean Energy		
Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievement 2017/18	Comments on Deviations
Number of additional municipalities for which energy consumption baselines have been developed annually	Develop energy consumption baselines for 15 additional municipalities	Partially achieved Energy consumption baselines were approved from 15 additional municipalities	There were delays in the procurement of M&V bodies	Independent Measurement and Verification (M&V) bodies not yet commenced with the verification of baselines
Submission of the post- 2015 National Energy Efficiency Strategy Submission of the post- 2015 National Energy Efficiency Strategy	Post-2015 National Energy Efficiency Strategy drafted and submitted for approval	Achieved Draft final post-2015 National Energy Efficiency Strategy was completed and submitted to Department of Planning, Monitoring for approval with respect to the Socio-Economic Impact Assessment System	None	None
Renewable Energy Implementation Report developed	Update Renewable Energy Implementation Report	Partially achieved Draft chapters in place	Additional information was required as per the comments received on all the draft chapters	Remaining comments are currently being reviewed to finalise the report and subsequent design and layout finalisation
Cabinet Memo on Biomass/Biogas Cabinet Memo to Minister	Submit Cabinet Memo regarding the Biomass/ Biogas to Energy Strategy and Plan Submit a Cabinet Memo to Minister regarding the Biomass/Biogas to Energy Strategy and Plan	Not achieved	The Terms of Reference for development of the Renewable Energy Technology Roadmap are currently being developed, which will encompass the Biogas and Biomass initially planned for strategy	A decision was taken for the Directorate to develop a Renewable Energy Technology Roadmap. It was then recommended that Biogas and Biomass technology be incorporated as a chapter in the proposed Renewable Energy Technology Roadmap instead
Developed repository of renewable energy information publicly available Developed repository of renewable energy information publicly	A functional Renewable Energy Data Information System Renewable Energy Data Information System functional	Achieved	None	None
available Energy Technology Roadmap	Solar Energy Technology Roadmap (SETRM) including the Integrated Energy Plan Promulgation of the Solar Energy Technology Roadmap	Partially achieved SETRM had to be aligned with the Integrated Energy Plan (IEP)	Pending alignment with the Integrated Energy Plan	A decision has been taken to incorporate the SETREM into the Renewable Energy Technology Roadmap.

Programme 6: Clean Energy

Performance Indicators from 2017/18 APP and Revised 2017/18 APP (in italics)	Planned Targets from 2017/18 APP and Revised 2017/18 APP (in italics)	Actual Achievement 2017/18 ("Achieved", or "Partially achieved", or "Not achieved")	Deviations from Planned Targets to Actual Achievement 2017/18	Comments on Deviations
Number of procured baseline systems in line with budget allocation; target youth trained under accredited programmes to install the systems at target municipalities	Increase the number of procured baseline systems in line with budget allocation; target youth trained under accredited programmes to install the systems at target municipalities	Partially achieved The baseline systems were procured	The delay on installation is attributed to lack of confirmation of Designated Installation Areas by Municipalities	No training of installation assistants due to lack of confirmation of Designated Installation Areas
Load Reduction Programme	Initiate the Load Reduction Programme through solar water heater installation Initiate the Load Reduction Programme (subject to a fiscal subsidy to cover the difference in cost between a solar water heater and a normal electric geyser)	Not achieved Government Technical Advisory Agency was appointed	Contractual arrangements could not be finalised by Department	DoE to develop the financial model to roll out the Load Reduction Programme
Implementation plan for Energy and Climate Change Strategy	Developed implementation plan for Energy and Climate Change Strategy in public buildings	Not achieved Delays in the appointment of the external service provider	The implementation plan has been delayed due to late appointment of the external service provider	The actual Energy and Climate Change Strategy Implementation Framework will be completed in the first quarter of the 2018/19
Developed Annual Compliance Report on the 3 rd Environmental Management Plan Edition	Approved Annual Compliance Report on the 3 rd Environmental Management Plan Edition	Achieved Annual Compliance Report on the 3 rd Environmental Management Plan Edition was approved	None	None
International climate change engagements	Project co-ordination services for the Danish, German, UK and other related clean energy programmes (i.e. VNAMA Facility, GEF, Green Global Fund, etc.)	Achieved Co-ordination of Clean Energy programmes were implemented through active Memoranda of Agreement/ Understanding with Denmark, Germany, GEF, VNAMA among others	None	None
Submission to Minister regarding Carbon Offset Administrative System to support the Carbon Tax Policy Submission to Minister regarding Carbon Offset Administrative System to support Carbon Tax Policy	Submission to Minister regarding Carbon Offset Administrative System to support the Carbon Tax Policy Submission to Minister regarding Carbon Offset Administrative System to support Carbon Tax Policy	Achieved Submission to Minister regarding Carbon Offset Administrative System to support the Carbon Tax Policy was submitted for internal approval	None	Submission to Minister regarding Carbon Offset Administrative System to support the Carbon Tax Policy was submitted but not approved

2.7.6.5 Linking performance with budgets

Table 30: Sub-programme expenditure

		2017/18		2016/17		
Clean Energy	Final appropriation	Actual expenditure	(Over)/under expenditure	Final appropriation	Actual expenditure	(Over)/under expenditure
	R'000	R'000	R'000	R'000	R′000	R′000
Energy Efficiency	717,602	597,288	120,314	576,234	547,763	28,471
Renewable Energy	4,946	4,431	515	5,529	4,616	913
Climate Change and Designated National Authority	7,942	7,836	106	8,131	7,722	409
Total	730,490	609,555	120,935	589,894	560,101	29,793

2.8 STRATEGY TO OVERCOME AREAS OF **DEPARTMENTAL UNDER PERFORMANCE**

In addition to the Service Delivery Improvement Plan, the Department formulates its strategy to overcome areas of under performance by means of its Annual Improvement Plan. The purpose of this tool is to monitor service delivery so as to improve the areas of past under performance. These are identified primarily from the preceding year's Annual Report, the most recent Management Performance Assessment Tool (MPAT), and the South African Parliament's Portfolio Committee on Energy past Budgetary Review and Recommendation

Reports, as well as previously approved M&E recommendations. The Annual Improvement Plan covers all six of the Department's budgetary programmes.

Another overarching consideration is for SOEs to develop their own individual improvement plans for inclusion in future Departmental Improvement Plans for the purposes of implementation monitoring by EXCO.

2.9 DEPARTMENT OF ENERGY **PROGRAMME EXPENDITURE**

Table 31: Total DoE expenditure per programme

		2017/18		2016/17		
Total for Department of Energy	Final Appropriation	Actual Expenditure	(Over)/Under Expenditure	Final Appropriation	Actual Expenditure	(Over)/Under Expenditure
	R'000	R′000	R′000	R'000	R′000	R′000
Administration	278,060	272,382	5,678	247,018	282,762	(35,744)
Energy Policy and Planning	43,119	41,707	1,412	40,164	39,878	286
Petroleum and Petroleum Products Regulation	78,748	74,639	4,109	79,001	78,991	10
Electrification and Energy Programme and Project Management	6,219,580	6,152,173	67,407	5,714,645	5,678,659	35,986
Nuclear Energy	795,425	794,191	1,234	879,834	872,451	7,383
Clean Energy	730,490	609,555	120,935	589,894	560,101	29,793
Total	8,145,422	7,944,647	200,775	7,550,556	7,512,842	37,714

2.10 TRANSFER PAYMENTS

The Department transfers funds to entities and implementing agents in pursuit of its mandate. The transfer of payments to municipalities is made in accordance with the approved annual Division of Revenue Act of South Africa, 2003 (Act No. 7 of 2003) (DoRA) transfer requirements (Refer to note 7 to the Annual Financial Statements).

2.10.1 Transfers and Subsidies

The Department disbursed payments amounting to R7.35 billion to public entities, municipalities and implementing agents during the year under review, resulting in a net budget underspending of R177.53 million or 2.36% at year-end. This net budget underspending is mainly due to the results of the following projects:

 Integrated National Electrification Programme (INEP) – Non-grid electrification Programme: Underspending of R62.84 million due to the late signing of contracts with service providers. The review of the allocation process as well as some of the process concerns raised by the Bid Adjudication Committee resulted in a delay in allocating installations to service providers, consequently delaying the start of installations in the reporting period. A proposal for the roll-over of these funds to the 2018/19 financial year has been submitted to the National Treasury for consideration.

Solar Water Heater Project (SWHP): An underspending of R114.52
million represents the retention fee to service providers which is
only payable once training is complete and the units are installed.
Since installation was not possible in the year under review due
to the delayed confirmation of installation areas by participating
municipalities, the balance remained at year-end as committed
funds. A proposal for the roll-over of these funds to the 2018/19
financial year has been submitted to the National Treasury for
consideration.

Table 32: Major transfer payments from the DoE

Transfer Payments	Adjusted Budget 2017/18	Year to Date Transfer Payments up to March 2018	Available Balance at 31 March 2018	Actual Spending for the Year as % of Total Budget Allocation**
	R′000	R′000	R′000	%
South African National Energy Development Institute (SANEDI)	59,774	59,774	-	100.00%
International Membership Fees	25,852	25,622	230	99.11%
Electricity Demand Side Management (EEDSM)* – NSWHP	349,996	235,472	114,524	67.28%
EEDSM – Municipalities	203,236	203,236	-	100.00%
South African Nuclear Energy Corporation (Necsa)	664,171	664,171	-	100.00%
National Radioactive Waste Disposal Institute (NRWDI)	30,000	30,000	-	100.00%
National Nuclear Regulator (NNR)	38,573	38,573	-	100.00%
Integrated National Electrification Programme (INEP) – Eskom	3,846,154	3,846,154	-	100.00%
INEP – Municipalities	2,087,048	2,087,048	-	100.00%
INEP – Non-grid*	221,800	158,960	62,840	71.67%
Households	4,688	4,750	(62)	101.31%
SETAs	1,047	1,048	(1)	100.07%
Total transfer payments	7,532,339	7,354,808	177,531	97.64%

^{*} Under the "Public Corporations and Private Enterprises" line item in the Annual Financial Statements.

^{**} Row totals.

Table 33: Transfer payments to public entities

Name of Public Entity	Services Rendered by the Public Entity	Amount Transferred to the Public Entity R'000	Amount Spent by the Public Entity R'000	Achievements of the Public Entity R'000
Necsa	Responsible for: - Undertaking and promoting research and the development in the field of nuclear science; - Processing source material, including uranium; and - Co-operating with other institutions on nuclear-related matters.	664,171	664, 171	Refer to general information of public entities reporting to the Minister
NNR	 Responsible for: Providing for the protection of persons, property and the environment against nuclear damage; Exercising regulatory control related to the siting, design, construction, operation, manufacture of component parts, and decontamination, decommissioning and closure of nuclear installations; Exercising regulatory control over the actions, to which the Act applies, through the granting of nuclear authorisations; Providing assurance of compliance with the conditions of nuclear authorisations through the implementation of a system of compliance inspections; Fulfilling national obligations in respect of international legal instruments concerning nuclear safety; and Ensuring that provisions for nuclear emergency planning are in place. 	38,573	38,573	Refer to general information of public entities reporting to the Minister
NRWDI	Responsible for: - Plan, design, construct, operate, manage and monitor radioactive waste disposal facilities; - Design and implement disposal solutions for all classes of radioactive waste; - Maintain a national radioactive waste database and publish reports on the inventory and location of radioactive waste in South Africa	30,000	30,000	Refer to general information of public entities reporting to the Minister
SANEDI	Responsible for: - Directing, monitoring and conducting energy research and development; and - Undertaking measures to promote energy efficiency throughout the economy.	59,774	59,774	Refer to general information of public entities reporting to the Minister

Table 34: Transfer payments by the DoE to all organisations other than public entities

Name of Transferee	Type of Organisation	Purpose for which the Funds Were Used	Did the Dept. Comply with S38(1)(j) of the PFMA	Amount Budgeted R'000	Amount Transferred R'000	Reasons why Funds were not Transferred
Non-Grid Service Providers	Private enterprises	Non-grid electricity connections	N/A – Tender Contracts	221,800	158,960	Delayed start of installations due to the review of the allocation process
Solar Water Heater Service Providers	Private enterprises	Production, installation, maintenance of SWH units	N/A – Tender Contracts	349,996	235,472	Spending of funds was dependent on installations taking place. Installations were not possible as the Department awaited confirmation of designated installation areas from participating municipalities
Leave gratuity/Bursaries to non-employees	Households (ex-employees/ learners not employed by DoE)	Leave gratuities, retirement benefits, bursaries to non-employees	N/A – Legislative payments	4,688	4,750	Payments for leave gratuity to ex-employees were higher than anticipated
SETAs	Training Authority	Training (Annual contribution)	N/A – Legislative payments	1,047	1,048	
International Atomic Energy Agency (IAEA)	International organisation			16,807	16,798	Foreign currency exchange rate less
Generation IV International Forum (GIF)	International organisation			700	567	than anticipated
International Energy Forum (IEF)	International organisation			300	276	
International Renewable Energy Agency (IRENA)	International organisation	2017/10		1,020	1,015	
African Regional Cooperation Agreement for research development and training related to nuclear science and technology (AFRA) Fund	International organisation	2017/18 Membership Fees	Membership rules /invoice	5,950	5,893	
African Petroleum Producers Association (APPA)	International organisation			1,075	1,074	

2.11 CONDITIONAL GRANTS

2.11.1 Conditional Grants and Earmarked Funds Paid

Tabled below are each of the conditional grants and earmarked funds paid by the Department.

Table 35: Conditional Grant 1 – National Electrification Programme (equitable share)

Department/ Municipality to whom the grant has been transferred	Several municipalities
Purpose of the grant	Electricity connections
Expected outputs of the grant	
Actual outputs achieved	
Amount per amended DoRA	2,087,048
Amount transferred (R'000)	2,087,048
Reasons if amount as per DoRA not transferred	N/A
Amount spent by the department/ municipality (R'000)	
Reasons for the funds unspent by the entity	
Monitoring mechanism by the transferring department	Technical audits and monthly reports

Table 36: Conditional Grant 2 – National Electrification Programme (Eskom)

Department/ Municipality to whom the grant has been transferred	Eskom
Purpose of the grant	Electricity Connections
Expected outputs of the grant	
Actual outputs achieved	
Amount per amended DoRA	3,486,154
Amount transferred (R'000)	3,486,154
Reasons if amount as per DoRA not transferred	N/A
Amount spent by the department/ municipality (R'000)	
Reasons for the funds unspent by the entity	
Monitoring mechanism by the transferring department	Quarterly reports submitted by Eskom, verification reports

Table 37: Conditional Grant 3 – Energy Efficiency and Demand Side Management Programme (equitable share)

Department/ Municipality to whom the grant has been transferred	Several municipalities
Purpose of the grant	Implementation of energy efficiency technologies
Expected outputs of the grant	
Actual outputs achieved	
Amount per amended DoRA	203,236
Amount transferred (R'000)	203,236
Reasons if amount as per DoRA not transferred	N/A
Amount spent by the department/ municipality (R'000)	
Reasons for the funds unspent by the entity	
Monitoring mechanism by the transferring department	The Department developed a monitoring and evaluation tool indicating the pay-back period to achieve kWh savings; energy savings (kWh) achieved by each municipality; and R (million)/kWh. The Department annually undertakes an independent technical audit, and measurement and verification (M&V) of energy savings achieved by implementing municipalities.

Table 38: Conditional Grant 4 – Energy Efficiency and Demand Side Management Programme (NSWHP)

9, ,	9
Department/ Municipality to whom the grant has been transferred	Solar Water Heater Service Providers
Purpose of the grant	Implementation of the SWH Programme
Expected outputs of the grant	
Actual outputs achieved	
Amount per amended DoRA	349,996
Amount transferred (R'000)	235,472
Reasons if amount as per DoRA not transferred	
Amount spent by the department/ municipality (R'000)	235,472
	Installation of SWH units was not possible during 2017/18 as
Reasons for the funds unspent by the entity	the Department awaited confirmation of designated installa-
	tion areas from participating municipalities
Monitoring mechanism by the transferring department	Quarterly progress reports, physical verification

2.11.1 Conditional Grants and Earmarked Funds Received

In 2017/18, the Department participated in the following training and development projects and learnership programmes:

 In-service training programme funded by the Energy and Water Sector Education and Training Authority (EWSETA) for electrical engineers which is aimed at ensuring that opportunities are created and promoted for unemployed students who have N6 or N4 qualifications, to gain practical experience in the workplace in order to obtain their qualifications; Several projects and programmes funded by the Chemical Industries Sector Education and Training Authority (CHIETA) including a Project Management learnership programme; Public Administration; Internal Audit; Petroleum Engineering Programme; and skills programme.

During the reporting period, R2.23 million (R1.74 million in 2016/17) was received by the Department from affiliated energy sector education and training authorities (SETAs). This budget was utilised to implement learner and training programmes as per agreement with the relevant SETAs. The increase in funding from 2016/17 to 2017/18 is attributable to the increased number of training and development projects approved and funded by the energy SETAs.



2.12 DONOR FUNDS

2.12.1 Donor Funds Received

Table 39: Donor Fund 1 – Implementation of 'Smart Metering' in South Africa

Name of donor	EU Commission
Full amount of the funding	R179.4 million
Period of the commitment	April 2013 to March 2018
Purpose of the funding	Implementation of 'smart metering' in the South African electricity industry
Expected outputs	Draft smart grid national policy document
Actual outputs achieved	Still piloting projects to test certain policy priorities – 9 pilot projects are still under way
Amount received in current period (R'000)	18,970
Amount spent by the Department (R'000)	10,504
Reasons for the funds unspent	 The Programme has two (2) major components, namely: The Smart Grid Programme with a budget allocation of R133,378 million; and The Energy Efficiency and Demand Side Management (EEDSM) Programme with a budget allocation of R28,000 million. The Smart Grid Programme, responsible for the current pilot projects to test certain policy priorities, has fully utilised its allocated budget. The EEDSM Programme has only utilised R10.5 million of its allocation. The funds
	were returned to SANEDI in January 2018 (R18.022 million). They have been fully allocated by officials responsible for this programme (DoE) to targets within the EEDSM programme for the 2018/19 financial year. The total fund is R18.970 million (R18.022 million plus R947 thousand which was omitted erroneously)
Monitoring mechanism by the donor	 Project Facilitation Team (PFT) chaired by DoE Programme Management Team (SANEDI Smart Grid Division) Project Implementation Phase Report by participating municipalities Financial structure of programme to pay in percentages of completion Site visits for technical verification of work done

The Smart Metering Implementation Programme's funding is governed by the Reconstruction and Development Programme (RDP) Fund Act, 1994 (Act No. 7 of 1994) as amended. Section 5 of this Act requires that, in the absence of any provision to the contrary in a technical assistance agreement, all funding not spent by the end of a financial year, must be paid back into the RDP Fund. The General Budget Support Technical Assistance Agreement with the EU does not make provision for the roll-over of funding. A total of R18.97 million was transferred to the South African National Energy Development Institute (SANEDI) during the 2017/18 financial year of

which an amount of R8.46 million remained unspent by 31 March 2018. The mentioned funds, plus interest earned of R225 thousand were subsequently surrendered to the RDP Fund.

The initial Programme timeline of two (2) years became unrealistic, as the complexity of aligning principal objects, close legal/council buyin and maturity of participating municipalities was never factored in. A period extension was granted by National Treasury to the 2017/18 financial year to allow for the finalisation and achievement of the project's output/objective.

Table 40: Donor Fund 2 – Renewable Energy Development Programme

Name of donor	Government of the Kingdom of Denmark
Full amount of the funding	R46.5 million
Period of the commitment	April 2013 to March 2018
Purpose of the funding	Technical assistance to the Department, further development of the Wind Atlas for South Africa (WASA) and technical assistance to Eskom for renewable energy integration in electricity supply.
Expected outputs	Increased deployment of low carbon technologies in the energy sector: 1. (a) Energy Efficiency subcomponent – National Energy Efficiency Strategy (NEES); Energy Efficiency Campaign (Standards & Labelling); Energy Efficient schools pilot project (b) Renewable Energy sub-component – Memorandum of Agreement between DoE, SANEDI and SARETEC; Renewable Energy Data and Statistics system; Grid codes for REIPP; Solar Water Heaters for Carbon offset. 2. Wind Atlas for South Africa extended to rest of the Eastern Cape and parts of the Free State and KwaZulu-Natal 3. Report on Eskom's System Adequacy and Reserves study
Actual outputs achieved	 Completed: DoE and Eskom components In progress: WASA 2 Wind measurement masts that were installed in Rhodes (EC), Jozini, Eston (KZN) and Memel (FS) have completed 2nd full year of wind measurements. Fast track (Interim) Wind Resource map covering all of South Africa completed
Amount received in current period	R15 million
Amount spent by the Department	R9.6 million
Reasons for the funds unspent	The Advisory Board approved the extension of the WASA 2 component to December 2018 and maintenance support of the WASA 1 masts until December 2018. The unspent funds of R5.4 million are committed for WASA 2 (2018/19)
Monitoring mechanism by the donor	Component Managers, Management Committee and Advisory Board

The Renewable Energy Development Programme funding is governed by the Reconstruction and Development Programme (RDP) Fund Act, 1994 (Act No. 7 of 1994) as amended. Section 5 of this Act requires that all funding not spent by the end of a financial year, must be paid into the RDP Fund. A total of R22.36 million was transferred to the South African National Energy Development Institute (SANEDI) during the 2016/17 financial year of which R5.5 million remained unspent by 31 March 2018. The mentioned funds are committed for WASA 2 contractual payments in the 2018/19 financial year. The interest earned of R0.659 million was subsequently surrendered to the RDP Fund.

2.12.2 Background to Donor Funded Projects

2.12.2.1 Implementation of 'Smart Metering' in South Africa

During the 2012/13 financial year, a total of R179.4 million, for disbursement over a three-year period, was made available through the EU Commission financing agreement and the National Development Policy Support Programme for the implementation of 'smart metering' in the South African electricity industry. The project was anticipated to consist of two (2) phases:

• The establishment of a vision and standards for smart grid technology for South Africa; and

• The implementation of smart grid technologies.

The programme was successfully implemented through the 2014/15 financial year until 2017/18. The programme scope included addressing national policy objectives through the implementation of smart grid pilot projects. These policy objectives are broadly defined within the following areas:

a) Distributed Power Generation

This priority area focuses on the impact and implications of sparsely decentralised renewable energy generation plants across the country, and the implication to the grid and South Africa's energy mix. This priority area takes its bearing from the introduction of the Independent Power Producer (IPP) programme by the Department.

b) Enhanced Revenue Management

With the growing debt owed to Eskom by municipalities, the Department focused on revenue enhancement, using technology as an enabler for change. The present crisis Eskom finds itself in is a combination of issues. The outstanding debts owed by municipalities, and their inability to address the root cause and remain sustainable continues to put a strain on service delivery and the health of municipal assets.

c) Energy Efficiency and Demand Side Management (EEDSM)

Energy efficiency is one of the low hanging fruits in addressing climate change and South Africa's energy crisis. Public buildings and the reduction of their energy consumption is the main aim of this project. Three (3) types of public buildings have been identified for electricity usage monitoring and data analysis.

d) Active Network Management

There is a growing change in customer behaviour relative to the energy crisis faced by South Africa and the continuous increase in electricity tariffs. Embedded generation is real and will inevitably take place within the boundaries of municipalities. This has implications for the stability of the grid and affects the already depleting revenue of municipalities.

e) Asset Management

As at 2008, the estimated refurbishment and maintenance backlogs for municipalities stood at R27 billion with a projected R2.5 billion annual increase if not addressed. Electricity distribution assets are the

goose that lays the golden egg. This priority is key to turning around the present situation within municipalities, using data analytics to make informed decisions and thereby balance performance, cost and risk against shrinking budgets. In a study conducted by the DoE in 2014, the figure for maintenance had risen to R68 billion.

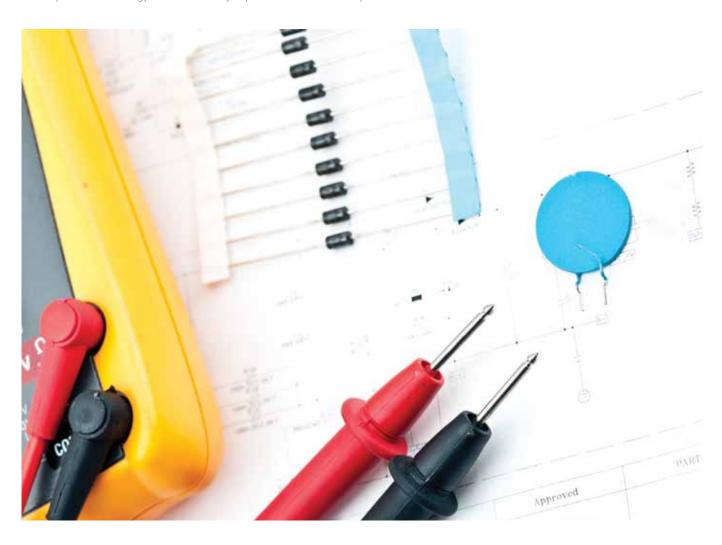
f) Advanced Metering Infrastructure

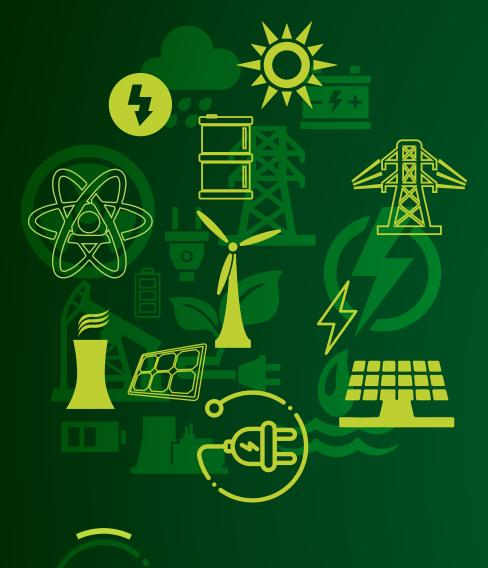
Advanced metering infrastructure is deployed with distribution networks to support the implementation of policies such as free basic electricity and the implementation of tariff structures, such as the inclining block tariff (IBT) and time of use tariff, as well as load limiting within the network, ultimately leading to improved financial viability for municipalities and the visibility and control of the network.

The programme is largely implemented through Collaboration Agreements with various municipalities. These municipalities have, in some cases, co-funded the full amount of the grant and therefore addressed broader issues peculiar to them.

2.13 CAPITAL INVESTMENT

The Department of Energy did not have any capital investments in the period under review.





PART C

GOVERNANCE

3.1	Introduction to Governance	70
3.2	Risk Management at the DoE	70
3.3	Fraud and Corruption	71
3.4	Minimising Conflict of Interest	71
3.5	Code of conduct	72
3.6	Health Safety and Environmental Issues	72
3.7	Portfolio Committees	72
3.8	Standing Committee on Appropriations Resolutions	73
3.9	Prior Modifications to Audit Reports	73
3.10	Internal Control Unit	73
3.11	Internal Audit and Audit Committees	74
3.12	Audit Committee Report	75

3.1 INTRODUCTION TO GOVERNANCE

Section 38(i) (a) of the Public Finance Management Act (PFMA) stipulates that "the accounting officer for a department, trading entity or constitutional institution has and maintains effective, efficient and transparent systems of financial and risk management and internal controls". Section 45 of the PFMA assigns the responsibility of ensuring that the system of financial management and internal controls are established for the department for all officials within their areas of responsibility. Section 45(c) of the PFMA stipulates that "an official in a department, trading entity or constitutional institution is responsible for management, including the safeguarding of assets and the management of the liabilities within that official's area of responsibility."

A key governance undertaking is enterprise-wide risk management. This is the broad-based application of risk management across all major functions and activities, rather than only in selected areas. It represents a response to the dilemma that risks (including opportunities) are dynamic and often highly interdependent and need to be managed through a portfolio approach rather than as separate and static events, considering both internal and external risks. A key principle is to communicate timeously with other organs of state in instances where the identification, evaluation and management of risk requires their participation, and also to consider risks throughout the value chain. Further, the Department must comply with risk-specific legislation, such as the Occupational Health and Safety Act, Disaster Management Act, and Prevention of Fraud and Corruption Act.

3.2 RISK MANAGEMENT AT THE DOE

Table 41: Guiding risk management questions

Guiding Risk Management Questions	Yes/No	Comments
Does the Department have a risk management policy and strategy?	Yes	The following foundational documents are in place: Risk Management Policy; Risk Management Strategy; Risk Management Framework; Risk Management Committee Charter; Fraud Prevention Strategy; Fraud Prevention Policy and Response Action Plan; and Combined Assurance Framework.
Does the Department have a Risk Management Committee that advises management on the overall system of risk management, especially the mitigation of unacceptable levels of risk?	Yes	Quarterly Risk Management Performance reports including anti-fraud and corruption were presented respectively at Risk Management Committee and Audit Committee meetings to consider management's actions concerning the effectiveness of mitigation strategies and internal controls for those risks in the risk register.
Does the Audit Committee advise the Department on risk management and independently monitor the effectiveness of the system of risk management?	Yes	An Audit Committee is in place guided by its Audit Charter. Internal Audit and Auditor-General of South Africa findings were responded to and presented to the Audit Committee for assessment of progress made in resolving findings within the prescribed timeline of 90 days.
Does the Department conduct regular risk assessments to determine the effectiveness of its risk management strategy and to identify new and emerging risks?	Yes	A Global Risk Register and Branch Risk Registers reflecting risk owners and mitigation strategies to address residual risk exposures were produced and presented both at the Risk Management Committee and Audit Committee for oversight purposes.
Does the Department see progress in the management of risks, and has this been transmitted into improvements in the Department's performance, and if not, what does it plan on doing to address the matter?	No	The Department has not seen clearly attributable improvements to overall performance due to better risk management primarily because of the low but improving level of risk maturity. The principal strategy to improve risk maturity, and by extension performance, revolves around developing an approved "Risk Appetite" and improving the Combined Assurance Framework.

3.2.1 Progress on Risk Mitigation at DoE

According to the *Public Sector Risk Management Framework* "inherent risk" means the exposure arising from risk factors in the absence of deliberate management intervention(s) to exercise control over such factors. On the other hand, "residual risk" means the remaining exposure after the mitigating effects of deliberate management intervention(s) to control such exposure.

Table 42: Total number and average scores of inherent and residual branch risks

Branches/Units	Total Number of Inherent Risks	Average Score of Inherent Risks (1–25)	Total Number of Residual Risks	Average Score of Residual Risks (1–25)
Policy and Planning	3	20	3	
Petroleum and Petroleum Products Regulation	5		5	
Nuclear Energy	4	23.75	4	21.25
Clean Energy	6	16.84	6	
Programmes and Projects	5		5	
Corporate Services	5	20.4	5	16.8
Financial Management Services	2		2	
Governance and Compliance	1	16	1	
Office of the Director-General	3	18.75	3	14

Table 43: Key to levels of risk

Risk Index	Risk Levels	Risk Acceptability	Proposed Actions
15–25	High Risk	Unacceptable	Immediate implementation of corrective action plans
6–14	Medium Risk	Acceptable with caution	Implementation of improvement opportunities and validation of controls
1–5	Low Risk	Acceptable	Validation and 12 Optimisation of controls

3.3 FRAUD AND CORRUPTION

The Department has developed a *Fraud Prevention Plan*, setting out actions to prevent fraud and corruption. The Fraud Prevention Plan sets out mechanisms to detect fraud and corruption and to enforce existing systems, policies and procedures aimed at deterring and reducing fraud and corruption. Mechanisms include a whistle blowing policy, vetting of officials and service providers, planned and requested internal audits, and oversight structures, such as the Risk Management and Audit Committees, and EXCO.

Employees and members of the public are encouraged to report allegations of fraud or suspected practices of corruption for investigation and resolution. Cases of fraud and corruption are captured in the Fraud and Corruption Case Register, which is regularly updated and reported to the Office of the Public Service Commission and the Department of Public Service and Administration. All reported cases of alleged, irregular, and/or fraudulent practices received from the Presidential Hotline, members of the public, and the media were investigated and resolved.

3.4 MINIMISING CONFLICT OF INTEREST

In order to minimise conflict of interest within the Department, the following mechanisms are in place:

- Senior managers are required to disclose their financial interest annually as required by the financial disclosure framework;
- Sanctions were taken with regard to non-compliance; and
- A conflict of interest disclosure form is signed by all attendees in various management structures.

3.5 CODE OF CONDUCT

A Departmental Code of Conduct is in place to guide employees as to what is expected of them from an ethical and moral point of view in their official capacities. Education, training and awareness in relation to the code of conduct are conducted during the Induction and Orientation Programme of the Department.

3.6 HEALTH SAFETY AND ENVIRONMENTAL ISSUES

The Department promotes the quality of work life, ensures compliance with the Occupational Health and Safety Act, and promotes the creation of a conducive environment for its employees through Health and Wellness initiatives.

The Employee Health and Wellness Programme is a comprehensive employee health and wellness promotion programme that focuses

on the most crucial needs of the organisation as a way of improving the overall wellbeing of employees for the purposes of curbing absenteeism, improving employee productivity, and reducing the stigma of HIV/AIDS in the work place. Employee Health and Wellness activities were implemented throughout the year, with wellness clinics conducted twice per month. The physical and psychological health of employees was maintained without disruption.

3.7 PORTFOLIO COMMITTEES

In the 2017/18 financial year approximately 26 meetings were held with the Portfolio Committee on Energy (PCE) and three with the Select Committee on Business and Economic Development. The Department took note of the Committees' findings, observations

and recommendations and developed internal monitoring control mechanisms to monitor progress on implementation of recommendations or resolutions by the Committees.

3.7.1 Portfolio Committee Briefings

Table 44: Date and subject-matter of briefings to the Portfolio Committee on Energy – April 2017–March 2018

Date	Discussion Matter
16 April 2017	Consideration and adoption of the Committee Budget Vote Report
02 May 2017	Briefing by the Department of Energy on Strategic Plan, Annual Performance Plan and Budget Vote
02 May 2017	Briefing by the DoE on its Strategic Plan, Annual Performance Plan 2017/18 and Budget Vote 26
09 May 2017	Deliberations on 1st Draft of the Committee Budget Vote Report
16 May 2017	Consideration of the Committee Budget Vote Report
30 May 2017	Briefing by the DoE, the Central Energy Fund and the Strategic Fuel Fund on the report on the sale of strategic fuel stock by the Strategic Fuel Fund (SFF)
13 June 2017	Briefing by the DoE on Liquid Petroleum Gas (LPG) and Market Inquiry Outcomes (Portfolio Committee on Economic Development)
20 June 2017	Update by the DoE and Eskom on the signing of Power Purchase Agreements with Independent Power Producers
21 June 2017	Update by the DoE on the signing of Power Purchase Agreements
22 August 2017	4 th Quarter Performance Report for 2016/17
05 September 2017	Briefing by Competition Commission on its Liquefied Petroleum Gas Market Inquiry Report
12 September 2017	Briefing by the DoE, NERSA and Eskom on the electricity distribution industry
03 October 2017	Briefing by CoGTA, SALGA and MISA on the electricity industry and rehabilitation of infrastructure
03 October 2017	Briefing by the DPME on the performance of the Department and its respective entities
04 October 2017	Briefing by the Auditor-General of South Africa on the audit outcomes of the Department and its entities

Date	Discussion Matter
04 October 2017	Briefing by the CEF on its Annual Report for 2016/17
24 October 2017	Briefing by the Department on its 1st Quarter Performance Report for 2017/18
30 October 2017	Briefing by NERSA on its Annual Report for 2016/17
14 November 2017	Briefing by the SANEDI on its Annual Report for 2016/17
14 November 2017	Briefing by the NNR on its Annual Report for 2016/17
21 November. 2017	Update by the Minister of Energy on government's plans relating to key and strategic matters in the energy sector
22 November 2017	Continuation of the update by the Minister of Energy on government's plans relating to key and strategic matters in the energy sector
20 February 2018	2 nd and 3 rd Quarter Performance Reports for 2017/18
06 March 2018	Presentation on the Renewable Energy Independent Power Producer Procurement Programme (REIPPPP)
13 March 2018	Briefing by NERSA on reasons for decision on Eskom's revenue application for 2018/19
27 March 2018	Briefing by Eskom on the outcome of the 2018/19 revenue application, impact and way forward

The Department addresses the PCE's concerns primarily by means of its Annual Improvement Plan which classifies issues into four priority levels so as to best channel efforts and resources among them. These priority levels are: *High* (intervention is needed); *Medium High*

(corrective action is needed); *Medium* (increasingly accelerate and monitor progress); *Low* (accelerate and review progress); and *Lowest* (compile lessons learned and replicate as needed).

Table 45: Date and subject of briefings to the Portfolio Committee Select Committee on Business and Economic Development

Date	Discussion Matter
15 May 2017	Briefing on the Reviewed Strategic Plan and Annual Performance Plan
04 October 2017	Briefing to Select Committee by the NERSA and Strategic Fuel Fund (SFF) on Annual Report

3.8 STANDING COMMITTEE ON APPROPRIATIONS RESOLUTIONS

None.

3.9 PRIOR MODIFICATIONS TO AUDIT REPORTS

There were no prior modifications to audit reports in the reporting period.

3.10 INTERNAL CONTROL UNIT

The Internal Control and Reporting Unit ensures that internal controls are in place in order to provide reasonable assurance that the Department has accounted for all the financial transactions, free of errors and fraud. The Unit also ensures that the transactions are accurate, valid and complete as well as being compliant with

applicable laws and regulations to ensure reliable financial reporting.

In addition, the Internal Control sub-directorate ensures that the Department complies with Treasury Regulations in terms of reporting, and co-ordinates audits by AGSA.

3.11 INTERNAL AUDIT AND AUDIT COMMITTEES

The Audit Committee plays an important role in ensuring that an entity functions according to prescribed good governance (King IV), accounting and audit standards. It also monitors and evaluates the adoption of appropriate risk management framework.

3.11.1 Internal Audit

The Accounting Officer has, in terms of section 38 of the Public Finance Management Act of 1999, put in place a system of Internal Audit under the control and direction of the Audit Committee that complies with and operates in accordance with regulations and instructions prescribed in terms of sections 76 and 77 of the PFMA.

The primary objective of Internal Audit is to provide independent, objective assurance and consulting services designed to add value and improve the Department's operations. It helps the Department accomplish its objectives by bringing a systematic, disciplined approach to evaluate and suggest improvements regarding the effectiveness of risk management, internal controls, and governance processes. A risk-based annual audit plan for 2017/18 was compiled and approved by the Audit Committee. A total of 26 audits were conducted in the 2017/18 financial year and these included regularity audits, compliance audits, IT and *ad-hoc* audits.

Internal Audit continuously follows-up on the audit findings reported, to establish the extent to which management resolves the findings raised by both Internal Audit and the External Auditor – the Auditor-General of South Africa. Internal Audit has evaluated and contributed to the improvement of risk management, control and governance systems of the Department through the performance of adequate assurance and consulting activities in key areas identified in the risk assessment and by conducting audits in areas mandated by the PFMA and Treasury Regulations.

3.11.2 Audit Committee

The Audit Committee provides an oversight function on governance, control and risk management processes by reviewing financial statements, reports from the Internal and External Auditors, status of internal control and Risk Management.

The Audit Committee amongst others reviews;

- the effectiveness of the internal control system including information technology and related security controls;
- the effectiveness of the Internal Audit function;
- the risk areas of the Department's operations to be covered in the scope of internal audits;
- the effectiveness of the monitoring systems pertaining to fraud related risks and the results of management's investigation and follow-up of alleged fraud and related matters;
- Compliance with legal, statutory and regulatory provisions;
- the adequacy, completeness and effectiveness of the risk management process;
- Quality of in year financial reports;
- Completeness, accuracy and reliability of the performance information reports; and
- Any accounting and auditing concerns identified as a result of internal or external audits.

3.11.2.1 Attendance of Audit Committee Meetings by Audit Committee Members

The Audit Committee consists of the members listed below, all of whom are independent of the Department. The Committee should meet at least four times per annum as per its approved terms of reference. During the financial year under review, nine meetings were held. Table 46 discloses relevant information on the Audit Committee members.

Table 46: Audit Committee members and meeting attendance

MEETING	DATES	L SAKI	T SIHLABA	A AMOD	G LOURENS	F DOCRAT
Qualifications		BCom	BCom, BCompt (Hons), MCom, ACCA, CIA	CD(SA), BCom, MBA, CIA, CGAP, CRMA	CA(SA)	CISM, CISA, CGEIT, MBA, MAP, CRM- Prac, COPE
Special AC Meeting draft AFS 2016-17	24 May 2017	V	✓	~	~	✓
Special AC Meeting Audited AFS 2016/17	26 Jul 2017		✓	~	~	
Special AC Meeting	31 July 2017	V	✓	~	~	✓
Special AC Meeting	01 September 2017	V	✓		~	
1st Ordinary Meeting 2017/18	31 August 2017	V	✓	~	~	✓
2 nd Ordinary Meeting 2017/18	30 November 2017	V	✓	~	~	✓
3 rd Ordinary Meeting 2017/18	02 March 2018	V	~	~	✓	✓
4 th Ordinary Meeting 2017/18	10 May 2018	V	~	~	~	~
Special AC meeting	13 September 2018	~	~	~	V	~

3.12 AUDIT COMMITTEE REPORT

We are pleased to present our report for the financial year ended 31 March 2018.

3.12.1 Audit Committee Responsibility

The Audit Committee reports that it has complied with its responsibilities arising from Section 38(1)(a)(ii) of the Public Finance Management Act (PFMA) and National Treasury Regulation 3.1. The Audit Committee also reports that it has adopted appropriate formal terms of reference as its Audit Committee Charter, has regulated its affairs in compliance with this charter and has discharged all of its responsibilities as contained therein.

3.12.2 Effectiveness of Internal Control

The system of controls within the Department is designed to provide reasonable assurance that assets are safeguarded and that liabilities and working capital are properly managed in line with the PFMA and the protocol on corporate governance. This is achieved by a risk-based internal audit plan, Internal Audit assessing the adequacy of controls mitigating the risks and the Audit Committee monitoring implementation of corrective actions.

From our review of the reports of the Internal Auditors, the Audit Report on the Annual Financial Statements and the Management Report of the Auditor-General of South Africa (AGSA), we can conclude that the system of internal control as applied over financial and non-financial matters at the Department is satisfactory, but requires focused effort to improve it. The Committee has noted management's commitment to address the lack of control effectiveness, where they exist. The Committee will be monitoring management's progress in resolving these issues on a regular basis.

The Audit Committee is concerned with the effectiveness of risk management and its level of maturity.

3.12.3 Internal Audit

We are satisfied that the Internal Audit function has operated effectively, that it has addressed the risks pertinent to the Department in its audits and has assisted the Department with value adding services to ensure that both financial and operational objectives are achieved.

The areas of concern identified by the Audit Committee are:

- The management of predetermined objectives;
- High vacancy rate and absence among Senior Management.

3.12.4 In-Year Management and Monthly/ Quarterly Report

The Accounting Officer has tabled the In-Year Management (IYM) and monthly/quarterly reports to the Minister and to the Committee, as

required by the Treasury Regulations. The Committee is satisfied with the content and quality of the IYM reports.

3.12.5 Evaluation of Financial Statements

The Audit Committee has:

- reviewed and discussed the audited Annual Financial Statements to be included in the Annual Report with the AGSA and the Accounting Officer;
- reviewed the AGSA's Management Report and Management's response thereto;
- reviewed accounting policies and practices as reported in the Annual Financial Statements;
- reviewed the Department's processes for compliance with legal and regulatory provisions;
- reviewed the information on predetermined objectives as reported in the Annual Report;
- reviewed adjustments resulting from the audit of the Department;
- reviewed, changes to the Annual Financial Statements as presented by the Department for the year ending 31 March 2018.

3.12.6 Report of the Auditor-General South

We have, on a quarterly basis reviewed the Department's implementation plan for audit issues raised in the prior year and the Audit Committee has met several times with the AGSA to resolve the audit disagreements that emanated from the regulatory audit- these issues remain unresolved. Corrective actions on the accepted detailed findings raised by the AGSA will continue to be monitored by the Audit Committee on a quarterly basis.

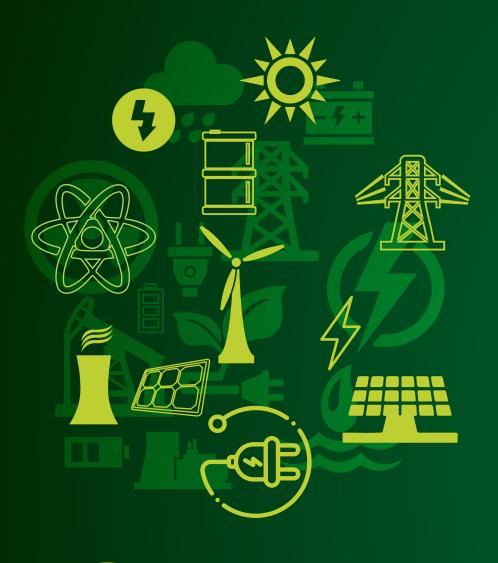
The Audit Committee is of the opinion that the audited Annual Financial Statements be read together with the report of the Auditor-General of South Africa.

3.12.7 Appreciation

The Audit Committee wishes to acknowledge the dedication and work performed by the Accounting Officer, Management and Officials of the Department. The Audit Committee wishes to express its appreciation to the AGSA and the Internal Audit Unit for the cooperation and information they have provided to enable us to discharge our responsibilities.

Mus

Mr A Amod CD(SA), BCom, MBA, CIA, CGAP, CRMA Chairperson of the Audit Committee 04 December 2018



PART D

HUMAN RESOURCE **MANAGEMENT**

41	Introduction	

.

4.2 Overview of Human Resources

77

4.3 Human Resources Oversight Statistics

78

4.1 INTRODUCTION

Within the approved legislative framework established by the Department of Public Service and Administration (DPSA), and within a currently constrained financial environment, the Department of Energy provides support to its core functions by means of effective Human Resource (HR) policies, plans, and management.

4.2 OVERVIEW OF HUMAN RESOURCES

4.2.1 Status of Human Resources in the Department

The Department employed 540 individuals out of the 658 approved posts, as well as 37 additional members to the organisational structure. Personnel expenditure as a percentage of total expenditure stood at 4.10% in the period under review. A healthy staff turnover of 4.7% (excluding interns and contractors) was maintained during the current reporting period. Additional descriptive statistics are provided in the tables below.

Two duly authorised employee unions, the National Education, Health and Allied Workers' Union (NEHAWU) and the Public Service Association (PSA) represent workers. NEHAWU organises state, health, education and welfare workers. The PSA represents public servants, public service pensioners, and employees of semi-state institutions. On the management side, the Department deploys a Labour Relations Unit to facilitate a conducive working environment for all staff. To this end, the Departmental Bargaining Chamber met four times in the period under review.

4.2.2 Human Resource Priorities and Results

The Department's three highest priorities during the 2017/18 Fiscal Year were (1) to fill key funded posts, (2) to review the organisation structure, and (3) to roll-out its HR Plan. Of these, the HR Plan was successfully implemented thus maintaining core human resource competencies in line with the mission of the Department and its annual pre-determined objectives. The remaining priorities could not be accomplished due to a number of factors, primarily relating to funding by National Treasury for compensation of employees, and a higher than normal turnover of Ministers.

4.2.3 Workforce Planning

HR continued the implementation of the Department's Integrated HR Plan, 2013–2018 in the period under review. The aim of the plan is to ensure that the right employees with the right mix of skills are placed in the right positions. It further promotes healthy attitudes and behaviours, as well as the development of employee skills in line with Departmental needs.

The HR Unit developed a Workplace Skills Plan (WSP) for the Department, following the skills audit conducted through the

submission of Personal Development Plans (PDPs). As part of the implementation of the WSP, a number of training and development interventions were identified (including workshops), and 419 employees were trained during 2017/18. The Department offered 21 new bursaries to serving employees with effect from the beginning of the 2018 academic year. This brought the total number of employees studying part-time at various institutions to 52.

4.2.4 Employee Performance Management

A review of the Performance Management and Development System (PMDS) commenced in the period under review. The PMDS review process resulted in the drafting of a revised PMDS Policy for levels 1–12. The latter could not, however, be implemented as it had not been accepted by the Departmental Bargaining Chamber by yearend. The new Regulations and Directives issued by DPSA will be implemented in the new financial year.

The compliance rate for the submission of performance agreements was maintained at well above 90% in the financial year. Performance reviews for levels 1–12 were completed within the required timeframes and performance rewards were paid within budget. The Senior Management Service (SMS) process was also concluded with the exception of Level 15 and 16 employees.

4.2.5 Employee Wellness Programmes

The Employee Health and Wellness Programme (EHWP) was implemented successfully. Activities were implemented throughout the year, including wellness clinics twice per month. The EHWP team was innovative in securing services from non-profit organisations throughout the year. The physical and psychological health of DoE staff was consequently maintained without disruption.

4.2.6 Achievements, Challenges, and Future Plans

In terms of achievements, the Department received three awards for its successful Skills Development Programmes, Internships and Learnerships from the National Skills Authority and CHIETA. In addition, the Department attained a perfect score (4 out 4) for its HR planning in the 2017 MPAT assessment cycle. Success in the total representation of female employees across all levels was maintained at just above 50%.

An ongoing challenge for the Department is organisational restructuring. The review process of the organisational structure was put on hold due to several leadership changes. Most of the necessary tasks could not be undertaken over the past four financial years and a further postponement, until after 2019, is necessary.

Since 2014, funding allocated though the Medium-Term Expenditure Framework (MTEF) has been a major challenge, with a reduction in the budget for both compensation of employees and goods and services. The vacancy rate is currently above the 10% target and stands at 17.9%, in part due to projected deficits in the Compensation

of Employees budget. Therefore, the full implementation of HR strategies, as envisaged in the Integrated HR Plan for the Department, could not be achieved.

In terms of future plans, an annual HR Assessment and HR Plan Implementation Review Report was undertaken to guide planning for the new financial year. The HR Unit obtained approval for the extension of the current HR Plan until 2020. Although the Employee Assistance Programme contract expired, efforts are under way to appoint a new service provider.

4.3 HUMAN RESOURCES **OVERSIGHT STATISTICS**

4.3.1 Personnel Related Expenditure

The following tables summarise the final audited personnel related expenditure by programme and by salary band. In particular, it provides an indication of the following: amount spent on personnel, and amount spent on salaries, overtime, home owner's allowances, and medical aid.

Table 47: Personnel expenditure by programme for the period 1 April 2017 to 31 March 2018

Programme	Total Expenditure (R'000)	Personnel Expenditure (R'000)	Training Expenditure (R'000)	Professional and Special Services Expenditure (R'000)	Personnel Expenditure as a % of Total Expenditure	Average Personnel Cost per Employee (R'000)
DoE: Administration	272,381	148,354	3,409	4,836	54.50	584
DoE: Clean Energy	609,555	17.246		734	2.80	719
DoE: Electricity and Energy	6,152,173	44,287	_	-	0.70	598
Programme and Project Management		, ,				
DoE: Energy Policy and Planning	41,707	34,776	-	2,714	83.40	710
DoE: Nuclear Energy	794,191	20,807	-	13,340	2.60	671
DoE: Petroleum and Petroleum	74,639	56,715	-	8,527	76.00	525
Products Regulation						
Total as on Financial Systems (BAS)	7,944,646	322,185	3,409	30,151	4.10	597

Table 48: Personnel cost by salary band for the period 1 April 2017 to 31 March 2018

Salary Band	Personnel Expenditure	0/ -57-4-1		Average Personnel Cost per Employee
	(R'000)	% of Total Personnel Cost	No. of Employees	(R′000)
Skilled (Levels 3-5)	21,638	6.50	87	248,713
Highly skilled production (Levels 6-8)	51,044	15.40	132	386,697
Highly skilled supervision (Levels 9-12)	144,462	43.70	215	671,916
Senior management (Levels 13-16)	81,778	24.70	72	1,135,806
Contract (Levels 1-2)	1,911	0.60	16	119,438
Contract (Levels 6-8)	1,822	0.60	5	364,400
Contract (Levels 9-12)	5,403	1.60	7	771,857
Contract (Levels 13-16)	12,590	3.80	6	2,098,333
Periodical remuneration	945	0.30	6	157,500
Abnormal appointment	1,134	0.30	89	12,742
Total	322,727	97.70	635	508,231

Table 49: Salaries, overtime, home owners allowance and medical aid by programme for the period 1 April 2017 to 31 March 2018

	Salaries		Ove	rtime	Home Owners Allowance				Medical Aid	
Programme	Amount (R'000)	Salaries as a % of Personnel Costs	Amount (R'000)	Overtime as a % of Personnel Costs	Amount (R'000)	HOA as a % of Personnel Costs	Amount (R'000)	Medical Aid as a % of Personnel Costs		
DoE: Administration	125,578	83.30	770	0.50	4,232	2.80	5,069	3.40		
DoE: Clean Energy	14,960	85.10	-	-	403	2.30	350	2.00		
DoE: Electricity & Energy Programme & Project Management	37,661	79.80	33	0.10	1,086	2.30	1,574	3.30		
DoE: Energy Policy and Planning	30,008	85.50	1	-	785	2.20	837	2.40		
DoE: Nuclear Energy	17,570	83.10	29	0.10	1,053	5.00	330	1.60		
DoE: Petroleum & Petroleum Products Regulation	46,671	79.60	48	0.10	2,356	4.00	2,606	4.40		
Total	272,448	82.40	881	0.30	9,915	3.00	10,767	3.30		

Table 50: Salaries, overtime, home owners allowance and medical aid by salary band for the period 1 April 2017 to 31 March 2018

	Sal	Salaries		Overtime		Owners wance	М	edical Aid
Salary Band	Amount (R'000)	Salaries as a % of Personnel Costs	Amount (R'000)	Overtime as a % of Personnel Costs	Amount (R'000)	HOA as a % of Personnel Costs	Amount (R'000)	Medical Aid as a % of Personnel Costs
Skilled (Levels 3-5)	15,896	71.60	494	2.20	1 154	5.20	2,231	10.00
Highly skilled production (Levels 6-8)	40,853	79.30	234	0.50	1 883	3.70	3,208	6.20
Highly skilled supervision (Levels 9-12)	121,590	82.20	148	0.10	4 363	2.90	4,544	3.10
Senior management (Levels 13-16)	71,949	85.70	-	-	2 010	2.40	713	0.80
Contract (Levels 1-2)	1,897	96.60	-	-	-	-	-	-
Contract (Levels 3-5)	482	79.30	-	-	14	2.30	13	2.10
Contract (Levels 6-8)	1,564	83.80	-	-	50	2.70	3	0.20
Contract (Levels 9-12)	4,588	82.40	5	0.10	225	4.00	10	0.20
Contract (Levels 13-16)	11,175	87.80	-	-	185	1.50	56	0.40
Periodical Remuneration	47	4.80	-	-	-	-	-	-
Abnormal Appointment	1,134	98.40	-	-	-	-	-	-
Total	271,174	82.10	880	0.30	9 885	3.00	10,779	3.30

4.3.2 Employment and Vacancies

The following tables summarise the number of posts in the establishment, the number of employees, the vacancy rate, and whether there are any staff that are additional to the establishment.

This information is presented in terms of three key variables: programme; salary band; and critical occupations (see definition in notes below).

Departments have identified critical occupations that need to be monitored. In terms of current regulations, it is possible to create a post in the establishment that can be occupied by more than one employee. Therefore, the vacancy rate reflects the percentage of posts that are not filled.

Table 51: Employment and vacancies by programme as on 31 March 2018

Programme	Number of Posts Approved in the Establishment	Number of Posts Filled	Vacancy Rate	Number of Employees Additional to the Establishment
DoE: Administration	316	254	19.60	16
DoE: Clean Energy	33	24	27.30	2
DoE: Electricity and Energy Programme and Project Management	86	74	14.00	10
DoE: Energy Policy and Planning	60	49	18.30	1
DoE: Nuclear Energy	37	31	16.20	4
DoE: Petroleum and Petroleum Products Regulation	126	108	14.30	4
Total	658	540	17.90	37

Table 52: Employment and vacancies by salary band as on 31 March 2018

Salary Band	Number of Posts Approved in the Establishment	Number of Posts Filled	Vacancy Rate	Number of Employees Additional to the Establishment
Contract (Levels 1-2)	16	16	-	16
Skilled (Levels 3-5)	111	98	11.70	4
Highly Skilled Production (Levels 6-8)	161	129	19.90	3
Highly Skilled Supervision (Levels 9-12)	269	221	17.80	11
Senior Management (Levels 13-16)	101	76	24.80	3
Total	658	540	17.90	37

Table 53: Employment and vacancies by critical occupations as on 31 March 2018

Critical Occupation	Number of Posts Approved in the Establishment	Number of Posts Filled	Vacancy Rate	Number of Employees Additional to the Establishment
Administrative Related	117	96	17.90	8
Client Information Clerks(Switchboard Reception Information Clerks)	20	18	10.00	-
Communication and Information Related	16	14	12.50	3
Community Development Workers	1	1	-	-
Economists	6	3	50.00	-
Finance and Economics Related	10	8	20.00	-
Financial and Related Professionals	24	20	16.70	-
Financial Clerks and Credit Controllers	17	16	5.90	-
Food Services Aids and Waiters	1	1	-	-
Head of Department/Chief Executive Officer	1	1	-	-
Historians and Political Scientists	1	-	100.00	-

Critical Occupation	Number of Posts Approved in the Establishment	Number of Posts Filled	Vacancy Rate	Number of Employees Additional to the Establishment
Human Resources and Organisational Development and Related Professionals	26	22	15.40	-
Human Resources Clerks	11	8	27.30	-
Human Resources Related	6	5	16.70	-
Information Technology Related	1	1	-	-
Language Practitioners Interpreters & Other Communication	4	3	25.00	1
Legal Related	6	4	33.30	-
Library Mail and Related Clerks	8	7	12.50	1
Logistical Support Personnel	7	6	14.30	-
Material-Recording and Transport Clerks	13	11	15.40	-
Messengers Porters and Deliverers	4	3	25.00	1
Meteorologists	3	2	33.30	-
Natural Sciences Related	71	58	18.30	1
Nature Conservation and Oceanographically Related Technicians	3	1	66.70	-
Other Administrative and Related Clerks and Organisers	11	9	18.20	3
Other Administrative Policy and Related Officers	35	31	11.40	-
Other Information Technology Personnel	13	7	46.20	-
Other Occupations	2	2	-	-
Risk Management and Security Services	14	11	21.40	-
Interns	16	16	-	16
Secretaries & Other Keyboard Operating Clerks	50	43	14.00	-
Security Officers	41	36	12.20	-
Senior Managers	79	61	22.80	2
Social Sciences Related	2	2	-	-
Statisticians and Related Professionals	10	7	30.00	1
Trade/Industry Advisers and Other Related Professionals	7	5	28.60	-
Youth Workers	1	1	-	-
Total	658	540	17.90	37

Notes

Critical occupations are defined as occupations or sub-categories within an occupation:

- (a) in which there is a scarcity of qualified and experienced persons currently or anticipated in the future, either because such skilled persons are not available or they are available but do not meet the applicable employment criteria;
- (b) for which persons require advanced knowledge in a specified subject area or science or learning field and such knowledge is acquired by a prolonged course or study and/or specialised instruction;
- (c) where the inherent nature of the occupation requires consistent exercise of discretion and is predominantly intellectual in nature; and
- (d) in respect of which a department experiences a high degree of difficulty to recruit or retain the services of employees.

4.3.3 Filling of Senior Management Service Posts

The tables in this section provide information on employment and vacancies as they relate to members of the Senior Management Service by salary level. It also provides information on advertising and filling of SMS posts, reasons for not complying with prescribed timeframes and disciplinary steps taken.

Table 54: SMS post information as on 31 March 2018

SMS Level	Total Number of Funded SMS Posts	Total Number of SMS Posts Filled	% of SMS posts filled	Total Number of SMS Posts Vacant	% of SMS Posts Vacant	Total Number of Additional Filled SMS Posts
Director-General/ Head of Department	1	1	100%	-	-	-
Salary Level 16	-	_	-	-	-	-
Salary Level 15	7	4	57%	3	43%	1
Salary Level 14	22	18	82%	4	18%	-
Salary Level 13	66	48	73%	18	27%	2
Total	96	71	74%	25	26%	3

Table 55: SMS post information as on 30 September 2017

SMS Level	Total Number of Funded SMS Posts	Total Number of SMS Posts Filled	% of SMS posts filled	Total Number of SMS Posts Vacant	% of SMS Posts Vacant	Total Number of Additional Filled SMS Posts
Director-General/ Head of Department	1	1	100%	-	-	-
Salary Level 16	-	-	-	-	-	2
Salary Level 15	7	4	57%	3	43%	1
Salary Level 14	22	17	77%	5	23%	-
Salary Level 13	66	50	76%	16	24%	2
Total	96	72	75%	24	25%	5

Table 56: Advertising and filling of SMS posts for the period 1 April 2017 to 31 March 2018

	Advertising	Filling of Posts				
SMS Level	Number of Vacancies per Level Advertised in 6 Months of Becoming Vacant	Number of Vacancies per Level Filled in 6 Months of Becoming Vacant	Number of Vacancies per Level Not Filled in 6 Months but Filled in 12 Months			
Director-General/ Head of Department	-	-	-			
Salary Level 16	-	-	-			
Salary Level 15	-	-	-			
Salary Level 14	1	-	1			
Salary Level 13	-	-	-			
Total	1	-	1			

Table 57: Reasons for not having complied with the filling of funded vacant SMS – Advertised within 6 months and filled within 12 months after becoming vacant for the period 1 April 2017 to 31 March 2018

Reasons for Vacancies Not Advertised within Six Months

Deficit in compensation of employee's budget projected as at 31 December 2017

Reasons for Vacancies Not Filled within Twelve Months

Deficit in compensation of employee's budget projected as at 31 December 2017

Notes

In terms of the Public Service Regulations Chapter 1, Part VII C.1A.3, departments must indicate good cause or reason for not having complied with the filling of SMS posts within the prescribed timeframes.

Table 58: Disciplinary steps taken for not complying with the prescribed timeframes for filling SMS posts within 12 months for the period 1 April 2017 to 31 March 2018

Reasons for Vacancies Not Advertised or Filled within Six or Twelve Months

Deficit in compensation of employee's budget projected as at 31 December 2017.

Notes

In terms of the Public Service Regulations Chapter 1, Part VII C.1A.2, departments must indicate good cause or reason for not having complied with the filling of SMS posts within the prescribed timeframes. In the event of non-compliance with this regulation, the relevant executive authority or head of department must take appropriate disciplinary steps in terms of section 16A(1) or (2) of the Public Service Act.

4.3.4 Job Evaluation

Within a nationally determined framework, executing authorities may evaluate or re-evaluate any job in his or her organisation. In terms of the Regulations all vacancies on salary levels 9 and higher must be evaluated before they are filled. The following table summarises the number of jobs that were evaluated during the year under review. The table also provides statistics on the number of posts that were upgraded or downgraded.

Table 59: Job evaluation by salary band for the period 1 April 2017 to 31 March 2018

	Number of Approved	Number	% of Posts Evaluated	Posts Upgraded		Posts Downgraded	
Salary Band	Posts in Establishment	of Jobs Evaluated	by Salary Band	Number	% of Posts Evaluated	Number	% of Posts Evaluated
Lower Skilled (Levels1-2)	16	-	-	-	-	-	-
Skilled (Levels 3-5)	111	7	6.30	3	42.86	-	-
Highly skilled production (Levels 6-8)	161	-	-	-	-	-	-
Highly skilled supervision (Levels 9-12)	269	2	0.70	-	-	-	-
Senior Management Service Band A	68	-	-	-	-	-	-
Senior Management Service Band B	22	-	-	-	-	-	-
Senior Management Service Band C	8	4	50.00	-	-	-	-
Senior Management Service Band D	3	-	-	-	-	-	-
Total	658	13	2.00	3	23.08	-	-

The following table provides a summary of the number of employees whose positions were upgraded due to their post being upgraded. The number of employees might differ from the number of posts upgraded since not all employees are automatically absorbed into the new posts and some of the posts upgraded could also be vacant.

Table 60: Profile of employees whose positions were upgraded due to their posts being upgraded for the period 1 April 2017 to 31 March 2018

Gender	African	Asian	Coloured	White	Total
Female	2	-	-	-	2
Male	1	-	-	-	1
Total	3	-	-	-	3
Employees with a disability	-	-	-	-	-

PART D | Human Resource Management

The following table summarises the number of cases where remuneration bands exceeded the grade determined by job evaluation. Reasons for the deviation are provided in each case.

Table 61: Employees with salary levels higher than those determined by job evaluation by occupation for the period 1 April 2017 to 31 March 2018

Occupation	Number of Job Evaluation Remuneration Employees Level Level		Remuneration Level	Reason for Deviation
Human Resources Clerks	2	6	7	Settlement
Client Information Clerks (Switchboard, Reception, Information Clerks)	1	4	7	Ministerial request
Total number of employees whose sa	3			
Percentage of total employed	1%			

The following table summarises the beneficiaries of the above in terms of race, gender, and disability.

Table 62: Profile of employees with salary levels higher than those determined by job evaluation for the period 1 April 2017 to 31 March 2018

Gender	African	Asian	Coloured	White	Total
Female	1	-	-	-	1
Male	2	-	-	-	2
Total	3	-	-	-	3
Employees with a disability	-	-	-	-	-

4.3.5 Employment Changes

This section provides information on changes in employment over the financial year. Turnover rates provide an indication of trends in the employment profile of the Department. The following tables provide a summary of turnover rates by salary band and critical occupations (see definition in notes below).

Table 63: Annual turnover rates by salary band for the period 1 April 2017 to 31 March 2018

Salary Band	Number of Employees at Beginning of Period – 1 April 2017	Appointments and Transfers into the Department	Terminations and Transfers out of the Department	Turnover Rate
Skilled (Levels 3-5)	86	-	1	1.20
Highly Skilled Production (Levels 6-8)	140	1	7	5.00
Highly Skilled Supervision (Levels 9-12)	222	-	13	5.90
Senior Management Service Band A	56	-	3	5.40
Senior Management Service Band B	17	-	-	-
Senior Management Service Band C	5	-	-	-
Senior Management Service Band D	3	2	1	33.30
Contract (Levels 1-2)	24	25	24	100.00
Contract (Levels 3-5)	6	5	6	100.00
Contract (Levels 6-8)	4	6	4	100.00
Contract (Levels 9-12)	11	6	5	45.50
Contract Band A	4	5	6	150.00
Contract Band B	-	-	1	-
Contract Band C	2	-	2	100.00
Contract Band D	2	1	3	150.00
Total	582	51	76	13.10

Table 64: Annual turnover rates by critical occupation for the period 1 April 2017 to 31 March 2018

Critical Occupation	Number of Employees at Beginning of Period – 1 April 2017	Appointments and Transfers into the Department	Terminations and Transfers out of the Department	Turnover Rate
Administrative Related	110	5	17	15.50
Biologists Botanists Zoologists and Related Professional	2	-	-	-
Client Inform Clerks (Switchboard Reception Information Clerks)	15	1	-	-
Communication and Information Related	10	3	1	10.00
Community Development Workers	1	-	-	-
Economists	3	-	1	33.30
Engineering Sciences Related	1	-	-	-
Finance and Economics Related	8	-	-	-
Financial and Related Professionals	21	-	1	4.80
Financial Clerks and Credit Controllers	18	-	1	5.60
Food Services Aids and Waiters	1	1	1	100.00
Head of Department/Chief Executive Officer	1	-	-	-
Human Resources and Organisational Development and Related Professionals	25	-	2	8.00
Human Resources Clerks	10	-	1	10.00
Human Resources Related	4	-	-	-
Information Technology Related	1	-	-	-
Language Practitioners Interpreters and Other Communication	5	-	1	20.00
Legal Related	4	-	1	25.00
Library Mail and Related Clerks	11	1	-	-
Logistical Support Personnel	6	-	-	-
Material-Recording and Transport Clerks	12	2	3	25.00
Messengers Porters and Deliverers	2	2	1	50.00
Meteorologists	2	-	-	-
Natural Sciences Related	53	-	6	11.30
Nature Conservation and Oceanographically Related Technician	1	-	-	-
Other Administrative and Related Clerks and Organisers	10	1	1	10.00
Other Administrative Policy and Related Officers	32	-	-	-
Other Information Technology Personnel	9	-	2	22.20
Other Occupations	2	2	1	50.00
Risk Management and Security Services	12		1	8.30
Interns	24	25	24	100.00
Secretaries and Other Keyboard Operating	48	4	3	6.30
Clerks		·	3	0.30
Security Officers	37	-	-	-
Senior Managers	65	4	6	9.20
Social Sciences Related	2	-	-	-
Statisticians and Related Professionals	8	-	1	12.50
Trade/Industry Advisers and Other Related Professionals	5	-	-	-
Youth Workers	1	-	-	-
Total	582	51	76	13.10

PART D | Human Resource Management

Notes

The CORE classification, as prescribed by the DPSA, should be used for completion of this table.

Critical occupations are defined as occupations or sub-categories within an occupation:

- (a) in which there is a scarcity of qualified and experienced persons currently or anticipated in the future, either because such skilled persons are not available or they are available but do not meet the applicable employment criteria;
- (b) for which persons require advanced knowledge in a specified subject area or science or learning field and such knowledge is acquired by a prolonged course or study and/or specialised instruction;
- (c) where the inherent nature of the occupation requires consistent exercise of discretion and is predominantly intellectual in nature; and
- (d) in respect of which a department experiences a high degree of difficulty to recruit or retain the services of employees.

The table below identifies the major reasons why staff left the Department.

Table 65: Reasons why staff left the Department for the period 1 April 2017 and 31 March 2018

Termination Type	Number	% of Total Resignations
Resignation	34	44.70
Expiry of contract	41	53.90
Retirement	1	1.30
Total	76	100.00
Total number of employees who left as a % of total employment	76	14.10

Table 66: Promotions by critical occupation for the period 1 April 2017 to 31 March 2018

Occupation	Employees 1 April 2017	Promotions to Another Salary Level	Salary Level Promotions as a % of Employees by Occupation	Progressions to Another Notch within a Salary Level	Notch Progression as a % of Employees by Occupation
Administrative Related	110	1	0.90	70	63.60
Biologists Botanists Zoologists and Related Professional	2	_	-	-	-
Client Information Clerks (Switchboard Reception Information Clerks)	15	3	20.00	12	80.00
Communication and Information Related	10	-	-	8	80.00
Community Development Workers	1	-	-	1	100.00
Economists	3	-	-	1	33.30
Engineering Sciences Related	1	-	-	-	-
Finance and Economics Related	9	-	-	9	100.00
Financial and Related Professionals	21	-	-	18	85.70
Financial Clerks and Credit Controllers	18	-	-	14	77.80
Food Services Aids and Waiters	1	-	-	-	-
Head of Department/Chief Executive Officer	1	-	-	-	-
Human Resources and Organisational Development and Related Professionals	25	-	-	19	76.00
Human Resources Clerks	10	2	20.00	8	80.00
Human Resources Related	4	-	-	4	100.00
Information Technology Related	1	-	-	1	100.00
Language Practitioners Interpreters and Other Communication	5	-	-	2	40.00
Legal Related	4	-	-	2	50.00
Library Mail and Related Clerks	11	-	-	4	36.40
Logistical Support Personnel	6	-	-	6	100.00

Occupation	Employees 1 April 2017	Promotions to Another Salary Level	Salary Level Promotions as a % of Employees by Occupation	Progressions to Another Notch within a Salary Level	Notch Progression as a % of Employees by Occupation
Material-Recording and Transport Clerks	12	-	-	11	91.70
Messengers Porters and Deliverers	2	-	-	1	50.00
Meteorologists	2	-	-	2	100.00
Natural Sciences Related	52	-	-	40	76.90
Nature Conservation and Oceanographically Related Technicians	1	-	-	-	-
Other Administrative and Related Clerks and Organisers	10	-	-	8	80.00
Other Administrative Policy and Related Officers	32	1	3.10	27	84.40
Other Information Technology Personnel	9	-	-	6	66.70
Other Occupations	2	-	_	-	-
Risk Management and Security Services	12	-	-	8	66.70
Interns	24	-	-	-	-
Secretaries & Other Keyboard Operating Clerks	48	-	-	38	79.20
Security Officers	37	-	-	35	94.60
Senior Managers	65	1	1.50	36	55.40
Social Sciences Related	2	-	-	2	100.00
Statisticians and Related Professionals	8	-		7	87.50
Trade/Industry Advisers and Other Related Professionals	5	-	-	2	40.00
Youth Workers	1	-	-	-	-
Total	582	8	1.40	402	69.10

Table 67: Promotions by salary band for the period 1 April 2017 to 31 March 2018

Salary Band	Employees 1 April 2017	Promotions to Another Salary Level	Salary Band Promotions as a % of Employees by Salary Level	Progressions to Another Notch within a Salary Level	Notch Progression as a % of Employees by Salary Band
Skilled (Levels 3-5)	98	2	2.00	79	80.60
Highly Skilled Production (Levels 6-8)	168	3	1.80	113	67.30
Highly Skilled Supervision (Levels 9-12)	188	1	0.50	164	87.20
Senior Management (Levels 13-16)	76	1	1.30	41	53.90
Contract (Levels 1-2)	24	-	-	-	-
Contract (Levels 3-5)	3	-	-	-	-
Contract (Levels 6-8)	5	-	-	1	20.00
Contract (Levels 9-12)	5	1	20.00	1	20.00
Contract (Levels 13-16)	15	-	-	3	20.00
Total	582	8	1.40	402	69.10

4.3.6 Employment Equity

Table 68: Total number of employees (including employees with disabilities) in each of the following occupational categories as at 31 March 2018

Occupational category	Male				Female				Total
Occupational category	African	Coloured	Indian	White	African	Coloured	Indian	White	iotai
Professionals	44	-	1	2	52	-	2	4	105
Technicians and Associate Professionals	92	-	1	-	115	-	-	-	208
Labourers and Related Workers	3	-	-	-	1	-	-	-	4
Service Shop and Market Sales Workers	38	-	-	-	9	-	-	-	47
Clerks	29	1	-	-	75	2	-	5	112
Senior Officials and Managers	34	1	1	2	22	-	2	2	65
Total	240	2	3	4	274	2	4	11	540
Employees with disabilities	1	-	-	1	4	-	-	1	7

Table 69: Total number of employees (including employees with disabilities) in each of the following occupational bands as at 31 March 2018

Occupational band	Male				Female				Total
	African	Coloured	Indian	White	African	Coloured	Indian	White	iotai
Top Management	6	1	-	-	1	-	1	-	9
Senior Management	37	-	3	2	23	-	1	3	69
Professionally qualified and experienced specialists and middle-management	73	-	-	2	92	-	1	1	169
Skilled technical and academically qualified workers, junior management, supervisors, foremen	65	1	-	-	116	1	1	6	190
Semi-skilled and discretionary decision making	51	-	-	-	34	1	-	1	87
Unskilled (Contract)	8	-	-	-	8	-	-	-	16
Total	240	2	3	4	274	2	4	11	540

Table 70: Recruitment for the period 1 April 2017 to 31 March 2018

Occupational Band		Male			Female				Tatal
Occupational Band	African	Coloured	Indian	White	African	Coloured	Indian	White	Total
Top Management	2	-	-	-	1	-	-	-	3
Skilled technical and academically qualified workers, junior management, supervisors, foremen	1	-	-	-	-	-	-	-	1
Contract (Top Management)	1	_	-	-	-	-	-	-	1
Contract (Senior Management)	3	-	-	-	2	-	-	-	5
Contract (Professionally qualified)	1	-	-	-	5	-	-	-	6
Contract (Skilled technical)	1	-	-	-	5	-	-	-	6
Contract (Semi-skilled)	3	-	-	-	2	-	-	-	5
Contract (Unskilled)	11	-	-	-	13	-	-	-	24
Total	23	-	-	-	28	-	-	-	51
Employees with disabilities	-	-	-	-	1	-	-	-	1

Table 71: Promotions for the period 1 April 2017 to 31 March 2018

Occupational Band		Male				Femal	e		Total
Occupational Band	African	Coloured	Indian	White	African	Coloured	Indian	White	iotai
Senior Management	23	-	1	2	13	-	1	2	42
Professionally qualified and experienced specialists and midmanagement	69	-	-	1	91	1	1	2	165
Skilled technical and academically qualified workers, junior management, supervisors, foremen	35	1	-	-	75	1	-	4	116
Semi-skilled and discretionary decision making	47	-	-	-	32	1	-	1	81
Contract (Senior Management)	1	-	-	-	2	-	-	-	3
Contract (Professionally qualified)	-	-	-	-	2	-	-	-	2
Contract (Skilled technical)	1	-	-	-	-	-	-	-	1
Total	176	1	1	3	215	3	2	9	410
Employees with disabilities	1	-	-	1	3	-	-	1	6

Table 72: Terminations for the period 1 April 2017 to 31 March 2018

		Male				Femal	e		
Occupational Band	African	Coloured	Indian	White	African	Coloured	Indian	White	Total
Top Management	1	-	-	-	-	-	-	-	1
Senior Management	-	1	1	-	1	-	-	-	3
Professionally qualified and experienced specialists and midmanagement	10	-	-	-	3	-	-	-	13
Skilled technical and academically qualified workers, junior management, supervisors, foremen	4	-	-	-	3	-	-	-	7
Semi-skilled and discretionary decision making	1	-	-	-	-	-	-	-	1
Contract (Top Management)	4	-	-	1	-	-	-	-	5
Contract (Senior Management)	3	-	-	-	1	3	-	-	7
Contract (Professionally qualified)	2	-	-	-	3	-	-	-	5
Contract (Skilled technical)	-	-	-	-	4	-	-	-	4
Contract (Semi-skilled)	4	-	-	-	2	-	-	-	6
Contract (Unskilled)	11	-	-	-	13	-	-	-	24
Total	40	1	1	1	30	3	-	-	76
Employees with disabilities	-	-	-	-	2	-	-	-	2

Table 73: Disciplinary action for the period 1 April 2017 to 31 March 2018

Dissiplinam: Astion	Male				Female				Total
Disciplinary Action	African	Coloured	Indian	White	African	Coloured	Indian	White	iotai
Precautionary suspension	1	-	-	-	-	-	1	-	2

Table 74: Skills development for the period 1 April 2017 to 31 March 2018

0		Male			Female				Total
Occupational Category	African	Coloured	Indian	White	African	Coloured	Indian	White	Total
Legislators, Senior Officials and Managers	30	-	3	2	20	-	1	3	59
Professionals	26	-	-	-	18	1	-	1	46
Technicians and Associate Professionals	34	-	-	-	34	-	-	-	68
Clerks	19	-	-	-	44	-	-	1	64
Service and Sales Workers	18	-	-	-	2	-	-	-	20
Skilled Agriculture and Fishery Workers	-	-	-	-	-	-	-	-	-
Craft and related Trades Workers	-	-	-	-	_	-	-	-	-
Plant and Machine Operators and Assemblers	-	-	-	-	-	-	-	-	-
Elementary Occupations	-	-	-	-	-	-	-	-	-
Internship	11	-	-	-	13	-	-	-	24
Total	138	-	3	2	131	1	1	5	281
Employees with disabilities	1	-	-	-	3	-	-	1	5

4.3.7 Signing of Performance Agreements by Senior Management Service Members

All members of the SMS must conclude and sign performance agreements within specific timeframes. Information regarding the signing of performance agreements by SMS members, reasons for not complying within the prescribed timeframes, and disciplinary steps taken are presented here.

Table 75: Signing of performance agreements by SMS members as at 31 May 2017

SMS Level	Total Number of Funded SMS Posts	Total Number of SMS Members	Total Number of Signed Performance Agreements	Signed Performance Agreements as % of Total Number of SMS Members
Director-General/ Head of Department	1	1	-	-
Salary Level 16	3	3	-	-
Salary Level 15	8	5	4	80%
Salary Level 14	22	17	15	88%
Salary Level 13	68	53	46	87%
Total	102	79	65	82%

Note

In the event of a National or Provincial election occurring within the first three months of a financial year all members of the SMS must conclude and sign their performance agreements for that financial year within three months following the month in which the elections took place. For example if elections took place in April, the reporting date in the heading of the table above should change to 31 July 2018.

Table 76: Reasons for not having concluded performance agreements for all SMS members as at 31 May 2017

Reasons

Due to service termination, promotion and transfers.

Note

The reporting date in the heading of this table should be aligned with that of Table 75.

Table 77: Disciplinary steps taken against SMS members for not having concluded performance agreements as on 31 May 2017

Reasons

Approval for disciplinary action was granted, but capacity problems within the unit, including a death prior to the start of the financial year and terminations and extended leave during the financial year, had an impact on taking the disciplinary action.

Notes

The reporting date in the heading of this table should be aligned with that of Table 75.

4.3.8 Performance Rewards

To encourage good performance, the Department granted the following performance rewards during the year under review. The information is presented in terms of race, gender, disability, salary bands and critical occupations (see definition in notes below).

Table 78: Performance rewards by race, gender and disability for the period 1 April 2017 to 31 March 2018

		Beneficiary Profile		Cost		
Race and Gender	Number of Beneficiaries	Number of Employees	% of Total within Group	Cost (R'000)	Average Cost per Employee (R)	
African						
Male	122	239	51.00	1,921.38	15,749	
Female	159	270	58.90	2,411.76	15,168	
Asian						
Male	-	3	-	-	-	
Female	1	4	25.00	14.49	14,494	
Coloured						
Male	1	2	50.00	13.68	13,677	
Female	3	2	150.00	34.34	11,447	
White						
Male	1	3	33.30	34.13	34,134	
Female	6	10	60.00	109.07	18,178	
Total	299	540	55.40	4,602.06	15,392	

Table 79: Performance rewards by salary band for personnel below Senior Management Service level for the period 1 April 2017 to 31 March 2018

	В	eneficiary Profile	e	C		
Salary Band	Number of Beneficiaries	Number of Employees	% of Total within Salary Band	Total Cost (R'000)	Average Cost per Employee (R)	Total Cost as a % of the Total Expenditure
Lower Skilled (Levels 1-2)	-	16	-	-	-	-
Skilled (level 3-5)	72	87	82.80	562.89	7,818	2.60
Highly skilled production (level 6-8)	106	137	77.40	1,303.00	12,292	2.50
Highly skilled supervision (level 9-12)	120	222	54.10	2,658.35	22,153	1.80
Total	298	462	64.50	4,524.24	15,182	2.00

Table 80: Performance rewards by critical occupation for the period 1 April 2017 to 31 March 2018

	В	eneficiary Profile	e	Cost		
Critical Occupation	Number of Beneficiaries	Number of Employees	% of Total within Occupation	Total Cost (R'000)	Average Cost per Employee (R)	
Financial Clerks and Credit Controllers	15	18	83.30	123.58	8,239	
Human Resources Clerks	8	8	100.00	75.16	9,395	
Security Officers	33	36	91.70	270.67	8,202	
Human Resources and Organisational Development and Related Professionals	22	22	100.00	373.33	16,970	
Messengers Porters and Deliverers	-	3	-	-	-	
Risk Management and Security Services	11	11	100.00	177.60	16,145	
Meteorologists	-	2	-	-	-	
Interns	-	16	-	-	-	
Social Sciences Related	2	2	100.00	51.18	25,592	
Finance and Economics Related	9	8	112.50	254.76	28,307	
Logistical Support Personnel	5	6	83.30	60.70	12,139	
Natural Sciences Related	24	58	41.40	526.47	21,936	
Other Administrative and Related Clerks and Organisers	7	9	77.80	61.05	8,722	
Other Occupations	-	2	-	-	-	
Legal Related	2	4	50.00	45.90	22,949	
Nature Conservation and Oceanographically Related Technicians	-	1	-	-	-	
Financial and Related Professionals	17	20	85.00	288.55	16,973	
Administrative Related	37	96	38.50	703.74	19,020	
Communication and Information Related	4	14	28.60	81.24	20,310	
Secretaries and Other Keyboard Operating Clerks	37	43	86.00	433.33	11,712	
Library Mail and Related Clerks	6	7	85.70	59.22	9,871	
Human Resources Related	4	5	80.00	92.44	23,111	
Trade/Industry Advisers and Other Related Professionals	-	5	-	-	-	
Head Of Department/Chief Executive Officer	-	1	-	-	-	
Language Practitioners Interpreters and Other Communication	2	3	66.70	33.17	16,586	
Youth Workers	-	1	-	-	-	
Material-Recording and Transport Clerks	10	11	90.90	90.09	9,009	
Other Administrative Policy and Related Officers	20	31	64.50	370.19	18,510	
Statisticians and Related Professionals	6	7	85.70	138.88	23,147	
Senior Managers	1	61	1.60	43.69	43,689	
Client Information Clerks (Switchboard Reception Information Clerks)	8	16	50.00	54.22	6,777	
Economists	-	3	-	-	-	
Other Information Technology Personnel.	7	7	100.00	152.54	21,792	
Food Services Aids and Waiters	-	1	-	-	-	
Community Development Workers	1	1	100.00	17.40	17,398	
Information Technology Related	1	1	100.00	22.94	22,942	
Total	299	540	55.40	4,602.06	15,392	

Notes

Critical occupations are defined as occupations or sub-categories within an occupation:

- (a) in which there is a scarcity of qualified and experienced persons currently or anticipated in the future, either because such skilled persons are not available or they are available but do not meet the applicable employment criteria;
- (b) for which persons require advanced knowledge in a specified subject area or science or learning field and such knowledge is acquired by a prolonged course or study and/or specialised instruction;
- (c) where the inherent nature of the occupation requires consistent exercise of discretion and is predominantly intellectual in nature; and
- (d) in respect of which a department experiences a high degree of difficulty to recruit or retain the services of employees.

Table 81: Performance related rewards (cash bonus), by salary band for Senior Management Service for the period 1 April 2017 to 31 March 2018

		Beneficiary Profile		Co	Total Cost as a	
Salary Band	Number of Beneficiaries	Number of Employees	% of Total within Salary Bands	Total Cost (R'000)	Average Cost per Employee (R)	% of the Total Personnel Expenditure
Band A	1	52	1.90	77.82	77,822.60	0.10
Band B	-	17	-	-	-	-
Band C	-	6	-	-	-	-
Band D	-	3	-	-	-	-
Total	1	78	1.30	77.82	77,822.60	0.10

4.3.9 Foreign Workers

The tables below summarise the employment of foreign nationals in the Department in terms of salary band and major occupation.

Table 82: Foreign workers by salary band for the periods 1 April 2017 and 31 March 2018

Salamyhand	01 April 2017		31 March 2018		Change	
Salary band	Number	% of Total	Number	% of Total	Number	% Change
Senior management (Levels 13-16)	1	100	1	100	-	-
Total	1	100	1	100	-	-

Table 83: Foreign workers by major occupation for the periods 1 April 2017 and 31 March 2018

Major Ossupation	01 April 2017		31 March	2018	Change	
Major Occupation	Number	% of Total	Number	% of Total	Number	% Change
Professionals and managers	1	100	1	100	-	-
Total	1	100	1	100	-	-

4.3.9 Leave Utilisation

The Public Service Commission identified the need for careful monitoring of sick leave within the public service. The following tables provide an indication of the use of sick leave and disability leave. In both cases, the estimated cost of the leave is also provided.

Table 84: Sick leave for the period 1 January 2017 to 31 December 2017

Salary Band	Total Days	% Days with Medical Certification	Number of Employees using Sick Leave	% of Total Employees using Sick Leave	Average Days per Employee	Estimated Cost (R'000)
Contract (Levels 1-2)	54	53.70	20	4.20	3.00	25
Highly skilled production (Levels 6-8)	982	76.60	128	27.20	8.00	1,280
Highly skilled supervision (Levels 9-12)	1,361	75.30	190	40.30	7.00	3,285
Senior management (Levels 13-16)	279	79.60	55	11.70	5.00	983
Skilled (Levels 3-5)	593	83.80	78	16.60	8.00	463
Total	3,269	77.20	471	100.00	7.00	6,251

Table 85: Disability leave (temporary and permanent) for the period 1 January 2017 to 31 December 2017

Salary Band	Total Days	% Days with Medical certification	Number of Employees using disability leave	% of Total Employees using Disability Leave	Average Days per Employee	Estimated Cost (R'000)
Highly skilled production (Levels 6-8)	24	100	2	18.20	12.00	157
Highly skilled supervision (Levels 9-12)	164	100	6	54.50	27.00	202
Senior management (Levels 13-16)	7	100	1	9.10	7.00	25
Skilled (Levels 3-5)	77	100	2	18.20	39.00	66
Total	272	100	11	100.00	25.00	451

The table below summarises the utilisation of annual leave. The wage agreement concluded with trade unions in the Public Service Commission Bargaining Council (PSCBC) in 2000 requires management of annual leave to prevent high levels of accrued leave being paid at the time of termination of service.

Table 86: Annual leave for the period 1 January 2017 to 31 December 2017

Salary Band	Total Days Taken	Number of Employees using Annual Leave	Average per Employee
Contract (Levels 1-2)	318	51	6
Highly skilled production (Levels 6-8)	3,335	160	21
Highly skilled supervision (Levels 9-12)	5,443	230	24
Senior management (Levels 13-16)	1,767	80	22
Skilled (Levels 3-5)	1,870	99	19
Total	12,733	620	21

Table 87: Capped leave for the period 1 January 2017 to 31 December 2017

Salary Band	Total Days of Capped Leave Taken	Number of Employees using Capped Leave	Average Number of Days Taken per Employee	Average Capped Leave per Employee as on 31 March 2018
Contract (Levels 1-2)	-	-	-	-
Contract (Levels 13-16)	-	-	-	-
Contract (Levels 3-5)	-	-	-	-
Contract (Levels 6-8)	-	-	-	-
Contract (Levels 9-12)	-	-	-	-
Highly skilled production (Levels 6-8)	4	1	4	18
Highly skilled supervision (Levels 9-12)	-	-	-	20
Senior management (Levels 13-16)	5	2	3	43
Skilled (Levels 3-5)	-	-	-	24
Total	9	3	3	28

The following table summarise payments made to employees as a result of leave that was not taken.

Table 88: Leave pay-out for the period 1 April 2017 to 31 March 2018

Reason	Total Amount (R'000)	Number of Employees	Average per Employee (R)
Leave pay-out for 2017/18 due to non-utilisation of leave for the previous cycle	116	5	23,200
Capped leave pay-out on termination of service for 2017/18	70	1	70,000
Current leave pay-out on termination of service for 2017/18	1,440	43	33,488
Total	1,626	49	33,184

Table 89: Steps taken to reduce the risk of occupational exposure

	nits/Categories of Employees Identified to be at High Risk of Contracting HIV & Related iseases (if any)	Key Steps Taken to Reduce the Risk
n/	'a	n/a

Table 90: Details of Health Promotion and HIV/AIDS Programmes

Question	Yes	No	Details, if yes
1. Has the Department designated a member of the SMS to implement the provisions contained in Part VI E of Chapter 1 of the Public Service Regulations, 2001? If so, provide her/his name and position.	X		Mr E Ndou Director: HRM&D
2. Does the Department have a dedicated unit or has it designated specific staff members to promote the health and well-being of your employees? If so, indicate the number of employees who are involved in this task and the annual budget that is available for this purpose.	X		Two employees No budget dedicated to Wellness. It is dependent on the HRM&D budget.
3. Has the Department introduced an Employee Assistance or Health Promotion Programme for your employees? If so, indicate the key elements/services of this Programme.	X		Occupational Health and Safety services Psychosocial services Financial advice services HIV/AIDS services

Question	Yes	No	Details, if yes
4. Has the Department established (a) committee(s) as contemplated in Part VI E.5 (e) of Chapter 1 of the Public Service Regulations, 2001? If so, please provide the names of the members of the committee and the stakeholder(s) that they represent.	×		Employee Health and Wellness Committee. Peer Educators are appointed and deal with all the Wellness issues including issues relating to HIV/AIDS. Gomolemo Molokele [Northwest]; Mbolekwa Jobela [WCape]; Mamello Ratikane [N Cape]; Mawande Zibi [E Cape]; Cyril Khoza [Mpu]; Margaret Ramagoma [LP]; Doris Moyake [FS]; Zukiswa Mtimkhulu [KZN]; Matshediso Mahlaku (HQ); Victoria Mafafo (HQ); Latileng Chiloana (HQ); Dikeledi Maepa (HQ); Thilivhali Mabusha (HQ); Bernet Makhura (HQ); Boitumelo Muyengwa (HQ); Lydia Modiba (HQ); Sibongile Rapopo (HQ); Tshidi Petlele (HQ); Refilwe Petja (HQ); Lerato Mashamaite (HQ); Mikateko Mabunda (HQ); Veronica Mohai (HQ); Gaugelo Mphela (HQ).
5. Has the Department reviewed its employment policies and practices to ensure that these do not unfairly discriminate against employees on the basis of their HIV status? If so, list the employment policies/practices so reviewed.	X		The implementation of the new policy is currently being finalised.
6. Has the Department introduced measures to protect HIV-positive employees or those perceived to be HIV-positive from discrimination? If so, list the key elements of these measures.	X		The Departmental labour relations unit handles all cases of discrimination. The EHWP provides support and psychoeducation for victims of discrimination.
7. Does the Department encourage its employees to undergo Voluntary Counselling and Testing? If so, list the results that you have you achieved.	X		The Department offers monthly on-site clinics which include HIV/AIDS counselling and testing. For confidentiality purposes these clinics are provided by external service providers. Over the past 2 years, there has been an increase in participation especially among males.
8. Has the Department developed measures/indicators to monitor & evaluate the impact of its health promotion programme? If so, list these measures/indicators.	X		Reports of participation are reproduced for all HIV/AIDS activities.

4.3.11 Labour Relations

Table 91: Collective agreements for the period 1 April 2017 to 31 March 2018

Subject matter	Date
Sports and Recreation Constitution/Policy	18 August 2017
Policy on Management of Leave	18 August 2017
Occupational Health and Safety Policy	18 August 2017
Telephone Policy	21 August 2017
Bursary Policy	22 August 2017
Collective Agreement on Performance Rewards	21 September 2017
Total	6

The following table summarises the outcome of disciplinary hearings conducted within the Department for the year under review.

Table 92: Misconduct and disciplinary hearings finalised for the period 1 April 2017 to 31 March 2018

Table 93: Types of misconduct addressed at disciplinary hearings for the period 1 April 2017 to 31 March 2018

Type of Misconduct	Number	% of Total	
Mismanagement of state funds	2	3.30	
Misrepresentation	1	1.60	
Damage to state property	1	1.60	
Irregular expenditure	4	6.60	
Non-compliance with PMDS Policy	53	86.90	
Total	61	100.00	

Table 94: Grievances lodged for the period 1 April 2017 to 31 March 2018

Grievances	Number	% of Total
Number of grievances resolved	7	33.30
Number of grievances not resolved	14	66.70
Total number of grievances lodged	21	100.00

Table 95: Disputes lodged with Councils for the period 1 April 2017 to 31 March 2018

Disputes	Number	% of Total
Completed	6	50.00
Not completed	6	50.00
Total	12	100.00

Table 96: Strike actions for the period 1 April 2017 to 31 March 2018

Total number of person working days lost	-
Total cost of working days lost	-
Amount recovered as a result of no work no pay (R'000)	-

Table 97: Precautionary suspensions for the period 1 April 2017 to 31 March 2018

Number of people suspended	2
Number of people whose suspension exceeded 30 days	2
Average number of days suspended	282
Cost of suspension (R'000)	2,223

4.3.12 Skills Development

This section highlights the efforts of the Department with regard to skills development.

Table 98: Training needs identified for the period 1 April 2017 to 31 March 2018

lable 90. Halling heeds lache			Training Needs Identified at Start of the Reporting Period			
Occupational Category	Gender	Number of Employees as at 1 April 2017	Learnerships	Skills Programmes & Other Short Courses	Other Forms of Training	Total
Legislators, senior officials	Female	28	-	17	-	17
and managers	Male	40	-	21	1	22
Professionals	Female	58	-	46	2	48
	Male	54	-	37	-	37
Technicians and associate	Female	110	1	57	6	64
professionals	Male	92	-	54	-	54
Clerks	Female	90	3	54	8	65
	Male	34	-	23	3	26
Service and sales workers	Female	9	-	8	1	9
	Male	40	1	31	6	38
Skilled agriculture and	Female	-	-	-	-	-
fishery workers	Male	-	-	-	-	-
Craft and related trades	Female	-	-	-	-	-
workers	Male	-	-	-	-	-
Labourers and related	Female	1	-	-	-	-
workers	Male	2	-	1	-	1
Elementary occupations	Female	-	-	-	-	-
	Male	-	-	-	-	-
Internship	Female	13	-	-	13	13
	Male	11	-	-	11	11
Learnership	Female	22	22	-	-	22
	Male	18	18	-	-	18
Sub Total	Female	331	26	182	30	238
	Male	291	19	167	21	207
Total		622	45	349	51	445

Table 99: Training provided for the period 1 April 2017 to 31 March 2018

			Training p	provided within th	within the reporting period		
Occupational Category	Gender	Gender Number of Employees as at 1 April 2017	Learnerships	Skills Programmes & Other Short Courses	Other Forms of Training	Total	
Legislators, senior officials and managers	Female	28	-	24	-	24	
	Male	40	-	34	1	35	
Professionals	Female	58	-	18	2	20	
	Male	54	-	26	-	26	
Technicians and associate	Female	110	1	28	6	35	
professionals	Male	92	-	34	-	34	
Clerks	Female	90	3	37	8	48	
	Male	34	-	16	3	19	
Service and sales workers	Female	9	-	1	1	2	
	Male	40	1	12	6	19	
Skilled agriculture and	Female	-	-	-	-	-	
fishery workers	Male	-	-	-	-	-	
Craft and related trades	Female	-	-	-	-	-	
workers	Male	-	-	-	-	-	
Labourers and related	Female	1	-	-	-	-	
workers	Male	2	-	-	-	-	
Elementary occupations	Female	-	-	-	-	-	
	Male	-	-	-	-	-	
Internship	Female	13	-	-	13	13	
	Male	11	-	-	11	11	
Learnership	Female	22	22	-	-	22	
	Male	18	18	-	-	18	
Sub Total	Female	331	26	108	30	164	
	Male	291	19	122	21	162	
Total		622	45	230	51	326	

4.3.13 Injury on Duty

The following tables provide basic information on injury on duty.

Table 100: Injury on duty for the period 1 April 2017 to 31 March 2018

Nature of injury on duty	Number	% of total
Required basic medical attention only	-	-
Temporary total disablement	-	-
Permanent disablement	-	-
Fatal	-	-
Total	-	

4.3.14 Utilisation of Consultants

The following tables relate information on the utilisation of consultants in the Department.

In terms of the Public Service Regulations "consultant" means a natural or juristic person or a partnership who or which provides in terms of a specific contract on an ad hoc basis any of the following professional services to a department against remuneration received from any source:

- (a) The rendering of expert advice;
- (b) The drafting of proposals for the execution of specific tasks; and
- (c) The execution of a specific task which is of a technical or intellectual nature, but excludes an employee of a department.

Table 101: Report on consultant appointments using appropriated funds for the period 1 April 2017 to 31 March 2018

Project Title	Consultants	Duration (work days)	Value (R)
Appointment of a service provider to Audit and Measure the extent of Broad-Based Black Economic Empowerment (B-BBEE) at Petroleum Retail Level for the Department of Energy (DoE) for a period of six months.	10	120	R2,148,681.64
Appointment of a of Service Provider to undertake Independent Technical Audit and Measurement and Verification (M&V) of Energy Savings achieved from the implementation of Municipal Energy Efficiency and Demand Side Management (EEDSM) Programmes for the 2015/16, 2016/17 and 2017/18	Company 1 = 6 Company 2 = 10	180	1. R3,828,020.40 2. R3,807,973.74
financial years. Appointment of a service provider to facilitate and conduct risk and fraud risk assessments workshop at the Department of Energy over a period of four weeks	3	20	R97,356.00
Appointment of a service provider for the production, layout/ design and printing of the Annual Report for the Department of Energy (DoE) for the period 2016/17	2	20	R79,721.34
Appointment of a service provider to facilitate Strategic Planning session for the Department of Energy for a period of three weeks	2	60	R356,400.00
Appointment of a service provider to audit the monthly fuel price adjustments and fuel price media statement administered by the Department of Energy for the period of two years	3	480	R265,152.00
Appointment of a Service Provider for Sampling and Testing of Petroleum Product Projects on behalf of the Department of Energy in Terms of Regulation Regarding Petroleum Products Specification and Standards No. R627, of June 2006, in the South African Petroleum Industry for a period of 12 months.	Company 1 = 5 Company 2 = 8	240	R1 816 042.72 R6 024 096.00
Appointment of a technical advisor for the development of the petroleum and liquid fuels sector codes and alignment of the petroleum and liquid fuels charter to the B-BBEE Act, 2003 (Act No.53 of 2003) as Amended and codes of good practice for the period of ten months for the Department of Energy	5	200	R494,835.62
Procurement of Petroleum Products Licensing system phase 3 development maintenance and support	2	720	R1,462,330.44
Procurement of application system maintenance and support service	5	480	R865,074.80
Appointment of a Senior System Engineer service for a period of 24 months	1	480	R843,191.16
Appointment of MINTEK to conduct research on uranium extraction techniques	9	30	R1,111,500.00
Appointment of a service provider to conduct baseline assessment for water consumption, paper, usage and waste generation within the Department for a period of six weeks in order to aid the full implementation of the DoE's Environmental Policy	4	30	R345,670.80

Project Title	Consultants	Duration (work days)	Value (R)
Appointment of a service provider for Internal audit Services for the 2017/18 Financial year	Company 1 = 3	240	1.R304,800.00
	Company 2 = 4		2.R625,251.60
	Company 3 = 7		3.R600,750.00
Appointment of a service provider to provide Learnership Programme in Public Administration (NQF Level 5) for ten Learners for the Department of Energy for a period of 12 months	4	240	R424,000.00
Appointment of service provider to provide Forensic Audit Services	2	90	R214,489.86
Appointment of a service provider for the development of an implementation plan for the Energy and Climate Change Strategy in Public Buildings for a period of four months	2	120	R484,977.00
Appointment of a service provider for the proof reading/layout/design and production of the 2017/18 Department of Energy Annual Performance Plan.	4	60	R188,872.92
Appointment of a service provider to conduct an energy footprint and energy saving potential study for heavy industry sectors for a period of twelve months	6	240	R2,888,699.98
Appointment of transactional advisors to review the state of readiness for the nuclear new build programme for a period not exceeding three months	4	60	R67,000,000.00
Appointment of a service provider for the procurement of the Nuclear New Build Programme Management System	13	480	R98,380,000.00
Appointment of a service provider for Employee Health Wellness Programme (EHWP) services for a period of 24 months	6	240	R1,160,834.34

Table 102: Summary of Table 101

Total Number of Projects	Total Individual Consultants	Total Duration (Work Days)	Total Contract Value (R)
22	120	5 070	R195,818,722.36

Table 103: Analysis of consultant appointments using appropriated funds in terms of HDIs for the period 1 April 2017 to 31 March 2018

Project Title	B-BBEE Status	Number of Consultants from B-BBEE Groups that Work on the Project
Appointment of a service provider to audit and measure the extent of Broad-Based Black Economic Empowerment (B-BBEE) at Petroleum Retail Level for Department of Energy (DoE) for a period of six months	L-1	10
Appointment of a service provider to undertake Independent Technical Audit and Measurement and Verification (M&V) of Energy	Company 1 = L-1	2
Savings achieved from the implementation of Municipal Energy Efficiency and Demand Side Management (EEDSM) Programmes for the financial years 2015/16, 2016/17 and 2017/18	Company 2 = L-1	4
Appointment of a service provider to facilitate and conduct risk and fraud risk assessment workshops at the Department of Energy over a period of four weeks	L-1	3
Appointment of a service provider for the production, layout/ design and printing of the Annual Report for the Department of Energy (DoE) for the period 2016/17	L-1	4

Project Title	B-BBEE Status	Number of Consultants from B-BBEE Groups that Work on the Project
Appointment of a service provider to facilitate Strategic Planning session for the Department of Energy for a period of three weeks	L-1	3
Appointment of a service provider to audit the monthly fuel price adjustments and fuel price media statement administered by the Department of Energy for the period of two years	L-1	3
Appointment of a service provider for Sampling and Testing of Petroleum Product Projects on behalf of the Department of Energy in terms of Regulation Regarding Petroleum Products Specification and Standards No. R627, of June 2006, in the South African Petroleum Industry for a period of 12 months	Company $1 = L-1$ Company $2 = L-2$	2
Appointment of a technical advisor for the development of the petroleum and liquid fuels sector codes and alignment of the petroleum and liquid fuels charter to the B-BBEE Act, 2003 (Act No. 53 of 2003) as Amended and codes of good practice for the period of 10 months for the Department of Energy	L-1	5
Procurement of Petroleum Products Licencing system phase 3 development maintenance and support	L-4	2
Procurement of application system maintenance and support service	L-0	5
Appointment of a Senior System Engineer service for a period of 24 months	<u>L</u> -1	1
Appointment of MINTEK to conduct research on uranium extraction techniques	L-3	9
Appointment of a service provider to conduct baseline assessment for water consumption, paper, usage and waste generation within the Department for a period of six weeks in order to aid the full implementation of the DoE's Environmental Policy	L-1	2
Appointment of a service provider for Internal audit Services for the 2017/18 Financial year	Company 1 = L-1	3
	Company 2= L-1	4
	Company 3= L-1	7
Appointment of a service provider to provide Learnership Programme in Public Administration (NQF Level 5) for ten Learners for the Department of Energy for a period of twelve months	L-1	4
Appointment of service provider to provide Forensic Audit Services	L-3	2
Appointment of a service provider for the development of an implementation plan for the Energy and Climate Change Strategy in Public Buildings for a period of four months	L-3	1
Appointment of a service provider for the proof reading/layout/design and production of the 2017/18 Department of Energy Annual Performance Plan	L-1	4
Appointment of a service provider to conduct an energy footprint and energy saving potential study for heavy industry sectors for a period of twelve months	L-4	-
Appointment of transactional advisors to review the state of readiness for the nuclear new build programme for a period not exceeding three months	L-1	4
Appointment of a service provider for the procurement of the Nuclear New Build Programme Management System	L-3	13
Appointment of a service provider for the Employee Health Wellness Programme (EHWP) services for a period of twenty four (24) months	L-2	4

Note:

The HDI Status of consultants is no longer applicable to any legislation, since the amendment of the B-BBEE Framework, and the B-BBEE Codes of Good Practice. The current practice is that all service providers submit a BEE Certificate which indicates on which level they have been audited and certified/rated. This is called the B-BBEE Status Level of Contributor. The certificate thus contains only the status level and no HDI status is required or provided. Hence HDI Status Information is unknown.

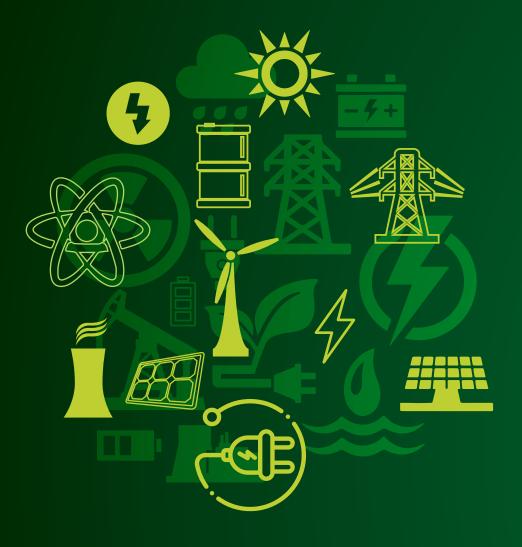
4.3.15 Consultant appointments using Donor funding for the period 1 April 2017 to 31 March 2018

There were no consultants from either HDI or non-HDI groups who were appointed using donor funding during the period under review (also see previous note).

4.3.16 Severance Packages

There were no severance packages for the period under review.





PART E

FINANCIAL INFORMATION

5.1 REPORT OF THE AUDITOR-GENERAL TO PARLIAMENT ON VOTE 26: DEPARTMENT OF ENERGY	10
5.2 ANNEXURE A – AUDITOR-GENERAL'S RESPONSIBILITY FOR THE AUDIT	109
5.3 ANNUAL EINANCIAL STATEMENTS	150

5.1 REPORT OF THE AUDITOR-GENERAL TO PARLIAMENT ON VOTE 26: DEPARTMENT OF ENERGY

5.1.1 Report on the Audit of the Financial Statements

5.1.1.1 Qualified Opinion

I have audited the Financial Statements of the Department of Energy set out on pages 110 to 196, which comprise the appropriation statement, the statement of financial position as at 31 March 2018, the statement of financial performance and other comprehensive income, statement of changes in net assets and cash flow statement for the year then ended, as well as the notes to the Financial Statements, including a summary of significant accounting policies and other explanatory information.

In my opinion, except for the effects of the matters described in the basis for qualified opinion section of my report, the Financial Statements present fairly, in all material respects, the financial position of the Department of Energy as at 31 March 2018, and its financial performance and cash flows for the year then ended in accordance with the Modified Cash Standard (MCS) as prescribed by the National Treasury and the requirements of the Public Finance Management Act of South Africa, 1999 (Act No. 1 of 1999) (PFMA).

5.1.1.2 Basis for Qualified Opinion

5.1.1.2.1 Irregular Expenditure

The Department did not include the required information on irregular expenditure in the notes to the Financial Statements, as required by section 40(3)(i) of the PFMA. The Department made payments in the previous year in contravention of the supply chain management requirements, resulting in irregular expenditure being understated by R98 382 000.

5.1.1.3 Context for the Opinion

I conducted my audit in accordance with the International Standards on Auditing (ISAs). My responsibilities under those standards are further described in the auditor-general's responsibilities for the audit of the Financial Statements section of my report.

I am independent of the Department in accordance with the International Ethics Standards Board for Accountants' Code of ethics for professional accountants (IESBA code) and the ethical requirements that are relevant to my audit in South Africa. I have fulfilled my other ethical responsibilities in accordance with these requirements and the IESBA code.

I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my qualified opinion.

5.1.1.4 Emphasis of Matters

I draw attention to the matters below. My opinion is not modified in respect of these matters.

5.1.1.4.1 Material Underspending of the Vote

As disclosed in the appropriation statement, the Department materially underspent the budget by R200 775 000 on administration, clean energy as well as electrification and energy programme and project management.

5.1.1.4.2 Independent Power Producers Office

As disclosed in the accounting policy note 26 and related party note 27 to the Financial Statements, the Department disclosed the Independent Power Producer's Office (IPPO) in the related party disclosure note which is established to facilitate the IPP Procurement Programmes and Interventions in accordance with government policy and the Electricity Regulation Act which falls under the mandate and scope of the Ministers portfolio. The IPP Office is not a legal entity of the Department; however, it is included as a related party to achieve fair presentation of the Financial Statements.

5.1.1.5 Other matter

I draw attention to the matter below. My opinion is not modified in respect of this matter.

5.1.1.5.1 Unaudited Supplementary Schedules

The supplementary information set out on pages 197 to 209 does not form part of the Financial Statements and is presented as additional information. I have not audited these schedules and, accordingly, I do not express an opinion thereon.

5.1.1.6 Responsibilities of the Accounting Officer for the Financial Statements

The Accounting Officer is responsible for the preparation and fair presentation of the Financial Statements in accordance with the MCS prescribed by the National Treasury and the requirements of the PFMA, and for such internal control as the accounting officer determines is

5.1 REPORT OF THE AUDITOR-GENERAL TO PARLIAMENT ON VOTE 26: DEPARTMENT OF ENERGY

necessary to enable the preparation of Financial Statements that are free from material misstatement, whether due to fraud or error.

In preparing the Financial Statements, the accounting officer is responsible for assessing the Department's ability to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting unless the accounting officer either intends to liquidate the Department or to cease operations, or has no realistic alternative but to do so.

5.1.1.7 Auditor-General's Responsibilities for the Audit of the Financial Statements

My objectives are to obtain reasonable assurance about whether the Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Financial Statements.

A further description of my responsibilities for the audit of the Financial Statements is included in the annexure to this auditor's report.

5.1.2 Report on the Audit of the Annual Performance Report

5.1.2.1 Introduction and Scope

In accordance with the Public Audit Act of South Africa, 2004 (Act No. 25 of 2004) (PAA) and the general notice issued in terms thereof, I have a responsibility to report material findings on the reported performance information against predetermined objectives for selected programmes presented in the Annual Performance Report. I performed procedures to identify findings but not to gather evidence to express assurance.

My procedures address the reported performance information, which must be based on the approved performance planning documents of the Department. I have not evaluated the completeness and appropriateness of the performance indicators included in the planning documents. My procedures also did not extend to any disclosures or assertions relating to planned performance strategies

and information in respect of future periods that may be included as part of the reported performance information. Accordingly, my findings do not extend to these matters.

I evaluated the usefulness and reliability of the reported performance information in accordance with the criteria developed from the performance management and reporting framework, as defined in the general notice, for the following selected programmes presented in the Annual Performance Report of the Department for the year ended 31 March 2018:

Programmes	Pages in the Annual Performance Report
Programme 3 – petroleum and petroleum products regulation	48 to 51
Programme 4 – electrification and energy programme and project management	52 to 54
Programme 5 – nuclear energy	55 to 57
Programme 6 – clean energy	57 to 60

I performed procedures to determine whether the reported performance information was properly presented and whether performance was consistent with the approved performance planning documents. I performed further procedures to determine whether the indicators and related targets were measurable and relevant, and assessed the reliability of the reported performance information to determine whether it was valid, accurate and complete.

I did not raise any material findings on the usefulness and reliability of the reported performance information for the following programmes:

- Programme 3 petroleum and petroleum products regulation
- Programme 4 electrification and energy programme and project management
- Programme 5 nuclear energy
- Programme 6 clean energy

5.1.2.2 Other Matters

I draw attention to the matters below.

5.1.2.2.1 Achievement of Planned Targets

Refer to the Annual Performance Report on pages 28 to 68 for information on the achievement of planned targets for the year

and explanations provided for the under- or overachievement of a significant number of targets.

5.1.2.2.2 Adjustment of Material Misstatements

I identified material misstatements in the Annual Performance Report submitted for auditing. These material misstatements were on the reported performance information of Programme 3 - petroleum and petroleum products regulation and Programme 4 - electrification and energy programme and project management. As management subsequently corrected the misstatements, I did not raise any material findings on the usefulness and reliability of the reported performance information.

5.1.3 Report on the Audit of Compliance with Legislation

5.1.3.1 Introduction and Scope

In accordance with the PAA and the general notice issued in terms thereof, I have a responsibility to report material findings on the compliance of the Department with specific matters in key legislation. I performed procedures to identify findings but not to gather evidence to express assurance.

The material findings on compliance with specific matters on key legislation are as follows:

5.1.3.1.1 Annual Financial Statements

The Financial Statements submitted for auditing were not prepared in accordance with the prescribed financial reporting framework as required by section 40(1)(a) of the PFMA. Material misstatements identified by the auditors in the submitted Financial Statements were not adequately corrected, which resulted in the Financial Statements receiving a qualified opinion.

5.1.3.1.2 Expenditure Management

Effective and appropriate steps were not taken to prevent irregular expenditure, as required by section 38(1)(c)(ii) of the PFMA and treasury regulation 9.1.1. As reported in the basis for qualified opinion, the value as disclosed in note 25 to the Financial Statements does not reflect the full extent of the irregular expenditure incurred. The majority of the irregular expenditure disclosed in the Financial Statements was caused by the contravention of supply chain management practices.

Effective steps were not taken to prevent fruitless and wasteful expenditure amounting to R89 143 000, as disclosed in note 26 to the Financial Statements, as required by section 38(1)(c)(ii) of the PFMA and treasury regulation 9.1.1. The majority of the fruitless and wasteful expenditure was caused by storage cost for a solar water heater that was manufactured but not installed.

5.1.4 Other Information

The Accounting Officer is responsible for the other information. The other information comprises the information included in the Annual Report. The other information does not include the Financial Statements, the auditor's report thereon and those selected programmes presented in the Annual Performance Report that have been specifically reported on in the auditor's report.

My opinion on the Financial Statements and findings on the reported performance information and compliance with legislation do not cover the other information and I do not express an audit opinion or any form of assurance conclusion thereon.

In connection with my audit, my responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Financial Statements and the selected programmes presented in the Annual Performance Report, or my knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work I have performed on the other information obtained prior to the date of this auditor's report, I conclude that there is a material misstatement of this other information, I am required to report that fact.

If, based on the work I have performed on the other information that I obtained prior to the date of this auditor's report, I conclude that there is a material misstatement in this other information, I am required to report that fact. I have nothing to report in this regard.

5.1.5 Internal Control Deficiencies

I considered internal control relevant to my audit of the Financial Statements, reported performance information and compliance with applicable legislation; however, my objective was not to express any form of assurance on it. The matters reported below are limited to the significant internal control deficiencies that resulted in the basis for the qualified opinion and the findings on compliance with legislation included in this report.

5.1.5.1 Financial and Performance Management

Management did not review and monitor compliance with applicable laws and regulations.

Management did not prepare regular, accurate and complete performance reports that were supported and evidenced by reliable information, as a result of inadequate monitoring and oversight.

5.1.6 Other Reports

I draw attention to the following to the engagements conducted by the forensic investigators that had, or could have, an impact on the matters reported in the Department's Financial Statements, reported

107

5.1 REPORT OF THE AUDITOR-GENERAL TO PARLIAMENT ON VOTE 26: DEPARTMENT OF ENERGY

performance information, compliance with applicable legislation and other related matters. These reports did not form part of my opinion on the Financial Statements or my findings on the reported performance information or compliance with legislation.

5.1.6.1 Investigations

An independent consultant was appointed to investigate discrepancies on the floor space rented by the Department from 26 October 2011 to present. The investigation was not concluded by the time that the audit report was signed.

An independent consultant investigated an allegation of possible gross misconduct of the Department's policy as well as the PFMA at the request of the Department, which covered the period 19 May 2017 to 29 October 2018. On 29 October 2018 the investigation concluded that the employee was not guilty.

An independent consultant investigated an allegation of possible gross misconduct of the treasury regulations as well as the Department's policy at the request of the Department, which covered the period 27 July 2017 to 15 October 2018. The investigation concluded on 15 October 2018 that the employee was not guilty.

Auditor - General

Pretoria 4 December 2018



Auditing to build public confidence

5.2 ANNEXURE A – AUDITOR-GENERAL'S RESPONSIBILITY FOR THE AUDIT

As part of an audit in accordance with the ISAs, I exercise
professional judgement and maintain professional scepticism
throughout my audit of the Financial Statements, and the
procedures performed on reported performance information for
selected programmes and on the Department's compliance with
respect to the selected subject matters.

5.2.1 Financial Statements

- 2. In addition to my responsibility for the audit of the Financial Statements as described in this auditor's report, I also:
 - identify and assess the risks of material misstatement of the Financial Statements whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control
 - obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Department's internal control
 - evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the accounting officer
 - conclude on the appropriateness of the accounting officer's use of the going concern basis of accounting in the preparation of the Financial Statements. I also conclude, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Department's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the Financial Statements about the material uncertainty or, if such disclosures are inadequate, to modify the opinion on the Financial Statements. My conclusions are based on the information available to me at the date of this auditor's report. However, future events or conditions may cause a Department to cease continuing as a going concern
 - evaluate the overall presentation, structure and content of the Financial Statements, including the disclosures, and whether the Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation

5.2.2 Communication with those Charged with Governance

- 3. I communicate with the accounting officer regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.
- 4. I also confirm to the accounting officer that I have complied with relevant ethical requirements regarding independence, and communicate all relationships and other matters that may reasonably be thought to have a bearing on my independence and, where applicable, related safeguards.

5.3 ANNUAL FINANCIAL STATEMENTS

APPROPRIATION **STATEMENT** FOR THE YEAR ENDED 31 MARCH 2018

Appropriation per Programme

				2017/18				2016/17	5/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual Expenditure
Programme	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
1. Administration	263,561		14,499	278,060	272,382	5,678	%0'86	247,018	282,762
2. Energy Policy and Planning	46,668		(3,549)	43,119	41,707	1,412	%2'96	40,164	39,878
3. Petroleum and Petroleum Products	81,828		(3,080)	78,748	74,639	4,109	94.8%	79,001	78,991
negulation 4. Electrification and Energy Programme and Project Management	6,219,980		(400)	6,219,580	6,152,173	67,407	%6:86	5,714,645	5,678,659
5. Nuclear Energy	790,875		4,550	795,425	794,191	1,234	%8.66	879,834	872,451
6. Clean Energy	742,510		(12,020)	730,490	609,555	120,935	83.4%	589,894	560,101
Total	8,145,422	1	1	8,145,422	7,944,647	200,775	97.5%	7,550,556	7,512,842

	2017/18	/18	2016/17	/17
	Final	Actual Expenditure	Final	Actual Expenditure
	R'000	R'000		R′000
			7,550,556	7,512,842
Reconciliation with statement of financial performance				
	7,994		506'956	
	54,774		188,267	
Actual amounts per statement of financial performance (total revenue)	8,208,190		8,695,728	
		33,090		90,822
Prior year unauthorised expenditure approved without funding				
Actual amounts per statement of financial performance (total expenditure)		7,977,737		7,603,664

Appropriation per Economic Classification

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	. %	R'000	R'000
444	L		07170	201	200	100	706 300	0000	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Cullellt paylilelits	71,047	'	50,149	067,000	200,000	160/17	20.470	002,220	100/4/00
Compensation of employees	333,247	ı	ı	333,247	322,185	11,062	%2'96	318,297	321,466
Salaries and wages	287,266	(893)	1,400	287,773	283,244	4,529	98.4%	276,307	283,260
Social contributions	45,981	893	(1,400)	45,474	38,941	6,533	85.6%	41,990	38,206
Goods and services	239,400	1	36,149	275,549	264,720	10,829	96.1%	371,031	273,185
Administrative fees	3,771	294	(416)	3,649	3,653	(4)	100.1%	4,219	4,650
Advertising	8,525	(1,559)	(2,408)	4,558	2,016	2,542	44.2%	7,954	8,362
Minor assets	2,177	(330)	(478)	1,369	280	1,089	20.4%	2,287	833
Audit costs: External	4,472	235	1	4,707	4,542	165	%5'96	3,823	3,805
Bursaries: Employees	785	ı	1	785	618	167	78.8%	755	555
Catering: Departmental activities	1,992	207	(99)	2,133	1,745	388	81.8%	1,938	2,546
Communication	6,307	(310)	(71)	5,926	9,023	(3,097)	152.3%	6,399	8,517
Computer services	6,523	(115)	5,495	11,903	11,740	163	98.6%	5,971	10,658
Consultants: Business and advisory	83,681	(41,086)	(9,117)	33,478	30,379	3,099	%2'06	220,625	102,502
services									
Legal services	458	1,245	30	1,733	4,984	(3,251)	287.6%	728	2,451
Contractors	1,871	(44)	43	1,870	1,100	770	58.8%	1,486	2,206
Agency and support / outsourced services	8,763	(8,145)	ı	618	189	429	30.6%	7,754	1,096
Entertainment	173	(86)	1	75	13	62	17.9%	46	00
Fleet services	706	37	210	953	1,333	(380)	139.8%	863	1,275
Consumable supplies	2,357	(617)	(197)	1,543	743	800	48.1%	896	1,032
Consumable: Stationery, printing and office supplies	4,260	180	(681)	3,759	2,826	933	75.2%	5,177	4,722
Operating leases	35,348	(6,116)	4,027	33,259	35,228	(1,969)	105.9%	27,825	38,955
Property payments	2,718	6,253	(899)	8,303	6,953	1,350	83.7%	4,273	8,851
Transport provided: Departmental	1	48	ı	48	73	(25)	152.2%	294	294
Travel and subsistence	42,158	3,122	(526)	44,754	43,736	1,018	97.7%	45,816	52,019

Appropriation per Economic Classification (continued)

				2017/18				2016/17	117
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Training and development	3,973	(10)	(84)	3,879	3,409	470	87.9%	3,790	4,041
Operating payments	6,721	48,321	41,957	666'96	91,502	5,497	94.3%	6,654	3,988
Venues and facilities	11,312	(1,235)	(901)	9,176	8,566	610	93.3%	11,246	9,818
Rental and hiring	349	(277)	ı	72	89	4	94.7%	140	1
Transfers and subsidies	7,568,489	ı	(36,150)	7,532,339	7,354,808	177,531	%9'.26	6,846,037	6,816,117
Provinces and municipalities	2,290,284	I	ı	2,290,284	2,290,284	1	100.0%	2,131,871	2,131,871
Municipalities	2,290,284	ı	ı	2,290,284	2,290,284	1	100.0%	2,131,871	2,131,871
Municipal bank accounts	2,290,284	1	1	2,290,284	2,290,284	1	100.0%	2,131,871	2,131,871
Departmental agencies and accounts	129,394	1	1	129,394	129,395	(1)	100.0%	72,546	72,546
Departmental agencies and	129,394	ı	ı	129,394	129,395	(1)	100.0%	72,546	72,546
accounts									
Foreign governments and international organisations	17,907	ı	7,945	25,852	25,622	230	99.1%	19,105	25,003
Public corporations and private	5,126,216	ı	(44,095)	5,082,121	4,904,757	177,364	%5'96	4,617,807	4,583,719
enterprises									
Public corporations	4,510,325	ı	I	4,510,325	4,510,325	ı	100.0%	4,125,672	4,125,672
Subsidies on products and	4,510,325	I	ı	4,510,325	4,510,325	ı	100.0%	4,125,672	4,125,672
production									
Private enterprises	615,891	1	(44,095)	571,796	394,432	177,364,	%0.69	492,135	458,047
Subsidies on products and	615,891	1	(44,095)	571,796	394,432	177,364	%0.69	492,135	458,047
production									
Households	4,688	1	ı	4,688	4,750	(62)	101.3%	4,708	2,978
Social benefits	2,468	ı	ı	2,468	4,499	(2,031)	182.3%	2,534	2,001
Other transfers to households	2,220	ı	ı	2,220	251	1,969	11.3%	2,174	977,
Payments for capital assets	4,286	1	ı	4,286	2,934	1,352	68.5%	15,162	102,047
Machinery and equipment	4,286	1	ı	4,286	2,934	1,352	68.5%	15,162	14,700
Transport equipment	1,300	1	1	1,300	970	330	74.6%	1	1
Other machinery and equipment	2,986	ı	ı	2,986	1,964	1,022	65.8%	15,162	14,700
Intangible assets	ı	ı	ı	1	I	1	1	I	87,347
Payments for financial assets	ı	ı		1	0	_	12.7%	29	28
Total	8,145,422	•	1	8,145,422	7,944,647	200,775	97.5%	7,550,556	7,512,842

Programme 1: Administration

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Sub-programme									
1. Ministry	39,294	1	2,803	42,097	44,405	(2,308)	105.5%	28,499	39,313
2. Departmental Management	63,576	1	1,209	64,785	66,145	(1,360)	102.1%	63,337	72,709
3. Finance Administration	36,051	ı	(180)	35,871	33,807	2,064	94.2%	36,480	34,695
4. Audit Services	9/0/9	I	96	6,172	6,299	(127)	102.0%	7,196	6,934
5. Corporate Services	82,753	2,081	10,571	95,405	87,042	8,363	91.2%	81,437	605'86
6. Office Accommodation	35,811	(2,081)	1	33,730	34,685	(955)	102.8%	30,069	30,601
Total for sub-programmes	263,561	1	14,499	278,060	272,382	5,678	%0.86	247,018	282,762
Economic classification									
Current payments	253,640	ı	14,199	267,839	263,375	4,464	98.3%	237,543	272,283
Compensation of employees	152,919	ı	3,400	156,319	148,354	7,965	94.9%	144,292	149,825
Salaries and wages	131,892	(896)	3,400	134,324	130,580	3,744	97.2%	124,116	132,332
Social contributions	21,027	896	ı	21,995	17,774	4,221	80.8%	20,176	17,494
Goods and services	100,721	1	10,799	111,520	115,021	(3,501)	103.1%	93,251	122,458
Administrative fees	1,762	66	(223)	1,638	1,766	(128)	107.8%	1,552	1,996
Advertising	3,037	(451)	(629)	1,907	1,224	683	64.2%	3,043	3,455
Minor assets	869	(235)	1	634	280	354	44.1%	2,282	828
Audit costs: External	3,740	235	1	3,975	4,542	(567)	114.3%	3,823	3,805
Bursaries: Employees	785	ı	ı	785	618	167	78.8%	755	555
Catering: Departmental activities	579	(144)	ı	435	526	(91)	120.8%	483	233
Communication	4,097	(726)	292	3,663	7,152	(3,489)	195.2%	3,613	6,672
Computer services	6,380	(81)	5,515	11,814	11,732	82	99.3%	5,971	10,658
Consultants: Business and advisory services	4,301	707	ı	5,008	2,065	(57)	101.1%	4,866	4,720
Legal services	458	33	30	521	3,779	(3,258)	725.3%	537	2,261
Contractors	1,732	(127)	43	1,648	629	1,019	38.2%	816	1,538
Agency and support / outsourced services	731	(145)	1	586	189	397	32.3%	756	(4)
Entertainment	154	(86)	1	56	73	43	24.0%	46	∞

Programme 1: Administration (continued)

Adjusted Room Adjusted Room Shifting of Funds Virement Final Appropriation Findex Appropriation Final Appropriation			2017/18				2016/17	71/
Frono RY000		Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
506 81 210 1,597 (452) 26 3,302 (6,128) 4,027 3 2,020 6,265 20,584 2,026 2,025 2 3,849 2,635 (140) 124 3,17 (313) 300 5,635 300 4,588 300 4,588 1,047 300 4,286 1,300 1,3		R'000	R'000	R'000	R'000	%	R'000	R'000
tring 1,597 (452) 26 10 210 210 210 210 210 210 210 210 210								
tring 1,597 (452) 26 1,597 (452) 26 35,302 (6,128) 4,027 3 2,020 6,265		210	797	1,105	(308)	138.6%	575	991
titing 1,597 (452) 26 1,597 (452) 26 3,179 164 (592) 38 35,302 (6,128) 4,027 3 2,020 6,265							ı	1
string 3,179 164 (592) 35,302 (6,128) 4,027 3 2,020 6,265 - 2,026 2,026 2,025 2 3,849 - 2,635 - 2,107 (570) 124 317 (313) - 5,635 - 1,047 - 1,047 - 1,047 - 2,468 - 1,458 - 4,588 - 4,286 - 1,300		26	1,171	632	539	54.0%	613	685
2,020 6,265 4,027 3 2,020 6,265		(592)	2,751	2,605	146	94.7%	4,282	3,829
2,020 6,265 - 2 20,584 2,026 2,025 2 3,849		4,027	33,201	34,294	(1,093)	103.3%	26,960	38,092
20,584 2,026 2,025 2,285 2,285 2,285 3,849 2,026 2,025 2,285 2,2835 2,107 (140) 1124 2,1047 2,120 2,120 2,130 2,130 2,130 2,130 2,1300		ı	8,285	6,951	1,334	83.9%	4,182	8,827
2,635 (140)		2,025	24,635	24,946	(311)	101.3%	19,482	26,074
2,635 (140) 1 2,107 (570) 124 317 (313) - 5,635 - 1,047 - 1,047 - 4,588 - 2,468 - 4,286 - 4,286 - 1,300 - 1,3	3,849	1	3,849	3,409	440	88.6%	3,784	4,031
2,107 (570) 124 317 (313) - 5,635 - 300 - 1,047 1,047 4,588 2,468 4,286 4,286 1,300		_	2,496	1,484	1,012	29.5%	2,203	1,818
5,635 - 300 - 5 5,635 - 300 - 5 1,047 300 300 300 300 300 4,588		124	1,661	2,081	(420)	125.3%	2,487	1,386
5,635 - 300 - 1,047 - - - 1,047 - - - 4,588 - - - 2,468 - - - 4,286 - - - 4,286 - - - 1,300 - - - 1,300 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -		ı	4	ı	4	ı	140	ı
Founts 1,047 300 300 - 4,588 300 2,468 4,286 4,286	5,635	300	5,935	6,073	(138)	102.3%	5,367	6,832
1,047 300 4,588 300 2,468	1,047	ı	1,047	1,048		100.1%	985	985
4,588 300 2,468 4,286 4,286 1,300 1,300 1,300 1,300 1,300	1,047	ı	1,047	1,048	(1)	100.1%	985	985
4,588	1	300	300	276	24	91.8%	ı	3,033
2,468	4,588	1	4,588	4,750	(162)	103.5%	4,382	2,814
ls 2,120 4,286 4,286 1,300	2,468	1	2,468	4,499	(2,031)	182.3%	2,534	2,001
4,286 4,286	2,120	ı	2,120	250	1,870	11.8%	1,848	813
4,286 1,300	4,286	1	4,286	2,934	1,352	68.5%	4,095	3,634
1,300 2,986	4,286	ı	4,286	2,934	1,352	68.5%	4,095	3,634
ment 2,986	1,300	ı	1,300	970	330	74.6%	ı	1
Payments for financial assets	2,986	ı	2,986	1,964	1,022	65.8%	4,095	3,634
	1	1	ı	1	1	1	13	13
Total 263,561 - 14,499 278,060	- 263,561	14,499	278,060	272,382	5,678	%0.86	247,018	282,762

				2017/18				2016/17	117
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	. %	R'000	R'000
Current payments	37,194		2,803	39,997	42,225	(2,228)	105.6%	28,499	39,313
Compensation of employees	22,291	1	303	22,594	21,824	770	%9'96	17,637	21,396
Salaries and wages	19,171	313	303	19,787	19,787	(0)	100.0%	15,386	19,463
Social contributions	3,120	(313)	1	2,807	2,037	770	72.6%	2,251	1,933
Goods and services	14,903	ı	2,500	17,403	20,401	(2,998)	117.2%	10,862	17,917
Administrative fees	779	(235)	ı	544	805	(261)	148.0%	209	888
Advertising	10	1	1	10	ı	10	Г	1	
Minor assets	82	(99)	1	16	0	16	2.5%	2	
Catering: Departmental activities	98	(35)	1	09	28	32	47.2%	27	5
Communication	1,670	(910)	259	1,019	2,246	(1,227)	220.4%	872	2,053
Computer services	1	I	15	15	41		95.8%	ı	
Contractors	105	(55)	43	93	47	46	95.8%	51	9
Agency and support / outsourced	ı	1	1	1	92	(92)	r	105	24
services									
Entertainment	124	(70)	ı	54	13	41	24.9%	23	∞
Fleet services	194	81	210	485	663	(178)	136.6%	228	559
Inventory: Other supplies	1	ı	ı	1	1	1	T	ı	1
Consumable supplies	242	(161)	31	112	75	37	%2'99	83	51
Consumable: Stationery, printing and office supplies	1	9	m	0	66	(06)	1100.1%	2	5
Operating leases	230	138	108	476	1,138	(662)	239.0%	409	921
Travel and subsistence	11,034	1,217	1,706	13,957	14,730	(773)	105.5%	8,175	12,827
Operating payments	249	(20)	-	200	101	66	80.6%	213	142
Venues and facilities	89	140	124	353	349	4	%8'86	65	428
Transfers and subsidies	2,100	ı	1	2,100	2,180	(80)	103.8%	1	ı
Non-profit institutions	1	ı	1	ı	ı	ı	ľ	1	ı
Households	2,100	1	1	2,100	2,180	(80)	103.8%	1	ı
Social benefits	2,100	1	1	2,100	2,180	(80)	103.8%	1	1
Payments for financial assets	1	1	1	I	I	1	1	ı	1
Total	39,294	1	2,803	42,097	44,405	(2,308)	105.5%	28,499	39,313

Sub-Programme 1.2: Departmental Management

- Economic classification				01/100				7,00	177
Economic classification				201//102				/1 /0107	/1/
Economic classification	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	63,576	•	606	64,485	65,837	(1,352)	102.1%	63,337	69,675
Compensation of employees	47,319	ı	1,609	48,928	46,805	2,123	95.7%	45,999	48,048
Salaries and wages	40,912	318	1,609	42,839	41,650	1,189	97.2%	40,502	42,908
Social contributions	6,407	(318)	1	680'9	5,155	934	84.7%	5,497	5,140
Goods and services	16,257	ı	(700)	15,557	19,033	(3,476)	122.3%	17,338	21,627
Administrative fees	502	290	(223)	569	535	34	94.0%	514	651
Advertising	2,353	(273)	(629)	1,401	815	586	58.2%	2,686	3,376
Minor assets	36	(3)	ı	33	2	31	5.7%	21	9
Audit costs: External	ı	ı		ı	ı	1	ı	1	ı
Catering: Departmental activities	291	(75)	I	216	409	(193)	189.5%	251	148
Communication	689	102	33	824	1,731	(206)	210.1%	823	1,465
Computer services	145			145	42	103	28.9%	50	14
Consultants: Business and advisory	279	353		632	1,150	(518)	181.9%	319	724
services									
Legal services	ı	ı	30	30	3,006	(2,976)	10021.5%	1	1,707
Contractors	571	(14)		557	367	190	%6:39	153	778
Agency and support / outsourced	221	(121)	1	100	97	Ω	97.4%	26	1
services									
Entertainment	0	(_)	I	2		2	1	13	1
Fleet services	121	(12)	1	109	145	(36)	132.6%	183	203
Consumable supplies	104	26	(5)	125	120	5	96.1%	84	114
Consumable: Stationery, printing and office supplies	476	(22)	(195)	259	172	87	66.4%	786	658
Operating leases	205	09	20	285	543	(258)	190.7%	139	620
Property payments	ı			1	_	(1)	ı	ı	ı
Transport provided: Departmental	1	1	ı	1	1	ı	1	1	1
activity									
Travel and subsistence	6,921	386	319	7,626	7,552	74	%0.66	8,105	6,637
Training and development	1			ı		ı	ı	ı	
Operating payments	1,490	(64)		1,426	612	814	42.9%	870	701

Sub-Programme 1.2: Departmental Management (continued)

				2017/18				2016/17	5/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Venues and facilities	1,840	(623)		1,217	1,732	(515)	142.3%	2,221	823
Rental and hiring	4	(3)		_		_	ı	94	1
Transfers and subsidies	1	ı	300	300	307	(7)	102.5%	1	3,033
Foreign governments and international	ı	I	300	300	276		102.5%	ı	3,033
organisations									
Households	1	ı	1	1	32	(32)	1	1	1
Social benefits	1	ı	1	1	32	(32)	ı	1	1
Payments for capital assets	1	I	'	1	ı	•	ı	ı	1
Payments for financial assets	1	ı	•	1	ı	'	ı	ı	1
Total	63,576	1	1,209	64,785	66,145	(1,360)	102.1%	63,337	72,709

Sub-Programme 1.3: Finance Administration

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	34,522	1	(180)	34,342	33,429	913	97.3%	35,034	33,829
Compensation of employees	24,963	1	220	25,183	24,278	908	96.4%	24,758	23,347
Salaries and wages	21,535	(356)	220	21,399	21,199	200	99.1%	20,968	20,366
Social contributions	3,428	356		3,784	3,079	705	81.4%	3,790	2,981
Goods and services	6,559	ı	(400)	9,159	9,151	∞	%6.66	10,276	10,482
Administrative fees	270	(23)	ı	247	191	56	77.4%	240	237
Advertising	309	55	I	364	91	273	24.9%	61	∞
Minor assets	302	(10)	I	292	262	30	89.7%	270	795
Audit costs: External	3,734	(213)	ı	3,521	4,542	(1,021)	129.0%	3,823	3,805
Catering: Departmental activities	37	1	ı	37	13	24	35.0%	51	32
Communication	219	2	I	221	109	112	49.2%	88	140
Computer services	23	31	1	54	51	\mathcal{C}	94.1%	328	324

Sub-Programme 1.3: Finance Administration (continued)

				2017/18				2016/17	5/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Consultants: Business and advisory services	27	248	1	275	271	4	98.4%	36	276
Legal services	I	I	1	I	350	(350)	I	ı	
Contractors	50	(19)	1	31	12	19	37.7%	40	6
Agency and support / outsourced	10	ı	1	10	ı	10	ı	8	
Fleet services	0	(2)	ı	7	15	(8)	220.1%	<u>†</u>	12
Housing			1						
Consumable supplies	999	(383)	1	283	40	243	14.2%	185	89
Consumable: Stationery, printing and office supplies	2,458	289	(400)	2,347	2,266	18	%9:96	3,372	3,155
Operating leases	534	4	1	538	399	139	74.1%	507	477
Travel and subsistence	643	(92)	1	567	278	289	49.1%	955	836
Training and development		ı	ı	1		1	1	1	
Operating payments	153	173	1	326	260	99	79.8%	222	247
Venues and facilities	115	(92)	ı	39	ı	39	I	81	99
Transfers and subsidies	ı	1	1	ı	1	ı	ı	1	ı
Payments for capital assets	1,529	ı	ı	1,529	378	1,151	24.7%	1,433	854
Machinery and equipment	1,529	1	ı	1,529	378	1,151	24.7%	1,433	854
Transport equipment	ı	ı	ı	ı	1	ı	ı	ı	1
Other machinery and equipment	1,529	I	1	1,529	378	1,151	24.7%	1,433	854
Payments for financial assets	ı	ı	ı	1	1	1	ı	13	12
Total	36,051	1	(180)	35,871	33,807	2,064	94.2%	36,480	34,695

				2017/18				2016/17	//17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current navmonte	8078	1	90	6 172	6 200	(127)	102 0%	7 106	A 03A
Companies of amplayage	9 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		2 %	3,1,2	0,000 8	83	%0.20	0797	2 6 3 3
Compensation of employees	3,030	- (22)	96	3,732	3,009	00	1000%	3,964	3,033
Social contributions	462	77		539	457	82	84.7%	9/9	444
Goods and services	2,420	I	1	2,420	2,630	(210)	108.7%	2,556	3,301
Administrative fees	65	(33)		32	00	24	24.1%	44	33
Advertising	29	(27)	1	2		2	ı	42	32
Catering: Departmental activities	14	_	1	21	17	4	83.2%	18	
Communication	29		1	29	27	2	91.8%	15	24
Computer services	ı		ı	ı		1	I	ı	25
Consultants: Business and advisory services	1,891	106	ı	1,997	2,416	(419)	121.0%	2,048	2,904
Fleet services	_	ſ	1	_	_	0	54.4%	2	4
Consumable supplies	7	Μ	1	10	9	4	%60.3%	9	4
Consumable: Stationery, printing and office supplies	17	(17)	ı	ı		ľ		ı	ı
Operating leases	2		1	2	11	(6)	548.4%	3	6
Travel and subsistence	341	(53)	1	288	121	167	42.0%	338	227
Training and development	1	1	1	1		1	1	ı	1
Operating payments	24	14	1	38	24	14	62.0%	12	
Venues and facilities	ı	1	ı	ı		1	I	28	28
Transfers and subsidies	ı	1	•	1	ı	1	I	1	ı
Households	1	1	ı	1	1	1	T	ı	1
Social benefits	1	1	1	1	1	1	1	1	ı
Payments for capital assets	1	1	•	1	ı	•	1	1	1
Payments for financial assets	1	1	1	1	1	1	1	1	1
Total	9/0/9	1	96	6,172	6,299	(127)	102.0%	7,196	6,934

46,405 966'9 2,991 10,295 554 745 (28) 5,590 2,546 44 4,031 8,701 expenditure R'000 Actual 2016/17 606′ 686 ,815 572 622 255 3,784 Appropriation 43,296 136 5,593 2,463 537 R'000 Final Appropriation 92.5% 244.5% 56.9% 20.9% 144.3% 49.5% 103.1% 88.6% 193.6% 100.2% 72.8% Expenditure as % of Final 916 1,730 4,128 765 476 250 440 454 69 (67) 167 /ariance R'000 51,778 14,732 7,046 29,123 1,625 1,229 202 4,443 2,264 3,409 422 281 391 67 Expenditure Actual R'000 Appropriation 6,419 3,849 55,862 47,086 8,776 33,251 1,570 1,600 2,104 967 476 641 136 2,197 101 491 2017/18 R'000 Final 1,172 1,172 9,399 5,500 3,899 10,571 Virement R'000 (206)(38) (24) 63 (92) Shifting of R'000 **Funds** 7,610 ,490 3,849 47,080 21,771 6,212 900′ 500 21 181 578 Appropriation 2,104 228 ,645 Adjusted Sub-Programme 1.5: Corporate Service R'000 Consultants: Business and advisory Agency and support / outsourced Consumable: Stationery, printing Catering: Departmental activities Compensation of employees Travel and subsistence **Economic classification** Consumable supplies **Bursaries: Employees** Audit costs: External Social contributions Administrative fees Property payments Salaries and wages Computer services and office supplies **Current payments** Goods and services Operating leases Communication Entertainment egal services Fleet services Minor assets Advertising Contractors services services

886

92

52

487

506

Training and development

Operating payments

Venues and facilities

Rental and hiring

(pen	
contin	
о О	
Service	
ر م	
rporate	
ပ	
1.5:	
ramme	
Sub-Prog	•

				2017/18				2016/17	5/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Transfers and subsidies	3,535	ı	ı	3,535	3,585	(20)	101.4%	5,367	3,799
Departmental agencies and accounts	1,047	ı	ı	1,047	1,048	(1)	100.1%	985	985
Departmental agencies	1,047	I	I	1,047	1,048	(1)	100.1%	985	985
Households	2,488	ı	ı	2,488	2,537	(49)	102.0%	4,382	2,814
Social benefits	368	ı	ı	368	2,287	(1,919)	621.5%	2,534	2,001
Other transfers to households	2,120	ı	ı	2,120	250	1,870	11.8%	1,848	813
Payments for capital assets	2,757	ı	1	2,757	2,556	201	92.7%	2,662	2,780
Machinery and equipment	2,757	l	I	2,757	2,556	201	92.7%	2,662	2,780
Transport equipment	1,300	l	I	1,300	970	330	74.6%	ı	ı
Other machinery and equipment	1,457	ı	ı	1,457	1,586	(129)	108.8%	2,662	2,780
Payments for financial assets	1	ı	ı	1	1	ı	1	1	1
Total	82,753	2,081	10,571	95,405	87,042	8,363	91.2%	81,437	98,509

Sub-Programme 1.6: Office Accommodation

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	35,811	(2,081)	1	33,730	34,685	(628)	102.8%	30,069	30,601
Compensation of employees	ı	ı	ı	ı	ı	ı	ľ	ı	ı
Goods and services	35,811	(2,081)	ı	33,730	34,685	(922)	102.8%	30,069	30,601
Contractors	ı	ı	ı	ı	_	(1)	ľ	1	ı
Operating leases	33,811	(8,330)	1	25,481	27,760	(2,279)	108.9%	25,887	27,364
Property payments	2,000	6,249	ı	8,249	6,924	1,325	83.9%	4,182	3,237
Transfers and subsidies	ı	ı	1	ı	1	1	ı	1	ı
Payments for capital assets	ı	ı	1	1	1	1	T	1	ı
Payments for financial assets	1	1	1	1	-	-	ľ	-	1
Total	35,811	(2,081)	1	33,730	34,685	(622)	102.8%	30,069	30,601

Programme 2: Energy Policy and Planning

				01/21/00				71/9100	717
				2017/18				2010	/ 1 /
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
ommersons dis									
sub-programme									
1. Policy Analysis and Research	2,531	ı	(533)	1,998	1,736	262	%6:98	2,066	2,056
2. Energy Planning	22,718	ı	(2,717)	20,001	20,452	(451)	102.3%	19,031	18,822
3. Hydrocarbon Policy	12,770	ı	(19)	12,751	12,053	869	94.5%	11,546	11,487
 Electricity, Energy Efficiency and Environmental Policy 	8,649	ı	(280)	8,369	7,466	903	89.2%	7,521	7,514
Total for sub-programmes	46,668	1	(3,549)	43,119	41,707	1,412	%2'96	40,164	39,878
Economic classification									
Current payments	46,668	1	(3,550)	43,118	41,707	1,411	%2'96	40,164	39,878
Compensation of employees	35,283	ı	I	35,283	34,776	207	98.6%	33,069	32,805
Salaries and wages	30,437	196	ı	30,633	30,793	(160)	100.5%	29,282	29,023
Social contributions	4,846	(196)	I	4,650	3,983	299	85.7%	3,787	3,781
Goods and services	11,385	ı	(3,550)	7,835	6,931	904	88.5%	7,095	7,073
Administrative fees	458	9	(175)	289	131	158	45.4%	369	366
Advertising	354	ı	(29)	325	490	(165)	150.8%	139	138
Minor assets	24	(1)	(8)	15	1	15	ı	ı	1
Catering: Departmental activities	124	(3)	(31)	06	09	30	67.1%	138	136
Communication	489	296	(263)	522	574	(52)	110.0%	332	330
Computer services	20	(2)	(20)	28	∞	20	27.9%	ı	1
Consultants: Business and advisory	4,442	(242)	(982)	3,218	2,714	504	84.3%	1,066	1,065
services									
Contractors	117	33	I	150	399	(249)	265.9%	ı	ı
Fleet services	6	ı	ı	6	2	4	58.9%	5	4
Consumable supplies	43	10	(3)	50	23	27	46.7%	62	59
Consumable: Stationery, printing and office supplies	254	(37)	(88)	128	21	107	16.7%	1	13
Operating leases	17	(4)	1	13	1	2	81.8%	7	9
Property payments	24	ı	(23)	_	1		1	ı	1
Transport provided: Departmental activity	ı	ı	ı	1	I	ı	ı	180	180

Programme 2: Energy Policy and Planning (continued)

)		2017/18				2016/17	5/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Travel and subsistence	3,761	(104)	(1,479)	2,178	1,844	334	84.7%	3,238	3,235
Training and development	124	(10)	(84)	30	1	30	ı	ı	1
Operating payments	455	59	(44)	470	586	(116)	124.7%	712	707
Venues and facilities	640	(1)	(320)	319	65	254	20.3%	833	832
Transfers and subsidies	1	ı	ı	I	ı	ı	ı	ı	1
Payments for capital assets	1	ı	1	ı	1	1	ı	ı	1
Payments for financial assets	1	1	1	1	0	1	12.7%	ı	1
Total	46,668	ı	(3,549)	43,119	41,707	1,412	%2'96	40,164	39,878

Sub-programme: 2.1: Policy Analysis and Research

				2017/18				2016/17	/17
Sub-programme: 2.1: Policy Analysis and Research	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	2,531	1	(533)	1,998	1,736	262	86.9%	2,066	2,056
Compensation of employees	1,736	1	ı	1,736	1,726	10	99.4%	1,597	1,591
Salaries and wages	1,493	21	ı	1,514	1,518	(4)	100.3%	1,398	1,392
Social contributions	243	(21)	ı	222	208	41	93.7%	199	199
Goods and services	795	1	(533)	262	10	252	3.7%	469	465
Administrative fees	164	ı	(80)	84		83	1.3%	32	31
Catering: Departmental activities	9	ı	(4)	2	1	2	ľ		<u> </u>
Communication	223	1	(218)	5	ı	5	ľ		ı
Consultants: Business and advisory services	101	ı	(20)	51	ı	51	ī	ı	ı
Consumable supplies	ı	ı	ı	I	1	ı	ľ	22	21
Consumable: Stationery, printing and office supplies	55	ı	(40)	15	ı	15	i	1	1
Travel and subsistence	246	1	(141)	105	6	96	8.2%	407	407

Sub-programme: 2.1: Policy Analysis and Research (continued)

				2017/18				2016/17	/17
Sub-programme: 2.1: Policy Analysis and Research	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Training and development	ı	I	ı	I	ı	1	ı	ı	ı
Operating payments	I	I	ı	I	ı	ı	ı	9	9
Payments for capital assets	ı	I	1	ı	ı	1	ı	1	1
Payments for financial assets	1	ı	•	ı	ı	1	1	1	1
Total	2,531	-	(533)	1 998	1 736	262	86.9%	2 066	2 056

Sub-programme: 2.2: Energy Planning

	6								
				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	Appropriation %	R'000	R'000
Current navments	22 718	ı	(717.6)	20.001	20.452	(451)	102 3%	19 031	18 877
Compensation of employees	15,069	1		15,069	15,586	(517)	103.4%	14,491	14,290
Salaries and wages	13,017	75	1	13,092	13,811	(719)	105.5%	12,808	12,607
Social contributions	2,052	(75)	1	1,977	1,775	202	89.8%	1,683	1,683
Goods and services	7,649	1	(2,717)	4,932	4,866	99	98.7%	4,540	4,532
Administrative fees	185	(3)	(95)	87	39	48	45.1%	245	244
Advertising	334	ı	(29)	305	448	(143)	146.9%	139	138
Minor assets	22	1	(8)	4		14	ı	ı	1
Catering: Departmental activities	89	0	(27)	50	46	4	91.5%	114	113
Communication	141	64	(45)	160	230	(70)	143.9%	179	179
Computer services	40	1	(20)	20	1	20	1	I	1
Consultants: Business and advisory	3,920	(195)	(932)	2,793	2,581	212	92.4%	1,066	1,065
services									
Contractors	66	50	ı	149	399	(250)	267.7%	ı	1
Fleet services	_	2	ı	\mathbb{C}	8	0	87.0%	\mathbb{C}	\mathbb{C}
Consumable supplies	20	(3)	(3)	14	5	6	33.7%		

Sub-programme: 2.2: Energy Planning (continued)

				2017/18				201	2016/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Consumable: Stationery, printing and office supplies	49	1	(49)	15	ı	15	1	4	4
Operating leases	10	1	1	10	6		89.0%	m	M
Property payments	24	1	(23)		ı		ı	1	ı
Transport provided: Departmental	I	ı	1	I	I	ı	I	180	180
activity									
Travel and subsistence	1,594	16	(1,038)	572	455	117	%9.67	1,174	1,173
Training and development	124	(10)	(84)	30	ı	30	I	ı	
Operating payments	451	59	(44)	466	586	(120)	125.8%	640	637
Venues and facilities	552		(320)	243	65	178	26.6%	782	782
Transfers and subsidies	1	1	1	1	1	ı	1	1	1
Households	ı	ı	I	ı	ı	I	I	ı	ı
Social benefits	ı	ı	ı	1	ı	ı	ı	1	ı
Payments for capital assets	ı	ı	ı	1	1	ı	ı	1	1
Payments for financial assets	1	1	1	1	1	I	ı	1	ı
Total	22,718	1	(2,717)	20,001	20,452	(451)	102.3%	19,031	18,822

Sub-programme: 2.3: Hydrocarbon Policy

				201//18				71/9107	
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	12,770	,	(20)	12,750	12,053	269	94.5%	11,546	11,487
Compensation of employees	11,383	ı		11,383	11,004	379	%2'96	10,503	10,448
Salaries and wages	9,815	42	·	- 9,857	9,741	116	%8'86	908'6	9,255
Social contributions	1,568	(42)	·	1,526	1,263	263	82.8%	1,197	1,193
Goods and services	1,387	ı	(20)	1,367	1,049	318	76.7%	1,043	1,038
Administrative fees	75	(10)		. 65	54	1	82.7%	49	48
Advertising	1	ı		1	27	(27)	1	1	
Minor assets	2	(1)	·				I	ı	
Catering: Departmental activities	32			. 25	1	14	42.4%	15	15
Communication	96	181		. 277	258	19	93.1%	88	87
Computer services	2	(2)	•	1		ı	ı	ı	
Consultants: Business and advisory	421	(179)		- 242		241	0.5%	1	
services									
Contractors	18	(17)	•		ı	_	I	ı	
Fleet services	\mathbb{C}	ı	•	€		2	40.5%	ı	
Consumable supplies		\mathbb{C}		- 10	4	9	42.9%	10	6
Consumable: Stationery, printing and office supplies	102	(25)	•	- 77	20	57	26.0%	0	6
Travel and subsistence	541	69	(20)	290	673	(83)	114.1%	778	777
Venues and facilities	88	(12)		76	l	92	I	51	51
Transfers and subsidies	1	1	•	1	ı	1	ı	1	
Payments for capital assets	1	1	•		ı	1	ı	1	1
Payments for financial assets	1	1	1	1	1	1	12.7%	ı	
Total	12 770		(10)	12751	12 052	809	OA E04	11 5/6	101 101

Sub-programme: 2.4: Electricity, Energy Efficiency and Environmental Policy

-		,		2017/18				201	2016/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	8,649	•	(280)	8,369	7,466	903	89.2%	7,521	7,514
Compensation of employees	7,095	ı	1	7,095	6,460	635	91.0%	6,478	6,476
Salaries and wages	6,112	58		6,170	5,722	448	92.7%	5,770	692'5
Social contributions	983	(58)		925	737	188	79.7%	708	707
Goods and services	1,554	ı	(280)	1,274	1,007	267	79.0%	1,043	1,037
Administrative fees	34	19	1	53	37	16	70.1%	43	42
Advertising	20	ı	1	20	15	5	75.0%	ı	
Catering: Departmental activities	18	(5)	1	13	4	6	31.0%	8	∞
Communication	29	51	ı	80	86	(9)	107.4%	4	64
Computer services	∞	ı	ı	∞	∞	0	97.5%	1	
Consultants: Business and advisory	•	132	1	132	131		99.4%	'	1
services									
Fleet services	2	(2)	ı	m	_	2	49.1%	2	
Consumable supplies	16	10	ı	26	14	12	55.1%	19	18
Consumable: Stationery, printing and office supplies	33	(12)	ı	21	-	20	%9:9		
Operating leases	7	(4)	ı	M	2	_	58.2%	4	4
Travel and subsistence	1,380	(189)	(280)	911	707	204	%9'.//	879	878
Operating payments	4	ı	ı	4	ı	4	1	23	22
Transfers and subsidies	1	1	,	ı	1	1	1	1	ı
Payments for capital assets	1	1	'	ı	1	1	1	1	ı
Payments for financial assets	1	1	'	ı	1	1	1	1	1
Total	8,649	1	(280)	8,369	7,466	803	89.5%	7,521	7,514

Programme 3: Petroleum and Petroleum Products Regulation

)	00,1000					
				2017/18				71/9107	/1/
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
41.7									
sup-programme									
1. Petroleum Compliance, and Enforcement	12,728	1,828	(770)	13,786	13,337	449	%2'96	14,191	14,189
2. Petroleum Licensing and Fuel Supply	26,946	(21)	(1,089)	25,836	24,807	1,029	%0.96	24,156	24,152
3. Fuel Pricing	8,465	(1,808)	1	6,657	5,443	1,214	81.8%	7,369	7,367
4. Regional Petroleum Regulation Office	33,689	←	(1,221)	32,469	31,052	1,417	95.6%	33,285	33,283
Total for sub-programmes	81,828	1	(3,080)	78,748	74,639	4,109	94.8%	79,001	78,991
ECONOMIC CIASSINCALION									
Current payments	81,828	1	(4,155)	77,673	73,565	4,108	94.7%	78,828	78,820
Compensation of employees	60,917	1	(3,000)	57,917	56,715	1,202	%6'.26	58,942	58,940
Salaries and wages	52,432	(207)	(2,000)	49,925	49,075	850	98.3%	51,164	51,164
Social contributions	8,485	507	(1,000)	7,992	7,640	352	95.6%	7,778	9///
Goods and services	20,911	1	(1,155)	19,756	16,850	2,906	85.3%	19,886	19,880
Administrative fees	470	113	1	583	561	22	96.2%	556	554
Advertising	783	(268)	1	515	9/	439	14.7%	756	756
Minor assets	114	(81)	I	33	1	33	I	_	<u></u>
Catering: Departmental activities	365	(26)	1	339	151	188	44.5%	136	135
Communication	496	4	1	200	423	77	84.6%	405	405
Computer services	40	(32)	1	∞	1	00	1		
Consultants: Business and advisory	10,056	1,333	(1,155)	10,234	8,527	1,707	83.3%	10,417	10,416
services									
Legal services	ı	574	ı	574	268	9	%6'86	119	119
Contractors	22	2	ı	24	19	5	78.6%	14	12
Fleet services	138	(47)	1	91	28	63	30.5%	27	26
Consumable supplies	357	(160)	1	197	37	160	18.8%	54	53
Consumable: Stationery, printing and office supplies	84	86	ı	170	146	24	85.6%	47	47
Operating leases	10	41	1	24	230	(206)	956.4%	22	21
Property payments	22	(5)	1	17	<u></u>	16	7.6%		
Travel and subsistence	4,331	593	1	4,924	4,842	82	98.3%	6,192	6,198
Training and development	1	1	1	1	1	1	1		

Programme 3: Petroleum and Petroleum Products Regulation (continued)

				2017/18				201	2016/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Operating payments	2,258	(1,990)	I	268	100	168	37.2%	482	482
Venues and facilities	1,333	(78)	I	1,255	1,143	112	91.1%	647	645
Rental and hiring	32	(32)	I	I	I	I	ſ	l	ı
Transfers and subsidies	ı	I	1,075	1,075	1,074	1	%6.66	122	122
Foreign governments and international	I	I	1,075	1,075	1,074	_	%6.66	l	ı
organisations									
Households	ı	I		ı	ı	ı	ı	122	122
Other transfers to households	ı	ı		ı	ı	ı	ı	122	122
Payments for capital assets	1	I	1	1	1	1	1	35	35
Machinery and equipment	ı	I	1	1	ı	ı		35	35
Other machinery and equipment	ı	ı		ı	ı	ı	1	35	35
Payments for financial assets	ı	I		1	1	1		16	15
TOTAL	81,828	ſ	(3,080)	78,748	74,639	4,109	94.8%	79,001	78,991

Sub-programme: 3.1: Petroleum Compliance, Monitoring and Enforcement

-				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	12,728	1,828	(1,845)	12,711	12,263	448	%5'96	14,140	14,139
Compensation of employees	4,800	1	(069)	4,110	4,045	65	98.4%	4,843	4 842
Salaries and wages	4,131	70	(009)	3,601	3,599	2	%6.66	4,271	4 270
Social contributions	699	(70)	(06)	509	447	62	87.7%	572	572
Goods and services	7,928	1,828	(1,155)	8,601	8,217	384	95.5%	9,297	9,297
Administrative fees	47	32	1	79	83	(4)	104.5%	89	88
Advertising	1	ı	1	ı	7	(/)	ı	126	126
Catering: Departmental activities	10	69	ı	79	88	(6)	111.4%	16	16
Communication	19	6	ı	28	30	(2)	107.6%	35	34
Consultants: Business and advisory	6,993	1,466	(1,155)	7,304	7,162	142	%0.86	996'2	7,965
Fleet services	1	00	1	00	6	(1)	1161%	_	_
Consumable supplies	12		ı		. 10	9	43.9%		. 0
Consumable: Stationery, printing and office supplies	0	(2)	ı	7	M	4	41.4%	2	2
Operating leases	I	14	1	4	15	(1)	107.0%		0
Travel and subsistence	699	39	ı	708	454	254	64.1%	887	892
Venues and facilities	159	204	1	363	362	_	%8'66	167	166
Rental and hiring	10	(10)	1	ı	ı	1	I	I	ı
Transfers and subsidies	I	1	1,075	1,075	1,074	-	%6.66	ı	ı
Foreign governments and international organisations	1	ı	1,075	1,075	1,074	<u></u>	%6.66	1	1
Payments for capital assets	ı	1	1	ı	•	1	ı	35	35
Machinery and equipment	1	1	1	1	1	1	1	35	35
Other machinery and equipment	I	1	ı	I	ı	ı	I	35	35
Payments for financial assets	1	1	1	1	1	'	1	1	1
Total	12,728	1,828	(770)	13,786	13,337	449	%2'96	14,191	14,189

Sub-programme: 3.2: Petroleum Licensing and Fuel Supply

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	26,946	(21)	(1,089)	25,836	24,807	1,029	%0.96	24,156	24,152
Compensation of employees	23,672	ı	(1,089)	22,583	22,509	74	%2'66	22,139	22,138
Salaries and wages	20,356	(150)	(740)	19,466	19,467	(1)	100.0%	19,263	19,263
Social contributions	3,316	150	(349)	3,117	3,042	75	%9'.26	2,876	2,875
Goods and services	3,274	(21)	1	3,253	2,298	955	70.6%	2,017	2,013
Administrative fees	50	34	1	84	8	Ω	%9.96	106	106
Advertising	113	(25)	1	88		88	ı	ı	1
Minor assets	2	ı	1	2	ı	2	I	ı	ı
Catering: Departmental activities	32	(27)	1	5	10	(5)	208.6%	13	13
Communication	52	71	1	123	163	(40)	132.9%	185	185
Computer services	40	(32)	1	∞		∞	ı	ı	
Consultants: Business and advisory	2,007	(6)	ı	1,998	1,233	765	61.7%	714	713
services									
Contractors	<u> </u>	ı	1	<u> </u>	1		1	ı	ı
Fleet services	0	I	1	0	∞		92.5%	13	13
Consumable supplies	17	(1)	1	16	12	4	73.5%	19	19
Consumable: Stationery, printing and office supplies	9	26	ı	44	46	(2)	105.6%	m	m
Operating leases	10	ı	1	10	25	(15)	252.6%	21	20
Travel and subsistence	537	133	1	670	578	92	86.3%	823	823
Operating payments	71	(23)	1	48		48	I	20	19
Venues and facilities	315	(168)	1	147	139	∞	94.9%	100	66
Rental and hiring			1						
Transfers and subsidies	1	1	•	1	1	1	1	1	•
Payments for capital assets	1	1	•	1	1	1	1	1	1
Payments for financial assets	ı	ı	•	ı	1	1	ı	ı	ı
Total	26,946	(21)	(1,089)	25,836	24,807	1,029	%0.96	24,156	24,152

	2	ת
	Ć	
•	7	Ŧ
		_
	'n	7
	_	_
	7	7
	4	2
ï	Ť	,
١	Ť	1
(Ÿ	
i		ė
(1)
	'n	
	č	-
	C	
	۶	
	⋛	7
	2	_
	C	77
	Č	5
	٤	÷
	- העתעליבים אים	2
	۲	
-	_	2
	-	?
(J	1

				2017/18				71/9106	/17
				2017/102				2010	/1/
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	8,465	(1,808)	•	6,657	5,443	1,214	81.8%	7,369	7,367
Compensation of employees	4,097	ı	ı	4,097	4,248	(151)	103.7%	4,175	4,175
Salaries and wages	3,522	78	I	3,600	3,815	(215)	106.0%	3,741	3,741
Social contributions	575	(78)	ı	497	433	4	87.2%	434	433
Goods and services	4,368	(1,808)	1	2,560	1,195	1,365	46.7%	3,194	3,192
Administrative fees	57		I	89	38	30	55.8%	58	57
Advertising	123	(76)	ı	47		47	ı	293	293
Minor assets	2	ı	ı	2		2	ı	ı	
Catering: Departmental activities	203	ı		203	33	170	16.2%	19	19
Communication	91	_		92	37	55	40.4%	43	43
Computer services									
Consultants: Business and advisory services	1,056	(124)		932	133	799	14.2%	1,737	1,737
Legal service	ı	296		296	295		%2'66	I	ı
Contractors	ı	ı	I	ı	ı	I	ı	8	2
Fleet services	5	ı	ı	5	2	(0)	103.4%	1	1
Consumable supplies	9	ı		9	4	2	70.0%	8	3
Consumable: Stationery, printing and office supplies	55	09		115	94	21	81.6%	35	35
Operating leases	ı	ı	ı	ı	1	ı	1	ı	ı
Travel and subsistence	832	(183)		649	481	168	74.2%	8888	8888
Training and development	I	I	ı	ı	ı	ı	ı	ı	
Operating payments	1,838	(1,778)		09	09	ı	100.0%	100	100
Venues and facilities	100	(15)		85	15	70	17.2%	4	4
Transfers and subsidies	ı	ı	1	1	1	'	1	ı	1
Payments for capital assets	1	1	ı	1	1	,	1	ı	1
Payments for financial assets	1	1	1	1	1	'	1	ı	1
Total	8,465	(1,808)	1	6,657	5,443	1,214	81.8%	7,369	7,367

Sub-programme: 3.4: Regional Petroleum Regulation Offices

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	. %	R'000	R'000
	00000	*	(1001)	000		7	, and a		
Current payments	33,689	-	(1,22,1)	32,469	31,052	/14/1	%9.5%	33,103	33,162
Compensation of employees	28,348	ı	(1,221)	27,127	25,912	1,215	95.5%	27,785	27,785
Salaries and wages	24,423	(502)	(099)	23,258	22,194	1,064	95.4%	23,889	23,889
Social contributions	3,925	505	(561)	3,869	3,718	151	96.1%	3,896	3,896
Goods and services	5,341	←	1	5,342	5,140	202	96.2%	5,378	5,377
Administrative fees	316	36	1	352	359	(7)	102.0%	303	302
Advertising	547	(167)	1	380	89	312	18.0%	337	337
Minor assets	110	(81)	1	29		29	1	<u></u>	<u></u>
Catering: Departmental activities	120	(89)	1	52	19	33	37.3%	88	88
Communication	334	(77)	ı	257	192	65	74.8%	142	142
Legal services	ı	278	1	278	273	5	98.1%	119	119
Contractors	21	2	1	23	19	4	82.0%	1	10
Fleet services	124	(55)	ı	69	5	64	7.2%	2	2
Consumable supplies	322	(158)	1	164	16	148	%6.6	25	25
Consumable: Stationery, printing and	2	2	ı	4	2	2	29.0%	7	7
office supplies									
Operating leases	1	ı	ı	1	189	(189)	1	1	1
Property payments	22	(5)	1	17	_	16	7.6%	1	
Travel and subsistence	2,293	604	I	2,897	3,329	(432)	114.9%	3,594	3,595
Training and development	1	ı	ı	ı	ı	ı	1		11
Operating payments	349	(189)	ı	160	40	120	24.8%	362	362
Venues and facilities	759	(66)	ı	099	627	33	95.0%	376	376
Rental and hiring	22	(22)	I	ı		I	ı	ı	ı
Transfers and subsidies	1	1	1	1	1	ı	1	122	122
Households	ı	ı	I	ı	ı	I	ı	122	122
Other transfers to households	1	1	ı	1	ı	1	1	122	122
Payments for capital assets	1	1	ı	1	1	I	1	ı	1
Payments for financial assets	-	ı	I	-	-	I	-	ı	1
Total	33,689	-	(1,221)	32,469	31,052	1,417	92.6%	33,285	33,283

Programme 4: Electrification and Energy Programmes and Projects

)		00,1000					
				2017/18	•	٠		2016/17	/1/
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	. % :	R'000	R'000
Sub-programme									
1. Integrated National Electrification Programme	6,177,659		(188)	6,177,471	6,111,174	66,297	98.9%	5,664,947	5,630,619
2 Franco Regional Offices	16605	1	(48)	16 557	18 271	(1714)	110 40%	19 041	19.650
2. Ellergy Neglottal Chices 3. Programme and Project	11 338	(13)	(0+)	11 375	7,2,0	7 089	73.6%	13 937	13.491
s. riogiainne and rioject Management Office	000,11	(CI)	ı	C7C'11	0000	7,909	75.0%	15,954	19,491
4. Electrification Infrastructure / industry Transformation	7,713	13	I	7,726	8,413	(687)	108.9%	10,209	9,278
5. Community Upliftment Programmes and Projects	999'9	I	(164)	6,501	5,978	523	92.0%	5,614	5,621
Total for sub-programmes	6,219,980	1	(400)	6,219,580	6,152,173	67,407	%6.86	5,714,645	5,678,659
Economic classification									
Current payments	64,978	1	(400)	64,578	60,011	4,567	92.9%	70,213	68,303
Compensation of employees	45,212	ı	(400)	44,812	44,287	525	98.8%	45,749	43,841
Salaries and wages	39,031	31	ı	39,062	38,781	281	99.3%	39,503	38,475
Social contributions	6,181	(31)	(400)	5,750	5,507	243	95.8%	6,246	5,366
Goods and services	19,766	ı	1	19,766	15,723	4,043	79.5%	24,464	24,462
Administrative fees	812	12	1	824	831	(_)	100.9%	1,213	1,212
Advertising	74	ı	1	74	86	(24)	131.8%	1,665	1,664
Minor assets	557	(13)	1	544	1	544	1	1	1
Audit costs: External	732	ı	1	732	ı	732	1	1	1
Bursaries: Employees	1	I	ı	1	1	ı	1	ı	ı
Catering: Departmental activities	662	368	ı	1,030	890	140	86.4%	483	1,381
Communication	702	26	I	728	484	244	%5'99	1,645	745
Computer services	53	I	I	53	ı	53	I		
Consultants: Business and advisory	3,515	(274)	1	3,241	ı	3,241	1	183	183
services									
Contractors	ı	48	I	48	53	(5)	110.4%	561	561
Agency and support / outsourced services	ı	ı	I	I	I	I	ı	7	9

Programme 4: Electrification and Energy Programmes and Projects (continued)

				2017/18				201	2016/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Fleet services	53	\mathcal{C}	1	56	193	(137)	344.8%	254	253
Consumable supplies	123	(16)	1	107	38	69	35.6%	205	204
Consumable: Stationery, printing and office supplies	127	(21)	ı	106	2	104	1.9%	155	154
Operating leases	19	2	,	21	682	(199)	3247.4%	834	834
Property payments	1	1	1	1	ı	1	1	24	24
Transport provided: Departmental activity	ı	48	1	48	73	(25)	152.2%	114	411
Travel and subsistence	6 988	246	1	7 234	8,194	(096)	113.3%	12,201	12,211
Training and development	I	I	1	I	1	I	I	(5)	1
Operating payments	217	31	1	248	192	56	77.3%	331	325
Venues and facilities	5 132	(507)	1	4,625	3,948	229	85.4%	4,594	4,592
Transfers and subsidies	6,155,002	1	1	6,155,002	6,092,162	62,840	%0.66	5,644,432	5,610,355
Provinces and municipalities	2,087,048	ı	ı	2,087,048	2,087,048	I	100.0%	1,946,246	1,946,246
Municipalities	2,087,048	ı	ı	2,087,048	2,087,048	ı	100.0%	1,946,246	1,946,246
Municipal bank accounts	2,087,048	I	ı	2,087,048	2,087,048	I	100.0%	1,946,246	1,946,246
Public corporations and private	4,067,954	ı	1	4,067,954	4,005,114	62,840	98.5%	3,698,143	3,664,067
enterprises									
Public corporations	3,846,154	1	1	3,846,154	3,846,154	ı	100.0%	3,526,334	3,526,334
Subsidies on products and production	3,846,154	I	ı	3,846,154	3,846,154	I	100.0%	3,526,334	3,526,334
Private enterprises	221,800	I	ı	221,800	158,960	62,840	71.7%	171,809	137,733
Subsidies on products and production	221,800	ı	ı	221,800	158,960	62,840	71.7%	171,809	137,733
Households	ı	I	ı	ı	_	(1)	ı	43	43
Other transfers to households	1	ı	1	ı	<u></u>	(1)	1	43	43
Payments for capital assets	1	1	ı	1	ı	ı	1	ı	1
Payments for financial assets	1	1	1	1	1	1	1	1	1
Total	6,219,980	1	(400)	6,219,580	6,152,173	67,407	%6'86	5,714,645	5,678,659

Sub-programme: 4.1: Integrated National Electrification Programme

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	. %	R'000	R'000
Current payments	22,657	I	(188)	22,469	19,012	3,457	84.6%	20,530	20,278
Compensation of employees	11,514	I	(188)	11,326	11,358	(32)	100.3%	12 044	11,796
Salaries and wages	10,035	(14)		10,021	10,058	(37)	100.4%	10,395	10,457
Social contributions	1,479	4	(188)	1,305	1,300	5	%9.66	1,649	1,339
Goods and services	11,143	1	1	11,143	7,654	3,489	68.7%	8,486	8,483
Administrative fees	280	15	1	295	460	(165)	155.8%	554	554
Advertising	ı	I	1	I	ı	1	I	180	179
Minor assets	56	(13)	1	43	ı	43	I	ı	ı
Audit costs: External	732	I	1	732	ı	732	I	I	ı
Catering: Departmental activities	188	286	1	474	358	116	75.5%	191	191
Communication	308	ı	ı	308	263	45	85.3%	296	296
Computer services	ı		1	ı		ı	ı	ı	
Consultants: Business and advisory	3,515	(274)	1	3,241	1	3,241	1	1	ı
services									
Contractors	I	ı	1	1	1	1	1	38	38
Fleet services	20	m	1	23	23	(0)	101.9%	29	28
Consumable supplies	22	ı	1	22	∞	14	36.0%	16	16
Consumable: Stationery, printing and office supplies	22	(9)	1	16		16	ı	1	ı
Operating leases	15	I	1	15	42	(27)	281.1%	32	32
Transport provided: Departmental activity	ı	I	ı	ı	I	ı	ı	24	24
Travel and subsistence	3,223	439	1	3,662	4,417	(755)	120.6%	6,290	6,290
Training and development	I	I	1	ı	I	ı	I	I	ı
Operating payments	71	40	1	111	79	32	71.3%	77	77
Venues and facilities	2,691	(504)	1	2,187	1,991	196	91.1%	759	759
Rental and hiring	1	14	1	14	13		95.4%	1	1

Sub-programme: 4.1: Integrated National Electrification Programme (continued)

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Transfers and subsidies	6,155,002	ľ	I	6,155,002	6,092,162	62,840	%0.66	5,644,417	5,610,340
Provinces and municipalities	2,087,048	ľ	ſ	2,087,048	2,087,048	ſ	100.0%	1,946,246	1,946,246
Municipalities	2,087,048	ſ	I	2,087,048	2,087,048	ī	100.0%	1,946,246	1,946,246
Municipal bank accounts	2,087,048			2,087,048	2,087,048	ſ	100.0%	1,946,246	1,946,246
Public corporations	4,067,954	ľ	ſ	4,067,954	4,005,114	62,840	98.5%	3,698,143	3,664,067
Subsidies on products and production	3,846,154	ſ	I	3,846,154	3,846,154	ī	100.0%	3,526,334	3,526,334
Other transfers to public corporations	3,846,154	ſ		3,846,154	3,846,154	ī	100.0%	3,526,334	3,526,334
Subsidies on products and production	221,800	ľ	ſ	221,800	158,960	62,840	71.7%	171,809	137,733
Households	ı	ľ	ſ	ı	ı	ſ	1	28	27
Other transfers to households	ı	I	ſ	I	ı	ſ	I	28	27
Payments for financial assets	-	I	ſ		1	ſ	I	I	1
Total	6,177,659	1	(188)	6,177,471	6,111,174	66,297	%6.86	5,664,947	5,630,619

Sub-programme: 4.2: Energy Regional Offices

	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	16.605	1	(48)	16.557	18.271	(1.714)	110.4%	19,941	19,650
Compensation of employees	16,129	1	(48)	16,081	15,915	166	%0.66	15,398	15,110
Salaries and wages	13,905	(89)		13,837	13,771	99	%5'66	13,149	13,103
Social contributions	2,224	89	(48)	2,244	2,144	100	95.5%	2,249	2,007
Goods and services	476	1	,	476	2,356	(1,880)	495.0%	4,543	4,540
Administrative fees	26	ı	1	26	18	∞	69.5%	139	139
Advertising	ı	ı	1	ı	l	1	ı	156	155
Catering: Departmental activities	25	ı	1	25	ı	25	ı	7	7
Communication	25	ı	1	25	l	25	ı	186	186
Fleet services	25	ı	1	25	162	(137)	646.3%	213	213
Consumable supplies	ı	ı	1	ı	I	I	ı	21	21
Consumable: Stationery, printing and office supplies	26	1	ı	26	ı	26	ı	·	_
Operating leases	ı	ı		ı	209	(209)	ı	783	783
Travel and subsistence	325	ı	1	325	1,475	(1,150)	453.8%	2,727	2,727
Operating payments	ı	ı	1	ı	94	(94)	ı	175	175
Venues and facilities	24	ı	1	24		24	ı	135	134
Transfers and subsidies	ı	1	•	1	ı	•	1	1	ı
Payments for capital assets	ı	1	1	ı	I	ı	1	ı	ı
Payments for financial assets	ı	-	•	-	ı	1	-	1	1
Total	16,605	1	(48)	16,557	18,271	(1,714)	110.4%	19,941	19,650

Sub-programme: 4.3: Programme and Project Management Office

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000		R'000	R'000
Current payments	11,338	(13)	1	11,325	8,336	2,989	73.6%	13,926	13,483
Compensation of employees	6,497	(13)	1	6,484	6,531	(47)	100.7%	6,520	6/0/9
Salaries and wages	5,585	43	1	5,628	5,688	(09)	101.1%	5,694	5,304
Social contributions	912	(56)	1	856	843	13	98.5%	826	775
Goods and services	4,841	ı	1	4,841	1,805	3,036	37.3%	7,406	7,404
Administrative fees	386	I	ı	386	71	315	18.5%	318	318
Advertising	44	ı	1	44	13	31	30.5%	685	685
Minor assets	496	I	1	496		496	1	ı	
Catering: Departmental activities	273	(5)	ı	268	342	(74)	127.8%	200	1,099
Communication	229	ı	1	229	ı	229	I	897	(2)
Computer services	53	ı	1	53	1	53	ı	ı	
Consultants: Business and advisory	1	1	1	ı	1	1	ı	159	159
services									
Contractors	1	48	1	48	53	(5)	110.4%	488	488
Agency and support / outsourced	1	1	1	1	1	1	ı	7	9
services									
Consumable supplies	41	I	1	4		40	2.4%	41	41
Consumable: Stationery, printing and	48	1	1	48		47	2.0%	147	147
office supplies									
Property payments	1	1	1	1	1	1	ı	24	24
Transport provided: Departmental	1	48	1	48	73	(25)	152.2%	06	06
activity									
Travel and subsistence	2,193	(104)	1	2 089	811	1,278	38.8%	1,355	1,355
Training and development	1	1	1	1	1	1	ı	(5)	
Operating payments	102	∞	1	110	10	100	9.5%	19	4
Venues and facilities	926		ı	926	425	551	43.5%	2,981	2,980
Rental and hiring		5	1	5	4	<u>—</u>	81.6%	ı	ı
Transfers and subsidies	1	1	1	1	1	1	ı	∞	∞
Households	1	1	1	ı	1	ı	1	∞	∞
Other transfers to households	1	1	1	1	1	1	1	∞	∞
Payments for capital assets	1	1	ı	1	1	1	1	1	1
Payments for financial assets	1	1	1	1	1	1	1	1	1
Total	11,338	(13)	1	11,325	8,336	2,989	73.6%	13,934	13,491

Sub-programme: 4.4: Electricity Infrastructure/Industry Transformation

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	7,713	13	•	7,726	8,413	(289)	108.9%	10,209	9,278
Compensation of employees	006'9	13	1	6,913	6,867	46	99.3%	2,606	9/9/9
Salaries and wages	5,919	91	ı	6,010	6,088	(78)	101.3%	999′9	5,946
Social contributions	981	(78)	ı	903	779	124	86.3%	940	730
Goods and services	813	I	ı	813	1,547	(734)	190.3%	2,603	2,601
Administrative fees	57	(10)	ı	47	82	(35)	174.1%	86	86
Advertising	ı		ı	ı	57	(57)	ı	598	598
Catering: Departmental activities	ı	87	ı	87	91	(4)	104.9%	74	74
Communication	29	41	ı	108	141	(33)	131.0%	191	191
Consultants: Business and advisory services	1	1	ı	ı	ı	ı	1	2	2
Contractors	I		1	I		1	1	10	10
Consumable supplies	7	5	1	12	24	(12)	196.6%	114	411
Consumable: Stationery, printing and office supplies	9	(5)	ı	-		_	ı	9	9
Travel and subsistence	634	(85)	I	549	1,119	(570)	203.9%	1,390	1,390
Training and development	ı		ı	ı		ı	ı	ı	
Operating payments	9	3	ı	6	∞		%2'06	09	59
Venues and facilities	36	(36)	I	ı	24	(24)	1	09	09
Transfers and subsidies	1	1	ı	1	1	'	1	1	1
Payments for capital assets	1	'	1	1	1	'	1	1	1
Payments for financial assets	1	1	1	1	1	'	1	1	1
Total	7,713	13	1	7,726	8,413	(687)	108.9%	10,209	9,278

Sub-programme: 4.5: Community Upliftment Programmes and Projects

				2017/18				2016/17	117
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	6,665	1	(164)	6,501	5,977	524	91.9%	5,607	5,614
Compensation of employees	4,172	I	(164)	4,008	3,616	392	90.2%	4,181	4,180
Salaries and wages	3,587	(21)		3,566	3,176	390	89.1%	3,599	3,665
Social contributions	585	21	(164)	442	441	-	%2'66	582	515
Goods and services	2,493	I	ı	2,493	2,361	132	94.7%	1,426	1,434
Administrative fees	63	7	ı	70	200	(130)	286.4%	104	104
Advertising	30	ı	1	30	27	\sim	%5'06	46	46
Minor assets	5	I	ı	5		5	ı	ı	
Catering: Departmental activities	176	ı	ı	176	86	78	55.8%	1	10
Communication	73	(15)	1	58	80	(22)	137.5%	75	75
Computer services	ı	I	ı	ı	ı	ı	ı	ı	
Consultants: Business and advisory	ı	ı	1	1		1	1	22	21
services									
Contractors	ı	ı	ı	1	1	ı	1	25	25
Fleet services	∞	ı	1	∞	∞	(0)	101.0%	12	12
Consumable supplies	53	(21)	ı	32	9	26	17.6%	13	12
Consumable: Stationery, printing and	25	(10)	1	15	_	14	7.3%	1	
office supplies									
Operating leases	4	2	1	9	33	(27)	544.0%	19	19
Travel and subsistence	613	(4)	1	609	372	237	61.1%	439	449
Operating payments	38	(20)	1	18		18	ı	1	0
Venues and facilities	1,405	33	ı	1,438	1,508	(70)	104.8%	629	629
Rental and hiring	1	28	ı	28	28	ı	100.0%	ı	1
Transfers and subsidies	1	ı	•	ı	1	(1)	ı	7	7
Households	ı	ı	1	I	_	(1)	I	7	7
Other transfers to households		I	ı	ı	ı		(1)	ı	7
Payments for capital assets	1	ı	1	ı	ı	1	ı	1	ı
Payments for financial assets	1	ı	1	1	1	1	1	1	1
Total	6,665	ı	(164)	6,501	5,978	523	92.0%	5,614	5,621

Programme 5: Nuclear Energy

				01/21/00				71/21/00	747
				201//18				2010	/1/
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Sub-programme									
1. Nuclear Safety and Technology	770,727	ı	4,983	775,710	780,818	(5,108)	100.7%	865,071	859,004
2. Nuclear Non-Proliferation and Radiation Security	9,253	ı	I	9,253	8,414	839	%6.06	8,307	8,303
3 Nuclear Policy	10,895	ı	(433)	10,462	4,959	5,503	47.4%	6,456	5,145
Total for sub-programmes	790,875	-	4,550	795,425	794,191	1,234	%8.66	879,834	872,451
Economic classification									
Current payments	40,124	ı	(1,000)	39,124	38,189	935	%9'.26	199,262	191,393
Compensation of employees	21,181	I	ı	21,181	20,807	374	98.2%	19,794	19,790
Salaries and wages	18,216	187	ı	18,403	18,653	(250)	101.4%	17,791	17,789
Social contributions	2,965	(187)	ı	2,778	2,154	624	77.5%	2,003	2,001
Goods and services	18,943	ı	(1,000)	17,943	17,382	561	%6'96	179,468	171,603
Administrative fees	92	35	1	127	171	(44)	134.9%	155	153
Advertising	3,241	(840)	(1,000)	1,401	112	1,289	8.0%	486	486
Minor assets	1	ı	1	1	1	1	1	4	4
Catering: Departmental activities	132	14	ı	146	114	32	77.9%	381	380
Communication	244	63	ı	307	240	29	78.1%	239	237
Consultants: Business and advisory services	10,798	(100)	I	10,698	13,340	(2,642)	124.7%	173,682	165,829
Legal services	ı	638	1	638	638	0	100.0%	72	71
Contractors	ı	ı	ı	1	ı	ı	1	ı	1
Agency and support / outsourced services	32	ı	I	32	ı	32	I	ı	1
Fleet services	1	I	ı	1	2	(2)	1	I	1
Consumable supplies	ı	_	ı		10	(6)	962.9%	27	25
Consumable: Stationery, printing and office supplies	465	(6)	I	456	9	450	1.3%	596	595
Travel and subsistence	3,128	254	1	3,382	1,844	1,538	54.5%	2,182	2,181
Training and development	1	1	1	1	1	1	1		

Programme 5: Nuclear Energy

				2017/18				2016/17	117
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Operating payments	ı	ı	ı	I	12	(12)	ı	80	∞
Venues and facilities	811	(77)	ı	734	863	(129)	117.5%		
Rental and hiring	I	21	ı	21	23	(2)	108.5%	1,636	1,634
Transfers and subsidies	750,751	ı	5,550	756,301	756,002	299	100.0%	669,540	670,027
Departmental agencies and accounts	68,573	I	I	68,573	68,573	I	100.0%	986'05	50,936
Departmental agencies	68,573	ı	ı	68,573	68,573	I	100.0%	50,936	50,936
Higher education institutions								ı	1
Foreign governments and international	17,907	1	5,550	23,457	23,258	199	99.5%	19,105	19,753
Olganisations									
Public corporations and private enterprises	664,171	1	1	664,171	664,171	1	100.0%	599,338	599,338
Public corporations	664,171	ı	ı	664,171	664,171	1	100.0%	599,338	599,338
Subsidies on products and	664,171	ı	I	664,171	664,171	ı	100.0%	599,338	599,338
	100			100		100		171	1
								2	
Other transfers to households	100	1	ı	100	1	100	ı	161	ı
Payments for capital assets	1	1	1	1	1	1	1	11,032	11,031
Machinery and equipment	ı	1	1	ı	1	ı	ı	11,032	11,031
Transport equipment	ı	ı	ı	ı	ı	ı	ı	1	1
Other machinery and equipment	1	1	1	1	1	1	1	11,032	11,031
Total	790,875	I	4,550	795,425	794,191	1,234	%8.66	879,834	872,451

Sub-programme: 5.1: Nuclear Safety and Technology

				01/100				100	177
				201//102				/1/0107	/1/
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	20,776	•	1	20,776	25,383	(4,607)	122.2%	185,320	177,945
Compensation of employees	10,936	ı	1	10,936	10,489	447	95.9%	9,728	9,728
Salaries and wages	9,405	107		9,512	9,418	94	%0.66	8,776	8,777
Social contributions	1,531	(107)		1,424	1,071	353	75.2%	952	951
Goods and services	9,840	1	1	9,840	14,894	(5,054)	151.4%	175,592	168,217
Administrative fees	47	15		62	122	(09)	197.1%	62	61
Advertising	279			279	∞	276	%6:0	66	66
Minor assets	1			1		ı	1	4	4
Catering: Departmental activities	99	27		93	65	28	%2.69	101	101
Communication	213			213	126	87	59.3%	131	130
Computer services	1			1		ı	1	1	
Consultants: Business and advisory									
services	7,769			7,769	12,857	(5,088)	165.5%	173,182	165,812
Consumable: Stationery, printing and									
office supplies	24	(4)	ı	20	ı	20	1	<u></u>	1
Operating leases				1		(1)	1	1	
Travel and subsistence	1,277	(11)		1,266	942	324	74.4%	911	911
Operating payments	ı			ı	12	(12)	ı	∞	∞
Venues and facilities	165	(27)		138	762	(624)	552.0%	1,080	1,079
Transfers and subsidies	749,951	1	4,983	754,934	755,436	(502)	100.1%	668,719	670,027
Departmental agencies and accounts	68,573	ı	ı	68,573	68,573	I	100.0%	50,936	50,936
Departmental agencies	68,573			68,573	68,573	ı	100.0%	986'05	50,936
Foreign governments and international									
organisations	17,207		4,983	22,190	22,692	(502)	102.3%	18,445	19,753
Public corporations and private									
enterprises	664,171	1	1	664,171	664,171	ı	100.0%	599,338	599,338
Public corporations	664,171	ı	ı	664,171	664,171	ı	100.0%	599,338	599,338
Subsidies on products and production	664,171	1	ı	664,171	664,171	1	100.0%	599,338	599,338
Households		ı	1			I	1		
Payments for capital assets	ı	1	1	1	1	ı	1	11,032	11,031
Machinery and equipment	ı	ı	ı	ı	ı	ı	1	11,032	11,031
Other machinery and equipment	1	1	1	1	ı	ı	1	11,032	11,031
Payments for financial assets	1	1	1	1	1	1	1	'	1
Total	770,727	1	4,983	775,710	780,818	(5,108)	100.7%	865,071	859,004

Sub-programme: 5.2: Nuclear Non-Proliferation and Radiation Security

				2017/18				2016/17	717
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	9,253	ı	1	9,253	8,414	839	%6.06	8,307	8,303
Compensation of employees	7,343	I	1	7,343	7,397	(54)	100.7%	7,358	7,357
Salaries and wages	6,315	64		6,379	6,611	(232)	103.6%	6,582	6,582
Social contributions	1,028	(64)		964	787	177	81.6%	776	776
Goods and services	1,910	ı	1	1,910	1,016	894	53.2%	949	945
Administrative fees	∞	20	1	28	25	8	90.5%	26	25
Advertising	20		1	20		20	1	ı	ı
Catering: Departmental activities	24	(13)	1	1	_	10	8.2%	2	2
Communication	ı	58	1	58	8	(26)	144.2%	98	94
Computer services	ı		ı	ı		1	I	I	ı
Consultants: Business and advisory	513	(100)	ı	413	483	(70)	116.9%	I	ı
services									
Agency and support / outsourced services	32	ı	1	32	I	32	ı	I	ı
Fleet services	ı	I	1	ı	_	(1)	I	ı	ı
Consumable supplies	ı	ı	1	ı	2	(2)	1	7	9
Consumable: Stationery, printing and office supplies	20	(5)		45		45	I	1	ı
Operating leases	ı	ı	ı	I	7		I	ı	
Travel and subsistence	1,206	40	1	1,246	409	837	32.8%	792	791
Venues and facilities	57	ı	1	57	ı	57	I	27	26
Rental and hiring	1	ı	1	1	4	(4)	ı	ı	
Transfers and subsidies	1	1	'	1	1	'	1	1	1
Payments for capital assets	1	1	•	1	1	'	ı	1	1
Payments for financial assets	1	1	1	1	1	1	1	1	1
Total	9,253	1	•	9,253	8,414	839	%6.06	8,307	8,303

Sub-programme: 5.3: Nuclear Policy

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	10,095	1	(1,000)	9006	4,392	4,703	48.3%	5,635	5,145
Compensation of employees	2,902	ı	1	2,902	2,920	(18)	100.6%	2,708	2,705
Salaries and wages	2,496	16		2,512	2,624	(112)	104.5%	2,433	2,431
Social contributions	406	(16)		390	296	94	76.0%	275	274
Goods and services	7,193	1	(1,000)	6,193	1,472	4,721	23.8%	2,927	2,441
Administrative fees	37			37	24	13	64.1%	29	99
Advertising	2,942	(840)	(1,000)	1,102	109	993	%6.6	387	387
Catering: Departmental activities	42		1	42	48	(9)	114.4%	278	277
Communication	31	5	1	36	30	9	82.9%	13	13
Computer services	ı	1	1	ı	ı	1	ı	ı	ı
Consultants: Business and advisory	2,516	ı	1	2,516	ı	2,516	ı	200	17
services									
Legal services	ı	638	1	638	638	0	100.0%	72	71
Consumable supplies	ı	<u>—</u>	1		5	(4)	456.3%	7	_
Consumable: Stationery, printing and office supplies	391		1	391	9	385	1.5%	262	295
Travel and subsistence	645	225	1	870	493	377	26.6%	479	479
Venues and facilities	589	(20)	1	539	101	438	18.8%	529	529
Rental and hiring	I	21	1	21	19	2	89.9%	ı	1
Transfers and subsidies	800	1	292	1,367	567	800	41.5%	821	1
Higher education institutions	700	ı	292	1,267	567	700	44.7%	099	
Households	100	ı	I	100	ı	100	ı	161	ı
Other transfers to households	100	1	1	100	1	100	1	161	1
Payments for capital assets	ı	1	'	1	1	'	1	1	1
Payments for financial assets	1	1	1	ı	1	1	1	ı	1
Total	10,895	1	(433)	10,462	4,959	5,503	47.4%	6,456	5,145

Programme 6: Clean Energy

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Sub-programme									
1. Energy Efficiency	668,703	59,774	(10,875)	717,602	597,288	120,314	83.2%	576,234	547,763
2. Renewable Energy	65,752	(59,774)	(1,032)	4,946	4,431	515	89.68	5,529	4,616
3. Climate Change and Designated National Authority	8,055	ı	(113)	7,942	7,836	106	%2'86	8,131	7,722
Total for sub-programmes	742,510	•	(12,020)	730,490	609,555	120,935	83.4%	589,894	560,101
Economic classification									
Current payments	85,409	ı	31,055	116,464	110,058	6,406	94.5%	63,318	31,321
Compensation of employees	17,735	ı	ı	17,735	17,246	489	97.2%	16,451	16,264
Salaries and wages	15,258	168	I	15,426	15,363	63	%9'66	14,451	14,477
Social contributions	2,477	(168)	1	2,309	1,883	426	81.6%	2,000	1,787
Goods and services	67,674	ı	31,055	98,729	92,811	5,918	94.0%	46,867	15,056
Administrative fees	177	29	(18)	188	193	(5)	102.5%	374	370
Advertising	1,036	ı	(200)	336	17	319	5.2%	1,865	1,864
Minor assets	613	ı	(470)	143	1	143	1	ı	ı
Catering: Departmental activities	130	(2)	(35)	93	2	88	5.5%	317	282
Communication	279	27	(100)	206	151	55	73.2%	165	128
Computer services	ı	ı	I	ı	ı	ı	ı	ı	1
Consultants: Business and advisory	50,569	(42,510)	(086'9)	1,079	734	345	%0.89	30,411	7,636
services									
Contractors	1	ı	ı	ı	ı	1	1	95	95
Agency and support / outsourced services	8,000	(8,000)	I	ı	ı	1	ı	6,991	1,094
Entertainment	19	ı	ı	19	ı	19	ı	ı	ı
Fleet services	1	1	1	ı	1	1	1	2	1
Consumable supplies	237	I	(220)	17	2	15	13.0%	7	9
Consumable: Stationery, printing and office supplies	151	(3)	I	148	46	102	31.1%	833	833

Programme 6: Clean Energy (continued)

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Operating leases	1	ı	ı	ı	4	(4)	ı	2	
Property payments	652		(645)	ı	ı	1	Γ	29	ı
Travel and subsistence	3,366	107	(1,072)	2,401	2,065	336	86.0%	2,521	2,120
Training and development	ı	I	ı	ı	ı	ı	ľ	ı	ı
Operating payments	1,156	50,361	42,000	93,517	89,128	4,389	95.3%	2,918	649
Venues and facilities	1,289	(2)	(705)	582	467	115	80.2%	1,049	728
Transfers and subsidies	657,101	•	(43,075)	614,026	499,497	114,529	81.3%	526,576	528,780
Provinces and municipalities	203,236	1	1	203,236	203,236	1	100.0%	185,625	185,625
Municipalities	203,236	I	1	203,236	203,236	1	100.0%	185,625	185,625
Municipal bank accounts	203,236	ı	I	203,236	203,236	ı	100.0%	185,625	185,625
Departmental agencies and accounts	59,774	1	1	59,774	59,774	ı	100.0%	20,625	20,625
Departmental agencies	59,774	ı	ı	59,774	59,774	ı	100.0%	20,625	20,625
Foreign governments and international organisations	ı	ı	1,020	1,020	1,015	5	%5'66	ı	2,216
Public corporations and private enterprises	394,091	1	(44,095)	349,996	235,472	114,524	67.3%	320,326	320 314
Private enterprises	394,091	ı	(44,095)	349,996	235,472	114,524	67.3%	320,326	320,314
Subsidies on products and production	394,091	I	(44,095)	349,996	235,472	114,524	67.3%	320,326	320,314
Payments for capital assets	1	•	'	1	1	1	I	ı	1
Payments for financial assets	-	I	1	I	1	1	I	ı	1
Total	742,510	•	(12,020)	730,490	609,555	120,935	83.4%	589,894	560,101

5,160 562 1,599 7,636 1,094 18,983 5,722 3,261 187 0888 185,625 185,625 185,625 93 95 83 601 528,780 expenditure R'000 Actual 2016/17 2,818 30,191 1,089 Appropriation 43,935 187 1,600 254 6,991 83 526,576 185,625 185,625 185,625 R'000 9.4% 31.1% 100.0% **Appropriation** 5.5% 95.3% 100.0% 81.7% 98.4% %0.00 Expenditure as % of Final 5,197 143 102 4,389 40 62 12 (192)167 4 300 114,529 Variance R'000 91,914 5,876 5,302 734 1,341 89,128 203,236 203,236 203,236 97,791 199,497 Expenditure Actual R'000 Appropriation 5,646 12 93,517 614,026 203,236 203,236 203,236 103,576 59 1,641 2017/18 R'000 32,200 32,200 (700) (470)(220)42,000 (086'9)(577) (700) (43,075)Virement R'000 (8,000) (88) 7 (42,361)(3) 59,774 Shifting of Funds R'000 613 50,237 8,000 71,376 5,558 227 232 1,156 945 203,236 203,236 203,236 Appropriation 907 884 2,200 64,911 597,327 Adjusted R'000 Sub-programme: 6.1: Energy Efficiency Consumable: Stationery, printing and Consultants: Business and advisory Agency and support / outsourced Catering: Departmental activities Municipal bank accounts Compensation of employees Provinces and municipalities **Fravel and subsistence Economic classification Iransfers and subsidies** Consumable supplies Operating payments Venues and facilities Social contributions Salaries and wages Administrative fees Computer services **Current payments** Operating leases Goods and services Communication Entertainment office supplies Municipalities Minor assets Advertising Contractors services services

Sub-programme: 6.1: Energy Efficiency (continued)

Economic classification Adjusted Appropriation Shifting of Appropriation Virenent Expenditure (Expenditure Expenditure) Funds Appropriation Virenent Expenditure (Expenditure Expenditure) Appropriation (Expenditure Expenditure) Appropriation (Expenditure Expenditure) Funds (Expenditure)					2017/18				2016/17	71/
rmental agencies and accounts Root		Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
trunchal agencies and accounts 59,774 - 59,774 - 59,774 - 59,774 - - 59,774 -	Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
typental agencies and accounts 59,774 59,774 59,774 - 59,774 - partmental agencies - 59,774 - 59,774 - - partmental agencies - 59,774 - 59,774 - - partmental agencies -										
partmental agencies - 59,774 - 59,774 - 59,774 - 114,524	Departmental agencies and accounts	ı	59,774	1	59,774	59,774	1	100.0%	20,625	20,625
er education institutions - <td>Departmental agencies</td> <td>ı</td> <td>59,774</td> <td>ı</td> <td>59,774</td> <td>59,774</td> <td>1</td> <td>100.0%</td> <td>20,625</td> <td>20,625</td>	Departmental agencies	ı	59,774	ı	59,774	59,774	1	100.0%	20,625	20,625
isations isations - 1,020 1,020 1,020 1,015 5 corporations and private sate enterprises Subsidies on products and production and private subtraction and production and production should be sets at a set of the	Higher education institutions	1	ı	I	ı	ı	ı	1	ı	1
corporations and private orises 394,091 - (44,095) 349,996 235,472 114,524 orises or products and products and production 394,091 - (44,095) 349,996 235,472 114,524 production 394,091 (44,095) 349,996 235,472 114,524 ents for capital assets - - - - - ents for financial assets - - - - - ents for financial assets - - - - - ents for financial assets - - - - - -	Foreign governments and international organisations		ı	1,020	1,020	1,015	5	%3'66	1	2,216
vate enterprises 394,091 - (44,095) 349,996 235,472 114,524 Subsidies on products and production 394,091 (44,095) 349,996 235,472 114,524 ents for capital assets - - - - - - ents for financial assets - - - - - - 668,703 59,774 (10,875) 717,602 597,288 120,314 8	Public corporations and private enterprises	394,091	ı	(44,095)	349,996	235,472	114,524	67.3%	320,326	320,314
Subsidies on products and products and products and production 394,091 (44,095) 349,996 235,472 114,524 ents for capital assets - - - - - ents for financial assets - - - - - - ents for financial assets - - - - - - - - 668,703 59,774 (10,875) 717,602 597,288 120,314 8	Private enterprises	394,091	I	(44,095)	349,996	235,472	114,524	67.3%	320,326	320,314
	Subsidies on products and production	394,091		(44,095)	349,996	235,472	114,524	67.3%	320,326	320,314
ents for financial assets	Payments for capital assets	ı	1	'	1	1	1	1	ı	1
668,703 59,774 (10,875) 717,602 597,288 120,314	Payments for financial assets	1	I	1	1	I	ı	ı	I	1
	Total	668,703	59,774	(10,875)	717,602	597,288	120,314	83.2%	576,234	547,763

4,616 4,616 3,571 147 4 expenditure Actual R'000 2016/17 5,529 100 Appropriation 55 67 R'000 Final Appropriation 55.7% 89.6% Expenditure as % of Final 29 (3) Variance R'000 51 4,431 Expenditure Actual R'000 4,946 Appropriation 2017/18 R'000 Final (645) (1,032)(1,032)Virement R'000 (59,774) (59,774)(59,774)**Shifting of** Funds R'000 5,978 4,135 3,565 59,774 59,774 Appropriation ,843 59,774 65,752 Adjusted R'000 Sub-programme: 6.2: Renewable Energy Departmental agencies and accounts Catering: Departmental activities Payments for financial assets Training and development Compensation of employees Departmental agencies Travel and subsistence **Economic classification** Transfers and subsidies Operating payments Venues and facilities Social contributions Property payments Salaries and wages Administrative fees **Current payments** Goods and services Communication Advertising Total

Sub-programme: 6.3: Climate Change and Designated National Authority

				2017/18				2016/17	/17
	Adjusted Appropriation	Shifting of Funds	Virement	Final Appropriation	Actual Expenditure	Variance	Expenditure as % of Final Appropriation	Final Appropriation	Actual expenditure
Economic classification	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000
Current payments	8,055	ı	(113)	7,942	7,836	106	%2'86	8,131	7,722
Compensation of employees	7,135	1	1	7,135	7,126	6	%6'66	6,654	6,468
Salaries and wages	6,135	47	ı	6,182	6,337	(155)	102.5%	5,747	5,746
Social contributions	1,000	(47)	1	953	790	163	82.8%	206	722
Goods and services	920	ı	(113)	807	710	97	87.9%	1,477	1,253
Administrative fees	20	6		29	35	(9)	119.0%	167	166
Advertising	1	ı	ı	ı	1	ı	Γ	118	118
Catering: Departmental activities	_	(2)	ı	5	2	Ω	36.1%	13	12
Communication	0	7	1	16	19	(3)	118.5%	17	17
Computer services	1	1	ı	ı	1	1	ı	ı	ı
Consultants: Business and advisory services	332	(149)	ı	183	ı	183	ı	220	ı
Consumable supplies	5	ı	ı	5	2	Ω	44.1%	9	5
Travel and subsistence	504	87	(108)	483	572	(68)	118.5%	760	760
Venues and facilities	43	48	(5)	86	80	9	93.0%	176	175
Transfers and subsidies	•	1	1	1	1	1	1	ı	•
Payments for capital assets	•	1	,	1	1	1	1	1	1
Payments for financial assets	1	1	'	1	1	1	1	1	1
Total	8,055	1	(113)	7,942	7,836	106	%2'86	8,131	7,722

FOR THE YEAR ENDED 31 MARCH 2018

1. Detail of transfers and subsidies as per Appropriation Act (after Virement):

Detail of these transactions can be viewed in the note on Transfers and subsidies, disclosure notes and Annexure 1 (A-H) to the Annual Financial Statements.

2. Detail of specifically and exclusively appropriated amounts voted (after Virement):

Detail of these transactions can be viewed in note 1 (Annual Appropriation) to the Annual Financial Statements.

3. Detail on payments for financial assets

Detail of these transactions per programme can be viewed in the note on Payments for financial assets to the Annual Financial Statements.

4. Explanations of material variances from Amounts Voted (after Virement):

4.1 Per programme

Programme 1	Final Appropriation R'000	Actual Expenditure R'000	Variance R'000	Variance as a % of Final Appropriation
Administration	278,060	272,382	5,678	2.04%

The net-budget underspending of R5.68 million is mainly attributable to unfilled vacancies, particularly for the four (4) DDG positions, whose recruitment process was initiated in the year under review but could not be finalised by year-end as planned. Measures were also implemented to contain and bring the overtime expenditure to a minimum. Funds reserved for the procurement of an official vehicle for use by the Deputy Minister in Pretoria, were not utilised by year-end due to delays in finalising the procurement process. A motivation for the roll-over of these funds into the 2018/19 financial year has been submitted to Treasury for approval.

Programme 2	Final Appropriation R'000	Actual Expenditure R'000	Variance R'000	Variance as a % of Final Appropriation
Energy Policy and Planning	43,119	41,707	1,412	3.27%

The budget balance of R1.41 million is mainly due to savings achieved from cost containment measures implemented on consultants, travel and subsistence and venues and facilities. Unfilled vacancies for the greater part of the financial year also contributed to the budget underspending.

Programme 3	Final Appropriation R'000	Actual Expenditure R'000	Variance R'000	Variance as a % of Final Appropriation
Petroleum & Petroleum Products Regulation	78,748	74,639	4,109	5.22%

In the year under annual review, the Programme appointed service providers for two (2) major projects, i.e. the Retail Audit project for determining the extent of Broad-Based Black Economic Empowerment in the oil industry (referred to as "B-BBEE") and the Fuel Sampling and Testing project. Due to the late receipt of invoices from the service providers, payments could not be processed before year-end for services rendered under both projects. A roll over motivation has been submitted to Treasury in order for these funds to be rolled over into the 2018/19 financial year to finalise the processing of the received invoices. The other contributor to the budget underspending of R4.11 million is the unfilled vacancies for Regional Petroleum Controllers' positions.

FOR THE YEAR ENDED 31 MARCH 2018

Programme 4	Final Appropriation R'000	Actual Expenditure R'000	Variance R'000	Variance as a % of Final Appropriation
Electrification and Energy Programme and Project Management	6,219,580	6,152,173	67,407	1.08%

The budget underspending of R67.41 million is mainly attributable to the INEP Non-Grid electrification programme where funds were not fully utilised by year-end due to the late signing of contracts with the service providers as well as the underspending in the concomitant oversight and monitoring and evaluation project. The delayed signing of contracts with service providers was as a result of the review of the allocation process and time taken to address some of the process concerns raised by the Bid Adjudication Committee. A roll over application motivating for R66.08 million to be rolled over into 2018/19 financial year has been submitted to Treasury for approval.

Programme 5	Final Appropriation R'000	Actual Expenditure R'000	Variance R'000	Variance as a % of Final Appropriation
Nuclear Energy	795,425	794,191	1,234	0.16%

The budget underspending of R1.23 million is mainly due to savings in goods and services as a result of cost containment measures implemented on advertising, travel and subsistence and venues and facilities cost items. Savings were also realised from foreign currency exchange rate on payments to international organisations for international membership fees.

Programme 6	Final Appropriation R'000	Actual Expenditure R'000	Variance R'000	Variance as a % of Final Appropriation
Clean Energy	730,490	609,555	120,935	16.56%

The budget underspending of R120.94 million is mainly due to an unpaid retention fee to SWHP service providers which is payable once training and installation of units takes place. Installation was not possible in the 2017/18 financial year due to the delayed confirmation of designated installation areas by municipalities; therefore, the balance remained at year-end as committed funds. A proposal for the roll-over of these funds into the 2018/19 financial year has been submitted to Treasury for consideration. The EEDSM monitoring and evaluation (M&V) project also contributed to the budget underspent in this Programme as it was allocated earmarked funds which were not utilised by year end due to the late appointment of service providers during February 2018.

FOR THE YEAR ENDED 31 MARCH 2018

4.2 Per economic classification

4.2 Fer economic classification	Final Appropriation R'000	Actual Expenditure R'000	Variance R'000	Variance as a % of Final Appropriation
Current payments				
Compensation of employees	333,247	322,185	11,062	3.32%
Goods and services	275,549	264,720	10,829	3.93%
Interest and rent on land	-	-	-	-
Transfers and subsidies				
Provinces and municipalities	2,290,284	2,290,284	-	0.00%
Departmental agencies and accounts	129,394	129,395	(1)	0.00%
Higher education institutions			-	
Public corporations and private enterprises	5,082,121	4,904,757	177,364	3.49%
Foreign governments and international organisations	25,852	25,622	230	0.89%
Non-profit institutions			-	
Households	4,688	4,750	(62)	-1.33%
Payments for capital assets				
Buildings and other fixed structures				
Machinery and equipment	4,286	2,934	1,352	31.54%
Heritage assets				
Specialised military assets				
Biological assets				
Land and subsoil assets				
Intangible assets				
Payments for financial assets	1	0	1	87.31%

Compensation of Employees

The budget underspending of R11.06 million emanates from unfilled vacancies following a reprioritisation approval of R15 million towards CoE granted by Treasury during the AENE process. The reprioritised amount was based on Treasury's analysis of the Department's CoE requirements to fund the headcount, fill prioritised positions and discharge outstanding obligations. In addition to the recruitment process for the four (4) vacant DDG positions, the Department also initiated a process of prioritising all vacant positions in order to incrementally fill vacancies and align filled positions with future budgets. Both processes were still underway by year-end.

Goods and Services

The budget underspending of R10.83 million is attributable to the late receipt of invoices for services rendered and planned projects which were not initiated nor finalised during the year as anticipated. The INEP Non-grid oversight, monitoring and evaluation and the EEDSM monitoring and evaluation are such projects.

Transfers and Subsidies

R177.53 million of the budget remained at year-end due to the delayed installation of SWH units and the late signing of contracts with INEP Non-grid service providers. From this balance, a motivation for R177.36 million to be rolled over for both projects into the 2018/19 financial year has been submitted to Treasury for approval.

Payments for Capital Assets

The budget underspending is mainly attributable to the outstanding procurement of an official vehicle. The procurement process commenced in the 2017/18 financial year, a roll-over application has been submitted to Treasury for approval to enable the finalisation of the procurement in the 2018/19 financial year.

FOR THE YEAR ENDED 31 MARCH 2018

4.3 Per Conditional Grant

Energy	Final Appropriation R'000	Actual Expenditure R'000	Variance R'000	Variance as a % of Final Appropriation
Integrated National Electrification Programme	2,087,048	2,087,048	-	0.00%
Energy Efficiency and Demand Side Management Programme	203,236	203,236	-	0.00%

STATEMENT OF FINANCIAL PERFORMANCE

FOR THE YEAR ENDED 31 MARCH 2018

	Note	2017/18 R'000	2016/17 R'000
Revenue			
Annual appropriation	1	8,145,422	7,550,556
Departmental revenue	2	7,994	956,905
Aid assistance	3	54,774	188,267
Total revenue		8,208,190	8,695,728
Expenditure			
Current expenditure			
Compensation of employees	4	322,185	321,466
Goods and services	5	264,720	273,184
Total current expenditure		586,905	594,650
Transfers and subsidies			
Transfers and subsidies	7	7,354,808	6,816,117
Aid assistance	3	33,090	90,822
Total transfers and subsidies		7,387,898	6,906,939
Expenditure for capital assets			
Tangible assets	8	2,934	14,700
Intangible assets	8	-	87,347
Total expenditure for capital assets		2,934	102,047
Payments for financial assets	6	-	28
Total expenditure		7,977,737	7,603,664
Surplus/(deficit) for the year		230,453	1,092,064
		230,133	1,052,001
Reconciliation of net surplus/(deficit) for the year			
Voted funds		200,775	37,714
Annual appropriation		200,775	37,714
Conditional grants			
Departmental revenue and NRF Receipts	15	7,994	956,905
Aid assistance	3	21,684	97,445
Surplus/(deficit) for the year		230,453	1,092,064

157

STATEMENT OF FINANCIAL POSITION

AS AT 31 MARCH 2018

	Note	2017/18 R'000	2016/17 R'000
Assets			
Current assets		202,267	74,191
Unauthorised expenditure	9	50,604	50,604
Cash and cash equivalents	10	150,911	22,396
Prepayments and advances	11	543	906
Receivables	12	209	285
Non-current assets		2,240	2,238
Investments	13	2,205	2,205
Receivables	12	35	33
Total assets		204,507	76,429
Liabilities			
Current liabilities		202,217	74,117
Voted funds to be surrendered to the Revenue Fund	14	200,775	73,458
Departmental revenue and NRF Receipts to be surrendered to the Revenue Fund	15	1,352	406
Payables	16	90	253
Non-current liabilities			
Payables			
Total liabilities		202,217	74,117
Net assets		2,290	2,312
Represented by:	,		
Capitalisation reserve		2,205	2,205
Recoverable revenue		85	107
Retained funds		-	-
Revaluation reserves		-	-
Total		2,290	2,312

STATEMENT OF **CHANGES IN NET ASSETS**

FOR THE YEAR ENDED 31 MARCH 2018

	Note	2017/18 R'000	2016/17 R'000
Capitalisation Reserves			
Opening balance		2,205	2,205
Transfers:			
Movement in Equity		-	-
Movement in Operational Funds		-	-
Other movements		-	-
Closing balance		2,205	2,205
Recoverable revenue			
Opening balance		107	191
Transfers:		(22)	(84)
Irrecoverable amounts written off			
Debts revised		(18)	12
Debts recovered (included in departmental receipts)		(157)	(160)
Debts raised		153	64
Closing balance		85	107
Total		2,290	2,312

CASH FLOW **STATEMENT**

FOR THE YEAR ENDED 31 MARCH 2018

	Note	2017/18 R'000	2016/17 R'000
Cash flows from operating activities			
Receipts		8,208,190	8,695,728
Annual appropriated funds received	1.1	8,145,422	7,550,556
Departmental revenue received	2	7,967	956,256
Interest received	2.2	27	649
Aid assistance received	3	54,774	188,267
Net (increase)/decrease in working capital		274	(35,798)
Surrendered to Revenue Fund		(80,506)	(1,082,361)
Surrendered to RDP Fund/Donor		(21,684)	(97,445)
Current payments		(586,905)	(558,906)
Payments for financial assets		-	(28)
Transfers and subsidies paid		(7,387,898)	(6,906,939)
Net cash flow available from operating activities	17	131,471	14,251
Cash flows from investing activities			
Payments for capital assets	8	(2,934)	(102,047)
Net cash flows from investing activities		(2,934)	(102,047)
Cash flows from financing activities			
Increase/(decrease) in net assets		(22)	(84)
Net cash flows from financing activities		(22)	(84)
Net increase/(decrease) in cash and cash equivalents		128,515	(87,880)
Cash and cash equivalents at beginning of period		22,396	110,276
Unrealised gains and losses within cash and cash equivalents		,	
Cash and cash equivalents at end of period	18	150,911	22,396

ACCOUNTING POLICIES

FOR THE YEAR ENDED 31 MARCH 2018

The Financial Statements have been prepared in accordance with the following policies, which have been applied consistently in all material aspects, unless otherwise indicated. Management has concluded that the Financial Statements present fairly the Department's primary and secondary information.

The historical cost convention has been used, except where otherwise indicated. Management has used assessments and estimates in preparing the Annual Financial Statements. These are based on the best information available at the time of preparation.

Where appropriate and meaningful, additional information has been disclosed to enhance the usefulness of the Financial Statements and to comply with the statutory requirements of the Public Finance Management Act (PFMA), Act 1 of 1999 (as amended by Act 29 of 1999), and the Treasury Regulations issued in terms of the PFMA and the annual Division of Revenue Act.

1. Basis of Preparation

The Financial Statements have been prepared in accordance with the Modified Cash Standard.

2. Going Concern

The Financial Statements have been prepared on a going concern basis.

3. Presentation Currency

Amounts have been presented in the currency of the South African Rand (R) which is also the functional currency of the Department.

4. Rounding

Unless otherwise stated financial figures have been rounded to the nearest one thousand Rand (R'000).

5. Foreign Currency Translation

Cash flows arising from foreign currency transactions are translated into South African Rands using the spot exchange rates prevailing at the date of payment / receipt.

6. Comparative Information

6.1 Prior Period Comparative Information

Prior period comparative information has been presented in the current year's Financial Statements. Where necessary figures included in the prior period Financial Statements have been reclassified to

ensure that the format in which the information is presented is consistent with the format of the current year's Financial Statements.

6.2 Current Year Comparison with Budget

A comparison between the approved, final budget and actual amounts for each programme and economic classification is included in the appropriation statement.

7. Revenue

7.1 Appropriated Funds

Appropriated funds comprises of departmental allocations as well as direct charges against the revenue fund (i.e. statutory appropriation)

Appropriated funds are recognised in the statement of financial performance on the date the appropriation becomes effective. Adjustments made in terms of the adjustments budget process are recognised in the statement of financial performance on the date the adjustments become effective.

The net amount of any appropriated funds due to / from the relevant revenue fund at the reporting date is recognised as a payable / receivable in the statement of financial position.

7.2 Departmental Revenue

Departmental revenue is recognised in the statement of financial performance when received and is subsequently paid into the relevant revenue fund, unless stated otherwise.

Any amount owing to the relevant revenue fund at the reporting date is recognised as a payable in the statement of financial position.

7.3 Accrued Departmental Revenue

Accruals in respect of departmental revenue (excluding tax revenue) are recorded in the notes to the Financial Statements when:

- it is probable that the economic benefits or service potential associated with the transaction will flow to the Department; and
- the amount of revenue can be measured reliably.

The accrued revenue is measured at the fair value of the consideration receivable.

Accrued tax revenue (and related interest and / penalties) is measured at amounts receivable from collecting agents.

Write-offs are made according to the Department's debt write-off policy

ACCOUNTING POLICIES

FOR THE YEAR ENDED 31 MARCH 2018

8. Expenditure

8.1 Compensation of Employees

8.1.1 Salaries and Wages

Salaries and wages are recognised in the statement of financial performance on the date of payment.

8.1.2 Social Contributions

Social contributions made by the Department in respect of current employees are recognised in the statement of financial performance on the date of payment.

Social contributions made by the Department in respect of exemployees are classified as transfers to households in the statement of financial performance on the date of payment.

8.2 Other Expenditure

Other expenditure (such as goods and services, transfers and subsidies and payments for capital assets) is recognised in the statement of financial performance on the date of payment. The expense is classified as a capital expense if the total consideration paid is more than the capitalisation threshold.

8.3 Accruals and Payables not Recognised

Accruals and payables not recognised are recorded in the notes to the Financial Statements at cost at the reporting date.

8.4 Leases

8.4.1 Operating Leases

Operating lease payments made during the reporting period are recognised as current expenditure in the statement of financial performance on the date of payment.

The operating lease commitments are recorded in the notes to the Financial Statements.

8.4.2 Finance Leases

Finance lease payments made during the reporting period are recognised as capital expenditure in the statement of financial performance on the date of payment.

The finance lease commitments are recorded in the notes to the Financial Statements and are not apportioned between the capital and interest portions.

Finance lease assets acquired at the end of the lease term are recorded and measured at the lower of:

- · cost, being the fair value of the asset; or
- · the sum of the minimum lease payments made, including any

payments made to acquire ownership at the end of the lease term, excluding interest.

9. Aid Assistance

9.1 Aid assistance Received

Aid assistance received in cash is recognised in the statement of financial performance when received. In-kind aid assistance is recorded in the notes to the Financial Statements on the date of receipt and is measured at fair value.

Aid assistance not spent for the intended purpose and any unutilised funds from aid assistance that are required to be refunded to the donor are recognised as a payable in the statement of financial position.

9.2 Aid Assistance Paid

Aid assistance paid is recognised in the statement of financial performance on the date of payment. Aid assistance payments made prior to the receipt of funds are recognised as a receivable in the statement of financial position.

10. Cash and Cash Equivalents

Cash and cash equivalents are stated at cost in the statement of financial position.

Bank overdrafts are shown separately on the face of the statement of financial position as a current liability.

For the purposes of the cash flow statement, cash and cash equivalents comprise cash on hand, deposits held, other short-term highly liquid investments and bank overdrafts.

11. Prepayments and Advances

Prepayments and advances are recognised in the statement of financial position when the Department receives or disburses the cash.

Prepayments and advances are initially and subsequently measured at cost.

12. Loans and Receivables

Loans and receivables are recognised in the statement of financial position at cost plus accrued interest, where interest is charged, less amounts already settled or written off. Write-offs are made according to the Department's write-off policy.

13. Investments

Investments are recognised in the statement of financial position at cost.

14. Financial assets

14.1 Financial Assets (Not Covered Elsewhere)

A financial asset is recognised initially at its cost plus transaction costs that are directly attributable to the acquisition or issue of the financial asset.

At the reporting date, the Department shall measure its financial assets at cost, less amounts already settled or written-off, except for recognised loans and receivables, which are measured at cost plus accrued interest, where interest is charged, less amounts already settled or written-off.

14.2 Impairment of Financial Assets

Where there is an indication of impairment of a financial asset, an estimation of the reduction in the recorded carrying value, to reflect the best estimate of the amount of the future economic benefits expected to be received from that asset, is recorded in the notes to the Financial Statements.

15. Payables

Payables recognised in the statement of financial position are recognised at cost.

16. Capital Assets

16.1 Immovable Capital Assets

Immovable assets reflected in the asset register of the Department are recorded in the notes to the Financial Statements at cost or fair value where the cost cannot be determined reliably. Immovable assets acquired in a non-exchange transaction are recorded at fair value at the date of acquisition. Immovable assets are subsequently carried in the asset register at cost and are not currently subject to depreciation or impairment.

Subsequent expenditure of a capital nature forms part of the cost of the existing asset when ready for use.

Additional information on immovable assets not reflected in the assets register is provided in the notes to Financial Statements.

16.2 Movable Capital Assets

Movable capital assets are initially recorded in the notes to the Financial Statements at cost. Movable capital assets acquired through a non-exchange transaction is measured at fair value as at the date of acquisition.

Where the cost of movable capital assets cannot be determined reliably, the movable capital assets are measured at fair value and where fair value cannot be determined; the movable assets are measured at R1.

All assets acquired prior to 1 April 2002 (or a later date as approved by the OAG) may be recorded at R1.

Movable capital assets are subsequently carried at cost and are not subject to depreciation or impairment.

Biological assets are subsequently carried at fair value. Subsequent expenditure that is of a capital nature forms part of the cost of the existing asset when ready for use.

16.3 Intangible Assets

Intangible assets are initially recorded in the notes to the Financial Statements at cost. Intangible assets acquired through a non-exchange transaction are measured at fair value as at the date of acquisition.

Internally generated intangible assets are recorded in the notes to the Financial Statements when the Department commences the development phase of the project.

Where the cost of intangible assets cannot be determined reliably, the intangible capital assets are measured at fair value and where fair value cannot be determined, the intangible assets are measured at R1.

All assets acquired prior to 1 April 2002 (or a later date as approved by the OAG) may be recorded at R1.

Intangible assets are subsequently carried at cost and are not subject to depreciation or impairment.

Subsequent expenditure of a capital nature forms part of the cost of the existing asset when ready for use.

16.4 Project Costs: Work-in-Progress

Expenditure of a capital nature is initially recognised in the statement of financial performance at cost when paid.

Amounts paid towards capital projects are separated from the amounts recognised and accumulated in work-in-progress until the underlying asset is ready for use. Once ready for use, the total

ACCOUNTING POLICIES

FOR THE YEAR ENDED 31 MARCH 2018

accumulated payments are recorded in an asset register. Subsequent payments to complete the project are added to the capital asset in the asset register.

Where the Department is not the custodian of the completed project asset, the asset is transferred to the custodian subsequent to completion.

17. Provisions and Contingents

17.1 Provisions

Provisions are recorded in the notes to the Financial Statements when there is a present legal or constructive obligation to forfeit economic benefits as a result of events in the past and it is probable that an outflow of resources embodying economic benefits or service potential will be required to settle the obligation and a reliable estimate of the obligation can be made. The provision is measured as the best estimate of the funds required to settle the present obligation at the reporting date.

17.2 Contingent Liabilities

Contingent liabilities are recorded in the notes to the Financial Statements when there is a possible obligation that arises from past events, and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not within the control of the Department or when there is a present obligation that is not recognised because it is not probable that an outflow of resources will be required to settle the obligation or the amount of the obligation cannot be measured reliably.

17.3 Contingent Assets

Contingent assets are recorded in the notes to the Financial Statements when a possible asset arises from past events, and whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events not within the control of the Department.

17.4 Commitments

Commitments (other than for transfers and subsidies) are recorded at cost in the notes to the Financial Statements when there is a contractual arrangement or an approval by management in a manner that raises a valid expectation that the Department will discharge its responsibilities thereby incurring future expenditure that will result in the outflow of cash.

18. Unauthorised Expenditure

Unauthorised expenditure is recognised in the statement of financial position until such time as the expenditure is either:

 approved by Parliament or the Provincial Legislature with funding and the related funds are received; or

- approved by Parliament or the Provincial Legislature without funding and is written off against the appropriation in the statement of financial performance; or
- transferred to receivables for recovery.

Unauthorised expenditure is measured at the amount of the confirmed unauthorised expenditure.

19. Fruitless and Wasteful Expenditure

Fruitless and wasteful expenditure is recorded in the notes to the Financial Statements when confirmed. The amount recorded is equal to the total value of the fruitless and or wasteful expenditure incurred.

Fruitless and wasteful expenditure is removed from the notes to the Financial Statements when it is resolved or transferred to receivables for recovery.

Fruitless and wasteful expenditure receivables are measured at the amount that is expected to be recoverable and are de-recognised when settled or subsequently written-off as irrecoverable.

20. Irregular Expenditure

Irregular expenditure is recorded in the notes to the Financial Statements when confirmed. The amount recorded is equal to the value of the irregular expenditure incurred unless it is impracticable to determine, in which case reasons therefor are provided in the note.

Irregular expenditure is removed from the note when it is either condoned by the relevant authority, transferred to receivables for recovery or not condoned and is not recoverable.

Irregular expenditure receivables are measured at the amount that is expected to be recoverable and are de-recognised when settled or subsequently written-off as irrecoverable.

21. Changes in Accounting Policies, Accounting Estimates and Errors

Changes in accounting policies that are effected by management have been applied retrospectively in accordance with MCS requirements, except to the extent that it is impracticable to determine the period-specific effects or the cumulative effect of the change in policy. In such instances the Department shall restate the opening balances of assets, liabilities and net assets for the earliest period for which retrospective restatement is practicable.

Changes in accounting estimates are applied prospectively in accordance with MCS requirements.

Correction of errors is applied retrospectively in the period in which the error has occurred in accordance with MCS requirements, except to the extent that it is impracticable to determine the period-specific effects or the cumulative effect of the error. In such cases the Department shall restate the opening balances of assets, liabilities and net assets for the earliest period for which retrospective restatement is practicable.

22. Events after the Reporting Date

Events after the reporting date that are classified as adjusting events have been accounted for in the Financial Statements. The events after the reporting date that are classified as non-adjusting events after the reporting date have been disclosed in the notes to the Financial Statements.

23. Principal-Agent Arrangements

All related revenues, expenditures, assets and liabilities have been recognised or recorded in terms of the relevant policies listed herein. Additional disclosures have been provided in the notes to the Financial Statements where appropriate.

24. Capitalisation Reserve

The capitalisation reserve comprises financial assets and/or liabilities originating in a prior reporting period but which are recognised in the statement of financial position for the first time in the current reporting period. Amounts are recognised in the capitalisation reserves when identified in the current period and are transferred to the National/ Provincial Revenue Fund when the underlying asset is disposed and the related funds are received.

25. Recoverable Revenue

Amounts are recognised as recoverable revenue when a payment made in a previous financial year becomes recoverable from a debtor in the current financial year. Amounts are either transferred to the National/Provincial Revenue Fund when recovered or are transferred to the statement of Financial Performance when written-off.

26. Related Party Transactions

A related party transaction is a transfer of resources, services or obligations between the reporting entity and a related party. Related party transactions within the Minister/MEC's portfolio are recorded in the notes to the Financial Statements when the transaction is not at arm's length.

Included in Related Party is the IPP Office (IPPO) which is established to facilitate the IPP Procurement Programmes and Interventions in

accordance with government policy and the Electricity Regulation Act which falls under the mandate of the Minister's portfolio. The IPP Office is not an entity of the Department and is also not a listed entity in terms of the PFMA; however, the Department has influence over the work of the IPPO due to the nature of services of the IPPO which are derived from the mandate of the Department. The operations of IPPO have a significant impact on the mandate of the Department and as such, it is included in the Annual Financial Statements of the Department as a related party to achieve fair presentation of the Financial Statements.

Key management personnel are those persons having the authority and responsibility for planning, directing and controlling the activities of the Department. The number of individuals and their full compensation is recorded in the notes to the Financial Statements.

27. Inventories

At the date of acquisition, inventories are recognised at cost in the statement of financial performance.

Where inventories are acquired as part of a non-exchange transaction, the inventories are measured at fair value as at the date of acquisition.

Inventories are subsequently measured at the lower of cost and net realisable value or where intended for distribution (or consumed in the production of goods for distribution) at no or a nominal charge, the lower of cost and current replacement value.

The cost of inventories is assigned by using the weighted average cost basis.

28. Public-Private Partnerships

Public-Private Partnerships are accounted for based on the nature and or the substance of the partnership. The transaction is accounted for in accordance with the relevant accounting policies.

A summary of the significant terms of the PPP agreement, the parties to the agreement, and the date of commencement thereof together with the description and nature of the concession fees received, the unitary fees paid, rights and obligations of the Department are recorded in the notes to the Financial Statements.

29. Employee Benefits

The value of each major class of employee benefit obligation (accruals, payables not recognised and provisions) is disclosed in the employee benefits note.

FOR THE YEAR ENDED 31 MARCH 2018

1. Annual Appropriation

1.1 Annual Appropriation

Included are funds appropriated in terms of the Appropriation Act (and the Adjustments Appropriation Act) for National Departments (Voted funds) and Provincial Departments:

		2017/18			5/17
	Final Appropriation	Actual Funds Received	Funds not requested/not received	Final Appropriation	Appropriation received
	R′000	R′000	R′000	R′000	R′000
Administration	278,060	263,561	14,499	247,018	244,822
Energy Policy and Planning	43,119	46,668	(3,549)	40,164	43,518
Petroleum and Petroleum Products	78,748	81,828	(3,080)	79,001	77,528
Electrification and Energy Programme	6,219,580	6,219,980	(400)	5,714,645	5,705,155
Nuclear Energy	795,425	790,875	4,550	879,834	880,141
Clean Energy	730,490	742,510	(12,020)	589,894	599,392
Total	8,145,422	8,145,422	-	7,550,556	7,550,556

2. Departmental Revenue

	N .	2017/18	2016/17
	Note	R′000	R′000
Sales of goods and services other than capital assets	2.1	3,998	4,209
Interest, dividends and rent on land	2.2	27	649
Transactions in financial assets and liabilities	2.3	1,743	950,302
Transfer received	2.4	2,226	1,745
Total revenue collected		7,994	956,905
Departmental revenue collected		7,994	956,905

2.1 Sales of Goods and Services other than Capital Assets

	Note	2017/18 R′000	2016/17 R′000
	2		
Sales of goods and services produced by the department		3,997	4,209
Sales by market establishment		140	144
Administrative fees		3,729	3,944
Other sales		128	121
Sales of scrap, waste and other used current goods		1	-
Total		3,998	4,209

2.2 Interest, Dividends and Rent on Land

	Note	2017/18 R'000	2016/17 R′000
Interest	2	27	649
Total		27	649

2.3 Transactions in Financial Assets and Liabilities

	Note	2017/18 R'000	2016/17 R′000
	2		
Receivables		134	127
*Other receipts including recoverable revenue		1,609	950,175
Total		1,743	950,302

^{*}Revenue in 2016/17 is significantly higher due to a second and final receipt of R950 million from Eskom as unspent funds from the SWHP following the termination of Eskom as the implementing agent.

2.4 Transfers Received

	Note	2017/18 R′000	2016/17 R'000
	2		
Other governmental units		2,226	1,745
Total		2,226	1,745

3. Aid Assistance

	Note	2017/18 R′000	2016/17 R'000
Opening balance			
	Annex 1F	54,774	188,267
Expenditure	Annex 1F	33,090	90,822
Transferred from statement of financial performance		21,684	97,445
·	Annex 1F	(21,684)	(97,445)
Closing balance		-	-

^{*}Funds amounting to R21,684 million were surrendered to the RDP Fund during the current financial year.

167

FOR THE YEAR ENDED 31 MARCH 2018

3.1 Aid Assistance Expenditure per Economic Classification

	Note	2017/18 R′000	2016/17 R'000
Transfer and subsidies		33,090	90,822
Closing balance		33,090	90,822

4. Compensation of Employees

4.1 Salaries and Wages

	Note	2017/18	2016/17
	Note	R'000	R′000
Basic salary		218,162	215,443
Performance award		4,813	4,553
Service based		244	443
Compensative/circumstantial		6,477	10,050
Periodic payments		178	26
Other non-pensionable allowances		53,370	52,745
Total		283,244	283,260

4.2 Social Contributions

	Note	2017/18	2016/17
	Note	R′000	R′000
Employer contributions			
Pension		28,102	27,480
Medical		10,767	10,683
UIF		-	-
Bargaining council		44	43
Insurance		28	-
Total		38,941	38,206
Total compensation of employees		322,185	321,466
Average number of employees		540	589

5. Goods and Services

	Note	2017/18 R'000	2016/17 R'000
Administrative fees		3,653	4,650
Advertising		2,016	8,362
Minor assets	5.1	280	833
Bursaries (employees)		618	555
Catering		1,745	2,546
Communication		9,023	8,517
Computer services	5.2	11,740	10,658
Consultants: Business and advisory services*		30,379	102,502
Legal services		4,984	2,451
Contractors		1,100	2,206
Agency and support / outsourced services		189	1,096
Entertainment		14	8
Audit cost – external	5.3	4,542	3,805
Fleet services		1,333	1,275
Consumables	5.4	3,568	5,754
Operating leases*		35,228	38,955
Property payments	5.5	6,953	8,851
Rental and hiring		68	-
Transport provided as part of the departmental activities		73	294
Travel and subsistence	5.6	43,736	52,019
Venues and facilities		8,566	9,818
Training and development		3,409	4,041
Other operating expenditure	5.7	91,503	3,988
Total		264,720	273,184

^{*} Expenditure for consultants was high in 2016/17 due to Transactional Advisory Services procured for the Nuclear New Build Programme which was paid R76.2 million in 2016/17.

5.1 Minor Assets

	Note	2017/18 R′000	2016/17 R'000
	5		
Tangible assets		280	833
Machinery and equipment		280	833
Intangible assets		-	-
Total		280	833

^{*} Operating leases comprise lease payments for office accommodation, GG vehicles, and photocopiers.

FOR THE YEAR ENDED 31 MARCH 2018

5.2 Computer Services

	Note	2017/18	2016/17
	Note	R′000	R′000
	5		
SITA computer services		8,602	5,627
External computer service providers		3,138	5,031
Total		11,740	10,658

5.3 Audit Cost – External

	Nata	2017/18	2016/17
	Note	R′000	R′000
	5		
Regularity audits		4,067	3,650
Computer audits		475	155
Total		4,542	3,805

5.4 Consumables

	Note	2017/18	2016/17
		R'000	R'000
	5		
Consumable supplies		742	1,032
Uniform and clothing		46	267
Household supplies		347	538
Building material and supplies		168	31
Communication accessories		1	-
IT consumables		103	37
Other consumables*		77	159
Stationery, printing and office supplies		2,826	4,722
Total		3,568	5,754

 $^{{}^{*}\}mathrm{Other}$ consumables includes gifts and awards, flags and accessories

5.5 Property Payments

	Note	2017/18 R′000	2016/17 R'000
	5		
Municipal services		3,162	4,672
Property management fees		35	-
Property maintenance and repairs		-	18
Other*		3,756	4,161
Total		6,953	8,851

^{*}Property payments, "Other" includes cleaning services, security services and municipality services

5.6 Travel and Subsistence

	Note	2017/18 R'000	2016/17 R′000
	5		
Local		31,788	42,632
Foreign		11,948	9,387
Total		43,736	52,019

5.7 Other Operating Expenditure

	Note	2017/18	2016/17
		R'000	R′000
	5		
Professional bodies, membership and subscription fees		509	519
Resettlement costs		3	520
Other*		90,991	2,949
Total		91,503	3,988

^{*} Included in other operating expenditure is additional storage fees amounting to R89 million for Solar Water Heater Units. Part of the amount is disclosed as fruitless and wasteful expenditure in Note 26.3.

6. Payments for Financial Assets

	Note	2017/18 R'000	2016/17 R'000
Other material losses written off	6.2	-	27
Debts written off	6.1	-	1
Total		-	28

6.1 Other Material Losses Written Off

	Note	2017/18 R′000	2016/17 R'000
	6		
Nature of losses			
Fruitless and wasteful expenditure (interest paid on membership fees and pension fund)		-	27
Total		-	27

FOR THE YEAR ENDED 31 MARCH 2018

7. Transfers and Subsidies

	Note	2017/18 R′000	2016/17 R'000
Provinces and municipalities	31	2,290,284	2,131,871
Departmental agencies and accounts	Annex 1B	129,395	72,546
Foreign governments and international organisations	Annex 1D	25,622	25,003
Public corporations and private enterprises	Annex 1C	4,904,757	4,583,719
Households	Annex 1E	4,750	2,978
Total		7,354,808	6,816,117

8. Expenditure for Capital Assets

	Note	2017/18 R′000	2016/17 R'000
Tangible assets		2,934	14,700
Machinery and equipment	29.1	2,934	14,700
Intangible assets		-	87,347
Software	30.1	-	87,347
Total		2,934	102,047

8.1 Analysis of Funds Utilised to Acquire Capital Assets – 2017/18

	Voted funds	Aid assistance	Total
	R′000	R′000	R′000
Tangible assets	2,934	-	2,934
Machinery and equipment	2,934	-	2,934
Intangible assets	-	-	-
Total	2,934	-	2,934

8.2 Analysis of Funds Utilised to Acquire Capital Assets – 2016/17

	Voted funds	Aid assistance	Total
	R′000	R'000	R′000
Tangible assets	14,700		14,700
Machinery and equipment	14,700	-	14,700
Intangible assets	87,347		87,347
Software	87,347	-	87,347
Total	102,047	-	102,047

9. Unauthorised Expenditure

9.1 Reconciliation of Unauthorised Expenditure

	Note	2017/18 R'000	2016/17 R'000
		50.404	
Opening balance		50,604	14,860
Prior period error		-	-
As restated		50,604	14,860
Unauthorised expenditure – discovered in current year		-	35,744
Closing balance		50,604	50,604
Analysis of closing balance			
Unauthorised expenditure awaiting authorisation		50,604	50,604
Total		50,604	50,604

9.2 Analysis of Unauthorised Expenditure Awaiting Authorisation per Economic Classification

	2017/18	2016/17
	R′000	R'000
Capital	34,740	34,740
Current	(461)	(461)
Transfers and subsidies	16,325	16,325
Total	50,604	50,604

9.3 Analysis of Unauthorised Expenditure Awaiting Authorisation per Type

	2017/18	2016/17
	R′000	R′000
Unauthorised expenditure relating to overspending of the a main division – Programme 1– Administration within a vote in the 2016/17 financial year	35,744	35,744
Unauthorised expenditure incurred not in accordance with the purpose of the vote or main division in the 2010/11 financial year	14,860	14,860
Total	50,604	50,604

FOR THE YEAR ENDED 31 MARCH 2018

9.4 Unauthorised Expenditure Split into Current and Non-current Asset

		2017/18			2016/17			
	Current	Non- current	Total	Current	Non- current	Total		
Details	R'000	R′000	R′000	R′000	R'000	R′000		
Unauthorised expenditure relating to overspending of the main division – Programme 1 – Administration	35,744	-	35,744	35,744	-	35,744		
Unauthorised expenditure relating to overspending of the vote or main division within the vote	-	14,860	14,860	-	14,860	14,860		
Total	35,744	14,860	50,604	35,744	14,860	50,604		

^{*} The unauthorised expenditure incurred in 2016/17 of R35.744 million relates to overspending in the main division of the vote being Programme 1 – Administration within the vote.

10. Cash and cash equivalents

	Note	2017/18	2016/17
		R′000	R'000
Consolidated paymaster general account		150,815	22,271
Cash on hand		46	46
Investments (Domestic)		50	79
Total		150,911	22,396

11. Prepayments and Advances

	Note	2017/18 R'000	2016/17 R'000
Staff advances			
Travel and subsistence		15	35
Advances paid (Not expensed)	11	528	871
Total		543	906

11.1 Advances Paid (Not expensed)

	Note	Balance as at 1 April 2017	Less: Amount Expensed in Current Year	Add: Current Year Prepayments	Balance as at 31 March 2018
		R′000	R′000	R′000	R'000
National departments		871	3,536	3,193	528
Total		871	3,536	3,193	528

11.2 Prepayments (Expensed)

	Note	Amount as at 1 April 2017 R'000	Less: Received in the Current Year R'000	Add: Current Year Prepayments R'000	Amount as at 31 March 2018 R'000
Goods and services		-	-	339	339
Total		-	-	339	339

Prepayment was for training of officials, according to the Service Level Agreements attendance fee was payable prior to attendance of the course.

12. Receivables

		2017/18		2016/17			
	Note	Current	Non-current	Total	Current	Non-current	Total
		R′000	R′000	R′000	R′000	R′000	R'000
Claims recoverable	12.1	30	-	30	15	-	15
Recoverable expenditure	12.2	35	-	35	-	-	-
Staff debt	12.3	144	35	179	270	33	303
Total		209	35	244	285	33	318

12.1 Claims Recoverable

	Note	2017/18	2016/17
	Note	R′000	R′000
	12		
National departments		-	15
Public entities		30	=
Total		30	15

12.2 Recoverable Expenditure (Disallowance Accounts)

	Note	2017/18 R′000	2016/17 R′000
	12		
Sal. Pension		35	-
Total		35	-

12.3 Staff Debt

	Note	2017/18 R'000	2016/17 R′000
	12		
Staff debtors		179	303
Total		179	303

FOR THE YEAR ENDED 31 MARCH 2018

12.4 Fruitless and Wasteful Expenditure

	Note	2017/18 R'000	2016/17 R′000
	12		
Opening balance		-	27
Less amounts recovered			
Less amounts written off		-	(27)
Total		-	-

13. Investments

	Note	2017/18 R'000	2016/17 R'000
		11 000	N 000
Non-current			
Shares and other equity			
Nuclear Energy Corporation of South Africa	Annex 2A	2,205	2,205
Total		2,205	2,205
Securities other than shares		2,205	2,205
Total non-current		2,205	2,205
	_		
Analysis of non-current investments			
Opening balance		2,205	2,205
Additions in cash			
Disposals for cash			
Non-cash movements			
Closing balance		2,205	2,205

The Department holds 2 205 000 shares in its entity, the South African Nuclear Energy Corporation Limited (Necsa). Investments are recorded at cost in terms of the accounting policy. Refer to Annexure 2A for the net assets value as at 31 March 2017.

14. Voted Funds to be Surrendered to the Revenue Fund

	Note	2017/18 R'000	2016/17 R′000
Opening balance		73,458	125,502
As restated		73,458	125,502
Transfer from statement of financial performance (as restated)		200,775	37,714
Add: Unauthorised expenditure for current year	9	-	35,744
Paid during the year		(73,458)	(125,502)
Closing balance		200,775	73,458

15. Departmental Revenue and NRF Receipts to be Surrendered to the Revenue Fund

	Note	2017/18	2016/17
		R'000	R'000
Opening balance		406	360
As restated		406	360
Transfer from statement of financial performance (as restated)		7,994	956,905
Paid during the year		(7,048)	(956,859)
Closing balance		1,352	406

16. Payables – Current

	Note	2017/18 R′000	2016/17 R′000
Clearing accounts	16.1	25	28
Other payables	16.2	65	225
Total		90	253

16.1 Clearing Accounts

	Note	2017/18 R'000	2016/17 R'000
	16		
Sal: Reversal Control		+	8
Sal: Income tax		25	20
Total		25	28

FOR THE YEAR ENDED 31 MARCH 2018

16.2 Other Payables

	Note	2017/18 R'000	2016/17 R'000
	16		
Licence fee received		65	225
Total		65	225

17. Net Cash flow Available from Operating Activities

	Note	2017/18 R′000	2016/17 R'000
Net surplus/(deficit) as per statement of financial performance		230,453	1,092,064
Add back non cash/cash movements not deemed operating activities		(98,982)	(1,077,813)
(Increase)/decrease in receivables – current		74	112
(Increase)/decrease in prepayments and advances		363	117
Increase/(decrease) in payables – current		(163)	(283)
Expenditure on capital assets		2,934	102,047
Surrenders to Revenue Fund		(80,506)	(1,082,361)
Surrenders to RDP Fund/Donor		(21,684)	(97,445)
Net cash flow generated by operating activities		131,471	14,251

18. Reconciliation of Cash and Cash Equivalents for Cash Flow Purposes

	2017/18	2016/17
	R′000	R′000
Consolidated paymaster general account	150,815	22,271
Cash on hand	46	46
Cash with commercial banks (Local)	50	79
Total	150,911	22,396

19. Contingent Liabilities and Contingent Assets

19.1 Contingent Liabilities

	Note	2017/18 R′000	2016/17 R′000
Liable to nature			
Other guarantees	Annex 3A	20,000	20,000
Claims against the department	Annex 3B	82,330	76,578
Total		102,330	96,578

20. Commitments

	Note	2017/18 R′000	2016/17 R'000
Current expenditure			
Approved and contracted		161,550	183,357
		161,550	183,357
Capital expenditure			
Approved and contracted		1,040	-
		1,040	
Total commitments		162,590	183,357

21. Accruals and Payables not Recognised

21.1 Accruals

	30 Days	30+ Days	2017/18 R'000 Total	2016/17 R'000 Total
Listed by economic classification				
Goods and services	14,513	15,205	29,718	7,097
Transfers and subsidies	-	4 ,194	4,194	25,262
Total	14,513	19,399	33,912	32,359

FOR THE YEAR ENDED 31 MARCH 2018

21.1 Accruals (continued)

	2017/18 R′000	2016/17 R′000
Listed by programme level		
Programme 1: Administration	10,275	4,422
Programme 2: Energy Policy and Planning	664	739
Programme 3: Petroleum and Petroleum Products Regulation	2,300	580
Programme 4: Electrification and Energy Programme and Project Management	5,415	18,581
Programme 5: Nuclear Energy	12,439	94
Programme 6: Clean Energy	2,819	7,943
Total	33,912	32,359

21.2 Payables not Recognised

	30 Days	30+ Days	2017/18 R'000 Total	2016/17 R'000 Total
Listed by economic classification				
Goods and services	434	-	434	26,246
Transfers and subsidies	6,939	9,235	16,174	52,391
Capital assets	-	65,265	65,265	-
Total	7372	74,500	81,873	78,638

	2017/18	2016/17
	R'000	R′000
Listed by programme level		
Programme 1: Administration	-	326
Programme 2: Energy Policy and Planning	-	17
Programme 3: Petroleum and Petroleum Products Regulation	434	1,839
Programme 4: Electrification and Energy Programme and Project Management	16,174	18,832
Programme 5: Nuclear Energy	65,265	24,000
Programme 6: Clean Energy	-	33,624
Total	81,873	78,638

Included in the above totals are the following:

	Note	2017/18 R'000	2016/17 R'000
Confirmed balances with other departments	Annex 5	5,567	1,040
Confirmed balances with other government entities	Annex 5	1	5
Total		5,568	1,045

22. Employee Benefits

	Note	2017/18 R′000	2016/17 R'000
Leave entitlement Service bonus (Thirteenth cheque) Performance awards		12,382 7,682	12,737 7,655
Capped leave commitments Other		4,999 2,045 268	4,774 2,002 438
Total		27,376	27,606

^{*} The leave entitlement does not include the leave with credit balances. The leave with credit balances amounts to R314 085.07.

23. Lease Commitments

23.1 Operating Leases

2017/18	Specialised Military Equipment R'000	Land R′000	Buildings and Other Fixed Structures R'000	Machinery and Equipment R'000	Total R'000
Not later than 1 year			35,919	4,792	40,711
Later than 1 year and not later than			133,610	3,481	137,091
5 years					
Later than five years			2,499	-	2,499
Total lease commitments			172,028	8,273	180,301

	Specialised Military Equipment	Land	Buildings and Other Fixed Structures	Machinery and Equipment	Total
2016/17	R′000	R′000	R'000	R′000	R′000
Not later than 1 year			34,043	5,577	39,620
Later than 1 year and not later than 5 years			168,095	4,808	172,903
Later than five years			3,933	-	3,933
Total lease commitments			206,071	10,385	216,456

^{*} The performance awards amount is based on the allowed percentage of 1.5 of the total compensation of employees' budget

FOR THE YEAR ENDED 31 MARCH 2018

- (a) The lease commitments for building and other fixed structures include a lease contract for the head office building that the Department is disputing the square meterage (m².) thereof.
 - The varying square meterage could result in an overpayment which is estimated at R12.978 million, calculated from the commencement of the lease in 2011/12 to 2017/18. The matter is under investigation. The outcome of the investigation might result in a debt with the Department of Public Works which can affect future disclosures.
- (b) Machinery and equipment lease commitments include R10 727, for a leased vehicle which is no longer in the possession of the Department with effect from 18 May 2018. The matter is under investigation.
- (c) The 2016/17 balance on lease commitments for machinery and equipment is restated from R5.255 million to R5.577 million in not later than 1 year classification resulting in total balance changing from R39.298 million to R 39.620 million.

24. Accrued Departmental Revenue

	Note	2017/18 R′000	2016/17 R'000
Sales of goods and services other than capital assets		3,750	2,877
Total		3,750	2,877

24.1 Analysis of Accrued Departmental Revenue

	Note	2017/18 R'000	2016/17 R'000
Opening balance		2,877	2,644
Less: amounts received		2,678	3,017
Add: amounts recorded		3,551	3,250
Closing balance		3,750	2,877

25. Irregular Expenditure

25.1 Reconciliation of Irregular Expenditure

	Note	2017/18 R'000	2016/17 R'000
Opening balance		76,482	-
As restated		76,482	76,824
Add: Irregular expenditure – relating to prior year		-	-
Add: Irregular expenditure – relating to current year		12,688	-
Less: Current year amounts condoned		-	(341)
Closing balance		89,170	76,482
Analysis of awaiting condonation per age classification			
Current year		12,688	76,482
Prior years		76,482	-
Total		89,170	76,482

25.2 Details of Irregular Expenditure – Added Current Year (Relating to Current and Prior Years)

Incident	Disciplinary steps taken/criminal proceedings	2017/18 R'000
SCM processes not fully complied when participating in TR16A6.6 for procuring Transactional Advisory Services for the Nuclear New Built Programme (NNBP)	Investigations underway	11,745
SCM processes not complied with when procuring travel and accommodation services	Investigation underway	943
Total		12,688

26. Fruitless and Wasteful Expenditure

26.1 Reconciliation of Fruitless and Wasteful Expenditure

	Note	2017/18 R'000	2016/17 R'000
Opening balance		16	-
As restated		16	-
Fruitless and wasteful expenditure – relating to prior year		-	7
Fruitless and wasteful expenditure – relating to current year		89,183	9
Less: Amounts resolved		(56)	
Closing balance		89,143	16

26.2 Analysis of awaiting resolution per economic classification

	Note	2017/18 R′000	2016/17 R'000
Current		89,143	16
Total		89,143	16

26.3 Analysis of Current Year's (Relating to Current and Prior Years) Fruitless and Wasteful Expenditure

Incident	Disciplinary steps taken/criminal proceedings	2017/18 R'000
Traffic fines	Cases are under investigation	8
No shows	Cases are under investigation	48
Other – Additional storage solar geysers.*	Investigation will be underway	89,128
Total		89,183

^{*} Additional storage relates to the cost of storing solar water heaters.

^{*} Expenditure incurred in the period under review is R89 million as disclosed in Note 5.7 and is regarded as fruitless and wasteful as it is deemed to have been avoidable.

FOR THE YEAR ENDED 31 MARCH 2018

27. Related Party Transactions

	Note	2017/18 R'000	2016/17 R′000
Payments made			
Transfers		-	670,899
Total		-	670,899

	Note	2017/18 R'000	2016/17 R'000
Guarantees issued/received			
Guarantees issued – Necsa		20,000	20,000
Total		20,000	20,000

Entity/Departments	Relationship
CEF-State Owned Entity of Depart of Energy	State Owned Entity (SOE) of Department
Necsa–State Owned Entity of Depart of Energy	SOE of Department
NERSA–State Owned Entity of Depart of Energy	SOE of Department
NNR–State Owned Entity of Depart of Energy	SOE of Department
NRWDI-State Owned Entity of Depart of Energy	SOE of Department
SANEDI–State Owned Entity of Depart of Energy	SOE of Department
Independent Power Producers Office (IPPO)	

There is a Memorandum of Agreement (MoA) between the Department of Energy, the National Treasury and the Development of Southern Africa Limited (DBSA) for co-ordinated support, management and facilitation of the implementation of the Independent Power Producers (IPP) Procurement Programmes and interventions through the IPP Office, within the context of their respective statutory mandates, policy objectives, powers, functions, duties and accountability.

The Department influences the operations of the IPP Office due to the nature of service of the IPP Office which is derived from the mandate of the Department and its operations have a significant impact on the said mandate. However, there are no financial transactions between the Department and the IPP Office. The IPP Office's financial statements will be consolidated in the national consolidation for entities, and subject to its own independent audit.

28. Key Management Personnel

	No. of Individuals	2017/18 R'000	2016/17 R'000
Political office bearers Officials:	4	4,788	4,211
Level 15 to 16	14	16,908	15,426
Level 14 (incl. CFO if at a lower level)	21	19,491	22,256
Total		41,187	41,894

29. Movable Tangible Capital Assets

Movement in movable tangible capital assets per asset register for the year ended 31 March 2018

	Opening Balance	Value adjustments	Additions	Disposals	Closing Balance
	R′000	R'000	R'000	R'000	R′000
Heritage assets	222	-	-	-	222
Heritage assets	222	-	-	-	222
Machinery and equipment	60,802	-	2,934	3,355	60,381
Transport assets	3,035		970	-	4,005
Computer equipment	38,067		1,535	1,818	37,785
Furniture and office equipment	14,581		405	1,413	13,574
Other machinery and equipment	5,118		23	125	5,017
Total movable tangible capital assets	61,024	-	2,934	3,355	60,603

29.1 Additions

Additions to movable tangible capital assets per asset register for the year ended 31 March 2018

	Cash	Non-cash	(Capital Work in Progress Current Costs and Finance Lease Payments)	Received Current, Not paid (Paid Current Year, Received Prior Year)	Total
	R′000	R′000	R′000	R′000	R′000
Machinery and equipment	2,934	-	-	-	2,934
Transport assets	970	-	-	-	970
Computer equipment	1,535	-	-	-	1,535
Furniture and office equipment	405	-	-	-	405
Other machinery and equipment	23	-	-	-	23
Total additions to movable tangible					
capital assets	2,934	-	-	-	2,934

FOR THE YEAR ENDED 31 MARCH 2018

29.2 Disposals

Disposals of movable tangible capital assets per asset register for the year ended 31 March 2018

	Sold for Cash	Non-Cash Disposal	Total Disposals	Cash Received Actual	
	R′000	R'000	R′000	R'000	
Machinery and equipment		3,355	3,355	_	
Transport assets		-		-	
Computer equipment		1,818	1,818	-	
Furniture and office equipment		1,413	1,413	-	
Other machinery and equipment		125	125	-	
Total disposal of movable tangible capital					
assets		3,355	3,355		

29.3 Movement for 2016/17

Movement in tangible capital assets per asset register for the year ended 31 March 2017

	Opening Balance	Prior Period Error	Additions	Disposals	Closing Balance
	R′000	R′000	R′000	R′000	R′000
Heritage assets	222	-	-	-	222
Heritage assets	222	-	=	-	222
Machinery and equipment	46,314		14 787	299	60,802
Transport assets	3,035		-	-	3,035
Computer equipment	24,646		13,699	277	38,067
Furniture and office equipment	13,648		947	14	14,581
Other machinery and equipment	4,985		141	8	5,118
Total movable tangible capital					
assets	46,536		14,787	299	61,024

29.4 Minor Assets

Movement in minor assets per the asset register for the year ended as at 31 March 2018 $\,$

	Specialised Military Assets	Intangible Assets	Heritage Assets	Machinery and Equipment	Biological Assets	Total
	R′000	R′000	R′000	R′000	R′000	R′000
Opening balance			185	7,840		8,025
Additions			-	280		280
Disposals			_	378		378
Total minor assets	-	-	185	7,742	-	7,927

	Specialised Military Assets	Intangible Assets	Heritage Assets	Machinery and Equipment	Biological Assets	Total
	R′000	R′000	R′000	R′000	R′000	R′000
Number of R1 minor assets	-	-		75	-	75
Number of minor assets at cost	-	-	83	4,773	-	4,856
Total number of minor assets	-	-	83	4,848	-	4,931

Movement in minor assets per the asset register for the year ended as at 31 March 2017 $\,$

	Specialised Military Assets	Intangible Assets	Heritage Assets	Machinery and Equipment	Biological Assets	Total
	R′000	R′000	R′000	R′000	R′000	R'000
Opening balance	-	-	185	7,041	-	7,226
Prior period error	-	-	-	-	-	-
Additions	-	-	-	829	-	829
Disposals	-	_	-	(30)	-	(30)
Total minor assets	-	-	185	7,840	-	8,025

	Specialised Military Assets R'000	Intangible Assets R'000	Heritage Assets R'000	Machinery and Equipment R'000	Biological Assets R'000	Total R'000
Number of minor assets at cost	-	-	83	4,896	-	4,979
Total number of minor assets	-	-	83	4,896	-	4,979

187

FOR THE YEAR ENDED 31 MARCH 2018

29.5 Movable Assets Written Off

Movable assets written off for the year ended as at 31 March 2018

	Specialised Military Assets R'000	Intangible Assets R'000	Heritage Assets R'000	Machinery and Equipment R'000	Biological Assets R'000	Total R'000
Assets written off				176		176
Total movable assets written off				176		176

Movable assets written off for the year ended as at 31 March 2017

	Specialised Military Assets	Intangible Assets	Heritage Assets	Machinery and Equipment	Biological Assets	Total
	R′000	R'000	R′000	R'000	R′000	R′000
Assets written off				275		275
Total movable assets written off				275		275

30. Intangible Capital Assets

Movement in intangible capital assets per asset register for the year ended 31 March 2018

	Opening Balance R'000	Value Adjustments R'000	Additions R'000	Disposals R'000	Closing Balance R'000
Software	90,932	-	-	-	90,932
Total intangible capital assets	90,932	-	-	-	90,932

30.1 Movement for 2016/17

Movement in intangible capital assets per asset register for the year ended 31 March 2017

	Opening Balance R'000	Prior Period Error R'000	Additions R'000	Disposals R'000	Closing Balance R'000
Software	3,585	-	87,347	-	90,932
Total intangible capital assets	3,585	-	87,347	-	90,932

NOTES TO THE ANNUAL FINANCIAL STATEMENTS FOR THE YEAR ENDED 3.1 MARCH 2018

31. Statement of Conditional Grant and Other Transfers Paid to Municipalities

		Grant A	Grant Allocation			Transfer	
	DoRA and Other Transfers	Roll-Overs	Adjustments	Total Available	Actual Transfer	Funds Withheld	Re-allocations by National Treasury or National
Name of Municipality	R′000	R'000	R'000	R'000	R'000	R'000	%
Abaqulusi Municipality	15,000	I	1	15,000	15,000	ı	I
Albert Luthuli Municipality	7,000	ı	ı	2,000	2,000	ı	ı
Alfred Duma Municipality	44,000	ı	(29,000)	15,000	15,000	ı	
Alfred Nzo Dist Municipality	2,000	ı	ı	2,000	2,000	ı	ı
Amahlati Municipality	2,000	ı	ı	2,000	2,000	ı	ı
Amajuba Municipality	000'9	ı	(000'9)	ı	ı	ı	ı
Ba-Phalaborwa Municipality	14,000	ı	1	14,000	14,000	ı	ı
Beaufort West Municipality	000'9	ı	009'9	12,600	12,600	ı	ı
Bela Bela Municipality	25,000	ı	1	25,000	25,000	ı	ı
Big Five/Hlabisa Loc Municipality	14,000	ı	1	14,000	14,000	ı	ı
Bitou Municipality	10,000	ı	ı	10,000	10,000	ı	ı
Blouberg Municipality	7,000	ı	3,500	10,500	10,500	ı	ı
Breede Valley Municipality	8,000	ı	ı	8,000	8,000	ı	ı
Buffalo City Municipality	25,000	ı	(12,700)	12,300	12,300	ı	ı
Bushbuckridge Municipality	2,000	ı	1	5,000	2,000	ı	ı
Cape Agulhas Municipality	1,000	ı	1	1,000	1,000	ı	ı
Cederberg Municipality	4,000	ı	ı	4,000	4,000	ı	ı
City of Cape Town Municipality	15,000	ı	1	15,000	15,000	ı	ı
City of Johannesburg Municipality	25,000	ı	ı	55,000	25,000	ı	ı
City of Matlosana Municipality	14,000	ı	5,500	19,500	19,500	ı	I
City of Tshwane Municipality	30,000	ı	1	30,000	30,000	ı	ı
Dawid Kruiper Municipality	22,000	ı	1	22,000	22,000	ı	ı
Dikgatlong Municipality	3,000	1	1	3,000	3,000	ı	ı

31. Statement of Conditional Grant and Other Transfers Paid to Municipalities (continued)

		Grant A	Grant Allocation			Transfer	
	DoRA and Other Transfers	Roll-Overs	Adjustments	Total Available	Actual Transfer	Funds Withheld	Re-allocations by National Treasury or National Department
Name of Municipality	R′000	R′000	R'000	R'000	R'000	R'000	%
Dipaleseng Municipality	22,000	ı	(2,000)	17,000	17,000	I	I
Ditsobotla Municipality	18,000	ı	ı	18,000	18,000	ı	ı
Dr Beyers Naude Local Municipality	000'2	ı	I	2,000	000'/	ı	I
Dr Nkosazana Dlamini Zuma Municipality	14,000	ı	I	14,000	14,000	ı	ı
Drakenstein Municipality	4,000	ı	ı	4,000	4,000	1	ı
Eden Municipality	1	ı	2,000	2,000	2,000	ı	1
Edumbe Municipality	24,000	ı	ı	24,000	24,000	1	1
Ekurhuleni Municipality	52,000	ı	ı	52,000	52,000	ı	ı
Elias Motsoaledi Municipality	15,000	ı	ı	15,000	15,000	ı	ı
Elundini Municipality	30,000	ı	I	30,000	30,000	ı	ı
Emadlangeni Municipality	12,000	1	ı	12,000	12,000	ı	ı
Emakhazeni Municipality	7,000	ı	ı	2,000	000'/	ı	1
Emalahleni Municipality	45,000	1	2,000	20,000	20,000	ı	1
Emfuleni Municipality	8,000	ı	(8,000)	I	ı	ı	ı
Emthanjeni Municipality	000′9	ı	1,500	7,500	7,500	ı	ı
Endumeni Municipality	000'6	1	1	000'6	000′6	ı	1
Engcobo Municipality	13,000	ı	ı	13,000	13,000	ı	ı
Enoch Mgijima Local Municipality	10,000	ı	(3,000)	7,000	2,000	ı	ı
Ethekwini Municipality	20,000	ı	ı	20,000	20,000	1	ı
Fezile Dabi Dist Municipal	1	ı	4,000	4,000	4,000	ı	1
Gamagara Municipality	15,000	ı	ı	15,000	15,000	1	1
Ga-Segonyana Municipality	2,000	1	1	2,000	2,000	ı	1
George Municipality	25,048			25,048	25,048	1	1

31. Statement of Conditional Grant and Other Transfers Paid to Municipalities (continued)

		Grant A	Grant Allocation			Transfer	
	DoRA and Other Transfers	Roll-Overs	Adjustments	Total Available	Actual Transfer	Funds Withheld	Re-allocations by National Treasury or National Department
Name of Municipality	R'000	R′000	R'000	R'000	R'000	R'000	%
Govan Mbheki Municipality	14,000		4,000	18,000	18,000	ı	ı
Great Kei Municipality	4,000	I	ı	4,000	4,000	ı	ı
Greater Giyani Municipality	20,000	ı	ı	20,000	20,000	ı	ı
Greater Kokstad Municipality	10,000	I	ı	10,000	10,000	I	ı
Greater Letaba Municipality	ı	I	000'9	000'9	000'9	ı	ı
Greater Tzaneen Municipality	25,000	ı	ı	25,000	25,000	ı	ı
Grtr Tubatse/Fetakgomo Municipality	10,000	ı	(10,000)	I	ı	I	ı
Hantam Municipality	1,000	ı	ı	1,000	1,000	ı	ı
Harry Gwala District Municipality	8,000	ı	ı	8,000	8,000	ı	ı
Hessequa Municipality	1,000	ı	ı	1,000	1,000	ı	ı
llembe District Municipality	000'9	ı	1	000'9	000'9	ı	ı
Inkosi Ilangalibalele Mun Municipality	ı	ı	15,000	15,000	15,000	ı	ı
Intsika Yethu Municipality	4,500	ı	2,700	7,200	7,200	ı	ı
Inxuba Yethemba Municipality	000'6	ı	1	000'6	000'6	1	1
Jozini Municipality	15,000	ı	1	15,000	15,000	1	ı
Kail Garib Municipality	3,000	ı	1	3,000	3,000	1	ı
Kannaland Municipality	8,000	ı	1	8,000	8,000	ı	ı
Kareeberg Municipality	1,000	ı	ı	1,000	1,000	ı	ı
Karoo Hoogland Municipality	3,000	ı	ı	3,000	3,000	ı	ı
Khai-Ma Municipality	1,000	ı	ı	1,000	1,000	ı	ı
King Sabata Dalindyebo Municipality	23,000	ı	ı	23,000	23,000	I	ı
Knysna Municipality	3,000	ı	ı	3,000	3,000	ı	ı
Kopanong Municipality	4,500	ı	1	4,500	4,500	1	1
Kouga Municipality	4,000	ı	1	4,000	4,000	1	ı
Kou-Kamma Municipality	3,000	ı	1	3,000	3,000	ı	ı
Kwadukuza Municipality	10,000	ı	1	10,000	10,000	1	ı
Laingsburg Municipality	2,000	I	ı	2,000	2,000	ı	ı

31. Statement of Conditional Grant and Other Transfers Paid to Municipalities (continued)

		Grant A	Grant Allocation			Transfer	
	DoRA and Other Transfers	Roll-Overs	Adjustments	Total Available	Actual Transfer	Funds Withheld	Re-allocations by National Treasury or National Department
Name of Municipality	R′000	R′000	R'000	R'000	R'000	R'000	%
Langeberg Municipality	1,000	I	ı	1,000	1,000	I	I
Lekwa Municipality	8,000	I	ı	8,000	8,000	ı	ı
Lekwa-Teemane Municipality	000'6	ı	ı	000'6	000'6	ı	ı
Lepelle-Nkumpi Municipality	ı	I	6,580	6,580	6,580	ı	I
Lephalale Municipality	12,000	I	ı	12,000	12,000	ı	ı
Lesedi Municipality	11,000	ı	2,800	13,800	13,800	ı	ı
Letsemeng Municipality	4,500	I	(3,830)	029	029	ı	I
Madibeng Municipality	14,000	I	ı	14,000	14,000	ı	ı
Mafikeng Municipality	000'9	ı	ı	000'9	9'000	ı	ı
Mafube Municipality	2,000	I	(2,000)	I	I	ı	I
Magareng Municipality	15,000	ı	(10,000)	2,000	2,000	ı	ı
Makhado Municipality	25,000	ı	1	25,000	25,000	ı	ı
Makhuduthamaga Municipality	13,000	ı	ı	13,000	13,000	I	I
Maluti-A-Phofung Municipality	ı	ı	2,000	2,000	2,000	ı	ı
Mandeni Municipality	10,000	ı	ı	10,000	10,000	I	I
Mangaung Municipality	20,000	ı	1	20,000	20,000	I	ı
Maphumulo Municipality	15,000	ı	1	15,000	15,000	ı	ı
Maquassi Hills Municipality	2,000	ı	ı	2,000	2,000	ı	ı
Masilonyana Municipality	10,000	ı	1	10,000	10,000	ı	ı
Matatiele Municipality	80,000	ı	1	80,000	80,000	ı	ı
Matjhabeng Municipality	2,000	ı	ı	2,000	2,000	ı	ı
Matzikama Municipality	3,000	ı	1	3,000	3,000	I	ı
Mbhashe Municipality	14,000	1	1	14,000	14,000	1	1

31. Statement of Conditional Grant and Other Transfers Paid to Municipalities (continued)

		Grant A	Grant Allocation			Transfer	
	DoRA and Other Transfers	Roll-Overs	Adjustments	Total Available	Actual Transfer	Funds Withheld	Re-allocations by National Treasury or National
Name of Municipality	R′000	R′000	R'000	R'000	R'000	R'000	%
Mbizana Municipality	34,000	I	ı	34,000	34,000	ı	ı
Mbombela Municipality	38,000	I	4,000	42,000	42,000	ı	ı
Merafong City Municipality	10,000	ı	ı	10,000	10,000	ı	ı
Metsimaholo Municipality	10,000	ı	1	10,000	10,000	1	1
Mfolozi Municipality	13,000	ı	ı	13,000	13,000	ı	1
Mhlontlo Municipality	14,000	I	ı	14,000	14,000	ı	1
Midvaal Municipality	8,000	I	ı	8,000	8,000	ı	ı
Mkhambathini Municipality	8,000	ı	1	8,000	8,000	1	1
Mkhondo Municipality	10,000	I	ı	10,000	10,000	ı	ı
Mnquma Municipality	2,000	I	1	5,000	2,000	1	ı
Modimolle/Mookgopong Local Municipality	8,000	ı	1	8,000	8,000	1	ı
Mogalakwena Municipality	13,000	ı	1	13,000	13,000	1	1
Mogale City Municipality	000′9	ı	1	000'9	000′9	1	1
Mohokare Municipality	1	ı	3,000	3,000	3,000	1	1
Moqhaka Municipality	2,000	ı	1	5,000	2,000	1	1
Mossel Bay Municipality	8,000	ı	1	8,000	8,000	1	1
Mpofana Municipality	11,000	ı	(000'9)	2,000	2,000	1	ı
Msinga Municipality	24,000	I	2,000	29,000	29,000	ı	ı
Msukaligwa Municipality	21,000	ı	1	21,000	21,000	1	1
Mthonjaneni Municipality	8,000	ı	1	8,000	8,000	1	1
Mtubatuba Municipality	14,000	I	009	14,600	14,600	ı	ı
Musina Municipality	23,000	ı	1	23,000	23,000	ı	1
Nala Municipality	2,000	ı	1	5,000	2,000	1	1
Naledi Municipality	21,000	I	ı	21,000	21,000	1	ı
Nama Khoi Municipality	2,000	I	7,300	12,300	12,300	1	ı
Ndlambe Municipality	8,000	ı	(006'9)	1,100	1,100	1	1
Ndwendwe Municipality	ı	1	14,000	14,000	14,000	ı	ı

31. Statement of Conditional Grant and Other Transfers Paid to Municipalities (continued)

		Grant A	Grant Allocation			Transfer	
	DoRA and Other Transfers	Roll-Overs	Adjustments	Total Available	Actual Transfer	Funds Withheld	Re-allocations by National Treasury or National Department
Name of Municipality	R′000	R′000	R'000	R'000	R'000	R'000	%
Nelson Mandela Bay Municipality	30,000	1	I	30,000	30,000	1	1
New Loc Municipality (Rndfntn & Wstnr)	000'6	ı	3,000	12,000	12,000	1	1
New Local Municipality (Lim 345)	18,000	1	3,000	21,000	21,000	1	ı
Newcastle Municipality	000'6	1	I	000'6	000'6	1	1
Ngqushwa Municipality	3,000	ı	I	3,000	3,000	ı	ı
Ngquza Hill Municipality	14,500	1	ı	14,500	14,500	ı	ı
Ngwathe Municipality	11,000	ı	(000'9)	2,000	2,000	I	I
Nketoana Municipality	2,000	ı	I	2,000	2,000	ı	ı
Nkomazi Municipality	2,000	1	ı	2,000	2,000	ı	ı
Nongoma Municipality	15,000	ı	ı	15,000	15,000	ı	ı
Nguthu Municipality	24,000	ı	ı	24,000	24,000	1	1
Ntabankulu Municipality	40,000	ı	ı	40,000	40,000	1	1
Nyandeni Municipality	15,000	ı	ı	15,000	15,000	ı	ı
Okhahlamba Municipality	13,000	ı	ı	13,000	13,000	1	1
Oudtshoorn Municipality	3,000	ı	ı	3,000	3,000	ı	ı
Overstrand Municipality	4,000	ı	ı	4,000	4,000	1	ı
Phokwane Municipality	3,000	ı	ı	3,000	3,000	1	1
Pixley Ka Seme District Municipality	ı	ı	1,000	1,000	1,000	1	1
Pixley Ka Seme Municipality	17,000	ı	I	17,000	17,000	ı	ı
Polokwane Municipality	46,000	ı	ı	46,000	46,000	1	1
Port St Johns Municipality	18,000	ı	ı	18,000	18,000	1	1
Prince Albert Municipality	1,000	1	ı	1,000	1,000	ı	ı
Ramotshere Moiloa Municipality	15,000	1	(8,400)	009'9	009'9	1	1

31. Statement of Conditional Grant and Other Transfers Paid to Municipalities (continued)

		Grant A	Grant Allocation			Transfer	
	DoRA and Other Transfers	Roll-Overs	Adjustments	Total Available	Actual Transfer	Funds Withheld	Re-allocations by National Treasury or National
Name of Municipality	R'000	R′000	R'000	R'000	R'000	R'000	%
Ray Nkonyeni Municipality	14,000	I	4,000	18,000	18,000	ı	I
Raymond Mhlaba Municipality	2,000	I	I	2,000	2,000	I	ı
Renosterberg Municipality	3,000	ı	ı	3,000	3,000	1	ı
Richmond Municipality	8,000	ı	I	8,000	8,000	1	1
Richtersveld Municipality	7,000	I	I	7,000	2,000	I	ı
Sakhisizwe Municipality	2,000	ı	(2,000)	ı	ı	ı	ı
Saldanha Bay Municipality	3,000	ı	ı	3,000	3,000	ı	ı
Senqu Municipality	2,000	ı	ı	5,000	2,000	ı	ı
Setsoto Municipality	000′9	ı	ı	000'9	000′9	ı	ı
Siyancuma Municipality	3,000	ı	1,750	4,750	4,750	ı	ı
Siyathemba Municipality	1	ı	2,500	2,500	2,500	1	ı
Sol Plaatjie Municipality	31,000	ı	1,000	32,000	32,000	ı	ı
Stellenbosch Municipality	11,236	1	1	11,236	11,236	1	1
Sundays River Valley Municipality	13,000	1	2,000	18,000	18,000	1	1
Swartland Municipality	3,000	ı	ı	3,000	3,000	1	1
Swellendam Municipality	2,000	ı	ı	2,000	2,000	1	1
Thaba Chweu Municipality	19,000	ı	(2,000)	14,000	14,000	ı	ı
Thabo Mofutsanyane Dist Municipality	000′9	ı	ı	000'9	000′9	ı	ı
The ewaters kloof Municipality	3,000	ı	ı	3,000	3,000	ı	ı
Thembelihle Municipality	1,000	ı	2,000	8,000	8,000	ı	ı
Thulamela Municipality	40,000	I	(15,000)	25,000	25,000	ı	ı
Tokologo Municipality	11,000	ı	ı	11,000	11,000	ı	ı
Tswelopele Municipality	10,000	ı	ı	10,000	10,000	1	ı
Ubuhlebezwe Municipality	20,000	ı	ı	20,000	20,000	1	1
Ubuntu Municipality	1,000	1	(1,000)	1	1	1	1
Ulundi Municipality	26,000	ı	ı	26,000	26,000	1	1
Umdoni Municipality	8,000	ı	1	8,000	8,000	I	ı

31. Statement of Conditional Grant and Other Transfers Paid to Municipalities (continued)

		Grant Al	Grant Allocation			Transfer	
	DoRA and Other Transfers	Roll-Overs	Adjustments	Total Available	Actual Transfer	Funds Withheld	Re-allocations by National Treasury or National Department
Name of Municipality	R′000	R′000	R'000	R'000	R'000	R'000	%
Umhlabuyalingana Municipality	25,000	I	I	25,000	25,000	ı	ı
Umhlathuze Local Municipality	10,000	ı	2,000	15,000	15,000	ı	ı
Umlalazi Municipality	8,000	ı	I	8,000	8,000	1	ı
Umngeni Municipality	2,000	ı	ı	2,000	2,000	ı	ı
Umshwathi Municipality	3,000	ı	I	3,000	3,000	ı	ı
Umsobomvu Municipality	2,000	ı	ı	2,000	2,000	ı	ı
Umuziwabantu Municipality	4,000	ı	ı	4,000	4,000	1	
Umvoti Municipality	15 000	ı	I	15,000	15,000	ı	ı
Umzimkhulu Municipality	15,000	ı	4,000	19,000	19,000	1	ı
Umzimvubu Municipality	33,000	ı	2,000	38,000	38,000	1	ı
Umzumbe Municipality	10,000	ı	I	10,000	10,000	ı	ı
Uphongolo Municipality	000'6	ı	ı	000'6	000'6	ı	ı
Ventersdorp/Tlokwe Loc Municipality	18,000	ı	2,500	20,500	20,500	1	ı
Victor Khanye Municipality	2,000	ı	(2,000)	ı	ı		
Walter Sisulu Municipality	000'6	1	(4,000)	2,000	2,000		
Total	2,290,284	ı	1	2,290,284	2,290,284	1	1

 $\mbox{\sc Annexure}$ 1 A Statement of Conditional Grants and Other Transfers Paid to Municipalities

		Grant a	Grant allocation			Transfer			Spent	nt		2016/17
	DoRA and Other Transfers	Roll-Overs	Roll-Overs Adjustments	Total Available	Actual Transfer	Funds with Held	Reallocations by National Treasury or National Department	Amount Received by Municipality	Amount Spent by Municipality	Unspent Funds	% of Available Funds Spent by Municipality	Division of Revenue Act
Name of municipality	R'000	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000	R'000	%	R'000
Energy Efficiency and Demand Side Management (FFDSM)	203,236	ı	T	203,236	203,236	1	1	1		ı	1	192,625
Integrated National Electrification Programme (INEP)	2,087,048	ı		2,087,048	2,087,048	ı	ı	1			1	1,939,246
Total	2,290,284	1		2,290,284	2,290,284	I	1	1	1	I	1	2,131,871

Annexure 1B Statement of Transfers to Departmental Agencies and Accounts

		Transfer allocation	llocation		Transfer	sfer	2016/17
	Adjusted Appropriation	Roll-Overs	Adjustments	Total Available	Actual Transfer	% of Available Funds Transferred	Final Appropriation
Departmental Agency/ Account	R'000	R'000	R'000	R'000	R'000	%	R'000
National Nuclear Regulator	38,573	ı	I	38,573	38,573	100%	40,936
SA National Energy Development Institute	59,774	ı	ı	59,774	59,774	100%	20,625
Chemical Industry SETA	524	ı	I	524	525	100%	493
Energy and Water SETA	523	ı	ı	523	523	100%	492
National Radioactive Waste Disposal Institute	30,000	1	1	30,000	30,000	100%	10,000
Total	129,394	1	1	129,394	129,395		72,546

Annexure 1C Statement of Transfers/Subsidies to Public Corporations and Private Enterprises

		Transfer Allocation	llocation			Expenditure	diture		2016/17
Name of public correction/	Adjusted Appropriation Act	Roll-Overs	Adjustments	Total Available	Actual Transfer	% of Available funds Transferred	Capital	Current	Final Appropriation
private enterprise	R'000	R'000	R'000	R'000	R'000	%	R'000	R'000	R'000
Public Corporations									
Transfers	4,510,325	ī	Ĭ	4,510,325	4,510,325	100%	1	I	4,125,672
Eskom (INEP & EEDSM)	3,846,154	I	I	3,846,154	3,846,154	100%	1	I	3,526,334
SA Nuclear Energy Corporation	664,171	I		664,171	664,171	100%			599,338
Sub-total Private Enterprise	4,510,325	1	ı	4,510,325	4,510,325	100%	1	1	4,125,672
Total	4,510,325	I	1	4,510,325	4,510,325	100%			4,125,672
Private Enterprises									
Transfers	615,891			615,891	394,432	64.0%	1	ı	458,047
Non-grid Household	221,800			221,800	158,960	71.7%			137,733
Sub-total Private Enterprise	615.891			615.891	394.432	64.0%			458.047
Total	5 126,216	1	1	5,126,216	4,904,757	92.7%	•	1	4,583,719

Annexure 1D Statement of Transfers to Foreign Government and International Organisations

Adjusted Action Propriettion Appropriation Processing Government/International Organisation Adjustment Round (EIP) International Organisation Round Action Receipt Renewable Energy Agency (MENA) International Atomic Energy Agency (MENA) Round Adjustments Round Round Round (EIP) 2016/17 International Atomic Energy Agency (MENA) Round Round Round (EIP) 2016/17 International Renewable Energy Agency (MENA) Round Round Round (EIP) 2016/17 International Renewable Energy Agency (MENA) Round Round Round (EIP) 2016/17 International Renewable Energy Agency (MENA) Round Round Round (EIP) 2016/17 International Renewable Energy Agency (MENA) Round Round (EIP) 2016/17 International Renewable Energy Agency (MENA) Round Round (EIP) 2016/17 International Renewable Energy Agency (MENA) Round Round (EIP) 2016/17 International Renewable Energy Agency (MENA) Round Round (EIP) 2016/17 International Renewable Energy Agency (MENA) Round Round (EIP) 2016/17 International Renewable Energy Agency (MENA) Round Round (EIP) 2016/17 International Renewable Energy Agency (MENA) Round Round (EIP) 2016/17 International Round (EIP) 2016/17			Transfer Allocation	location		Expen	Expenditure	2016/17
fers RY000		Adjusted Appropriation Act	Roll-overs	Adjustments	Total Available	Actual Transfer	% of Available funds Transferred	Final Appropriation
fers 4000 16,807 16,798 16,74 16,794 16,798 16,798 16,74 16,75	Foreign Government/ International Organisation	R'000	R'000	R'000	R'000	R'000	%	R'000
ritional Atomic Energy Agency (IAEA) ritioan Petroleum Producer Association (APPA) ritioan Petroleum Producer Association (APPA) ritioan Petroleum Producer Association (APPA) n Regional Cooperation Agreement for Research Development n Regional Cooperation Agreement for Region Agreement for Regional Cooperation Agreement for Region Agreement for Regional Cooperation Agreement fo	Transfers							
frican Petroleum Producer Association (APPA) - - 1,075 1,074 1,074 ration International Forum (GIF) 700 - - 700 5,67 5,893 nn Regional Cooperation Agreement for Research Development in Regional Cooperation (RENA) - - 5,950 5,893 5,893 national Renewable Energy Agency (IRENA) - - - 1,012 1,015 1,015 ration International Forum (GIF) 2016/17 -	International Atomic Energy Agency (IAEA)	17,207	1	(400)	16,807	16,798	100%	1,726
artion International Forum (GIF) 700 - 700 567 an Regional Cooperation Agreement for Research Development in Regional Cooperation Agreement for Research Development - 5,950 5,950 5,893 an Regional Cooperation Agreement for Research Development - 1,020 1,015 1,015 actional Renewable Energy Agency (IRENA) - - - - - actional Partnership for Energy Efficiency Cooperation (IPEC) - - - - - actional Renewable Energy agency (IRENA) - - - - - - actional Renewable Energy Forum (IEF) - - - - - - actional Atomic Energy Agency (IAEA) - Fees - - - - - - actional Atomic Energy Agency (IAEA) - Fees - - - - - -	The African Petroleum Producer Association (APPA)	ı	1	1,075	1,075	1,074		2,722
n Regional Cooperation Agreement for Research Development initial (AFRA) - - 5,950 5,893 5,893 ning (AFRA) - - - 1,020 1,015 1,015 national Renewable Energy Agency (IRENA) - - - - - - - national Partnership for Energy Efficiency Cooperation (IPEC) -	Generation International Forum (GIF)	700	ı	I	700	567		583
attional Renewable Energy Agency (IRENA) - - 1,020 1,015 1,015 ration International Forum (GIF) 2016/17 - - - - - - rational Partnership for Energy Efficiency Cooperation (IRENA) - - - - - - rational Renewable Energy agency (IRENA) - 300 300 275 rational Energy Agency (IAEA) - Fees - - - - - rational Atomic Energy Agency (IAEA) - Fees - 7,945 25,622 25,622	African Regional Cooperation Agreement for Research Development & Training (AFRA)	ı	I	2,950	2,950	5,893		ı
ation International Forum (GIF) 2016/17 - <td>International Renewable Energy Agency (IRENA)</td> <td>ı</td> <td>1</td> <td>1,020</td> <td>1,020</td> <td>1,015</td> <td></td> <td>ı</td>	International Renewable Energy Agency (IRENA)	ı	1	1,020	1,020	1,015		ı
attional Partmership for Energy Efficiency Cooperation (IPEEC) - <td< td=""><td>Generation International Forum (GIF) 2016/17</td><td></td><td></td><td></td><td></td><td></td><td></td><td>529</td></td<>	Generation International Forum (GIF) 2016/17							529
	International Partnership for Energy Efficiency Cooperation (IPEEC)							1,205
300 300 275 attional Energy Forum (IEF)	International Renewable Energy agency (IRENA)	1	1	ı	ı	1		1,011
	International Energy Forum (IEF)	ı	ı	300	300	275	95%	311
17,907 - 7,945 25,852	International Atomic Energy Agency (IAEA) – Fees	1	1	1	1	1		16,916
	Total	17,907	1	7,945	25,852	25,622		25,003

Annexure 1E Statement of Transfers to Households

Adjusted	Transfer A	Transfer Allocation		Expen	Expenditure	2016/17
Appropriation Act	d tion Roll-Overs	Adjustments	Total Available	Actual Transfer	% of Available funds Transferred	Final Appropriation
Households R'000	R'000	R'000	R'000	R'000	%	R'000
Leave gratuity paid to employees	368	ı	368	1,467	399%	1,036
Bursary non-employees 2,044	2,044	ı	2,044	246	12%	811
Post-retirement benefit	ı	ı	ı	915		396
Severance package 2,100		I	2,100	2,117		ı
Donations and gifts	176 -	ı	176	5	3%	17
Claims against the state	ı	I	ı	1		149
Total 4,688	- 889	1	4,688	4,750		2,978

Annexure 1F Statement of Aid assistance Received

		Opening Balance	Revenue	Expenditure	Paid Back On/By 31 March	Closing Balance
Name of Donor	Purpose	R'000	R'000	R'000	R'000	R'000
Received in cash						
*EU Commission (GBS Funding) – Implementation of smart metering in SA electricity industry.	Implementation of smart metering in SA electricity industry. Funds were requested in November for 2017/18 project plan.	ı	18,021	18,021	ı	I
RDP Fund – Government of the Kingdom of Denmark Renewable Energy Development Programme 2017/18 (Roll over)	Denmark, Renewable Energy Development Programme		3,663	ı	3,663	ı
RDP Fund – Government of the Kingdom of Denmark Renewable Energy Development Programme 2017/18 Project Plan	RDP Fund – Government of the Kingdom of Denmark Denmark, Renewable Energy Development Programme Renewable Energy Development Programme 2017/18 Project Plan		2,662	2,662	ı	ı
RDP Fund – Government of the Kingdom of Denmark Renewable Energy Development Programme 2017/18 Project Plan	RDP Fund – Government of the Kingdom of Denmark Denmark, Renewable Energy Development Programme Renewable Energy Development Programme 2017/18 Project Plan		12,406	12,406	ı	ı
*EU Commission (GBS Funding) – Implementation of smart metering in SA electricity industry.	Implementation of smart metering in SA electricity industry. Surrendering for 2015/16 funds	1	18,021	1	18,021	ī
Total		•	54,774	33,090	21,684	1

FOR THE YEAR ENDED 31 MARCH 2018

Annexure 1G

Statement of Gifts, Donations and Sponsorships Made and Remissions, Refunds and Payments Made as an Act of Grace

Nature of gift, donation or sponsorship	2017/18 R'000	2016/17 R'000
Made in Ning Purchase of wool, crochet, cleaning materials and paint for Mandela Day events on 18 July 2016	1	
Purchase of wool, crochet, cleaning materials and paint for Mandela Day events on 18 July 2016 (Dobsonville)	ľ	2
Purchase of wool, crochet, cleaning materials and paint for Mandela Day events on 18 July 2016 (Soweto)	1	2
Purchase of cleaning materials and paint for Mandela Day events in Tokwe anf Ganyesa municipalities	ī	
Officials gifts	ī	2
Purchase of frame, decoration covers and blanket for senior citizen event	ı	2
To pay for the service of photocopy and Addo Tech in eastern Cape during Senior Citizen event	ı	2
Purchase of flowers and card for bereaved family	ı	0
Purchase of flowers for loss of DoE official	ı	
Purchase of flowers and fruit basket for an official who was ill	ı	<u></u>
Purchase of gifts for international visit to London for official host or counterpart of DG	ı	2
Purchase of flowers and card for bereaved family	ı	0
Purchase of flowers and card for Deputy Minister of Rural Development	ı	0
Purchase of flowers and card – Deputy Minister	ı	
Purchase of flowers and card – Office of the DG	ı	
Purchase of gifts for international visit to Nigeria & exchange of gifts with ambassador of Uran	ı	2
Purchase of medals for the Departmental sports day event held on the 24 th of February 2017	ı	19
Purchase of wool, crochet, cleaning materials and paint for Mandela Day events	ı	2
Purchase of wool, crochet, cleaning materials and paint for Mandela Day events	ı	2
Purchase of wool, crochet, cleaning materials and paint for Mandela Day events on 18 July 2016	ı	2
Purchase of wool, crochet, cleaning materials and paint for Mandela Day events on 18 July 2016 (DobsonVille)	ı	2
Purchase of wool, crochet, cleaning materials and paint for Mandela Day events on 18 July 2016 (Soweto)	ı	2
Purchase of cleaning materials and paint for Mandela Day events in Tokwe anf Ganyesa municipalities	I	

Annexure 1G (continued)
Statement of Gifts, Donations and Sponsorships Made and Remissions, Refunds and Payments Made as an Act of Grace

	2017/18	2016/17
Nature of Gift, Donation or Sponsorship	R'000	R'000
Made in Kind		
Purchase of cleaning materials and paint for Mandela Day events in Tokwe anf Ganyesa municipalities	1	2
Purchase of cleaning materials and paint for Mandela Day events in Tokwe anf Ganyesa municipalities	ı	2
Purchase of sewing materials for Mandela Day events on 18 July 2016	ı	_
Ex-gratia payment to employee (death of spouse)	ı	2
Purchase of trophy for the winning team on school energy month organised at Necsa	_	
Purchase of gifts for the upcoming ceremony for long service awards	63	
Purchase of corporate gifts for speakers at the youth in Energy Dialogue	2	
Purchasing of wheel chair for a blind person with disability during the imbizo to be held in EC on the 17 Jul 17	_	
Purchasing corporate gifts for the Deputy Minister	2	
Total	69	54

FOR THE YEAR ENDED 31 MARCH 2018

Annexure 1H Statement of Gifts, Donations and Sponsorships Received

		2017/18	2016/17
Name of Organisation	Nature of Gift, Donation or Sponsorship	R'000	R'000
Received in cash			
Sub-total		ı	I
Received in kind			
EEP-KPMG ECO OFFICE for KEF event	Travel and Accommodation	ı	ı
IEF in partnership with its Joint Organisation Data Initiatives (JODI)	Air transport tickets	1	ı
IEA-International Energy Agency	Travel and Accommodation	ı	ı
JICA-Japanese International Cooperation Agency	Travel ,Accommodation and Course Fees	1	ı
GIZ-German International Cooperation	Travel ,Accommodation ,Course Fees and Medical Insurance	1	ı
JICA-Japanese International Cooperation Agency	Travel ,Accommodation And Course Fees	ı	ı
IAEA-International Energy Agency	Travel and Accommodation	1	ı
World Bank	Travel and Accommodation	1	I
Sub-total		1	I
Total		1	ı

Annexure 2A Statement of Investments in and Amounts Owing by/to National/Provincial Public Entities

	State Entity's PFMA Schedule Type	% Held %	% Held	Number of Shares Held R'000	Number of hares Held R'000	Cost of Investment R'000	t of ment 00	Net Asset Va Investme R'000	Net Asset Value of Investment R'000	Profit/(Lo for the Ye R'000	Profit/(Loss) for the Year R′000	Losses Guaranteed
Name of Public Entity	Not 31 March)	2	7	2017/18	2017/18 2016/17 2017/18 2016/17	2017/18	2016/17	2017/18	2016/17	2017/18 2016/17	2016/17	Yes/No
National/Provincial Public Entity												
The South African Nuclear Energy Corporation Limited	Schedule 2	100	100	2,205	2,205	2,205	2,205	71,168	1,085,314	19,004	5,384	N N
Central Energy Fund (Pty) Ltd	Schedule 2	100	100	<u> </u>		ſ	ı	14,451,414	14,451,414 14,882,403		748,280 (172,416)	°N
Total				2,206	2,206	2,205		14,522,582	2,205 14,522,582 15,967,717 729,276 (167,032)	729,276	(167,032)	

Annexure 2B Statement of Investments in and Amounts Owing by/to Entities

		Cos Invest R'C	Cost of nvestment R'000	Net Asset Val Investme R'000	Net Asset Value of Investment R'000	Amounts Owi to Entities R'000	Amounts Owing to Entities R'000	Amounts Owing by Entities R'000	Owing by ties 00
Name of Public Entity	Nature of Business	2017/18	2016/17	2017/18 2016/17 2017/18 2016/17 2017/18 2016/17 2016/18 2016/19	2016/17	2017/18	2016/17	2017/18	2016/17
Controlled entities									
Central Energy Fund (Pty) Ltd	Central Energy Fund (Pty) Ltd Financing and promotion of the acquisition of research into and exploitation of energy related products and technology	1	1	14,451,414	14,451,414 14,882,403	1	I	1	ı
Total		1	1	- 14,451,414 14,882,403	14,882,403	1	1	1	1

FOR THE YEAR ENDED 31 MARCH 2018

Annexure 3A Statement of Financial Guarantees Issued as at 31 March 2018 – Local

e # _			
Guaranteed Realised Interest for Losses not Year Ended 31 Recoverable i.e. March 2018 Claims Paid Out	R'000		
Guaranteed Interest for Year Ended 31 March 2018	R′000		
Closing Balance 31 March 2018	R′000	20,000	20,000
Revaluations	R′000	ı	•
Guarantees Repayments/ Cancelled/ Reduced/ Released During the Year	R'000	ı	1
Guarantees Draw Downs During the Year	R'000	ı	1
Opening Balance 1 April 2017	R′000	20,000	20,000
Original Guaranteed Capital Amount	R′000	20,000	20,000
	Guarantor Institution Guarantee in Respect of	Necsa	
	Guarantor Institution	Absa	Total

Annexure 3B Statement of Contingent Liabilities as at 31 March 2018

	Opening Balance 1 April 2017	Liabilities Incurred During the Year	Liabilities Paid/ Cancelled/ Reduced During the Year	Liabilities Recoverable (Provide Details Hereunder)	Closing Balance 31 March 2018
Nature of Liability	R′000	R′000	R′000	R′000	R'000
Claims against the department					
Claims against the Department	76,578	5,958	205	1	82,330
Total	76,578	5,958	205	•	82,330

Annexure 4 Claims Recoverable

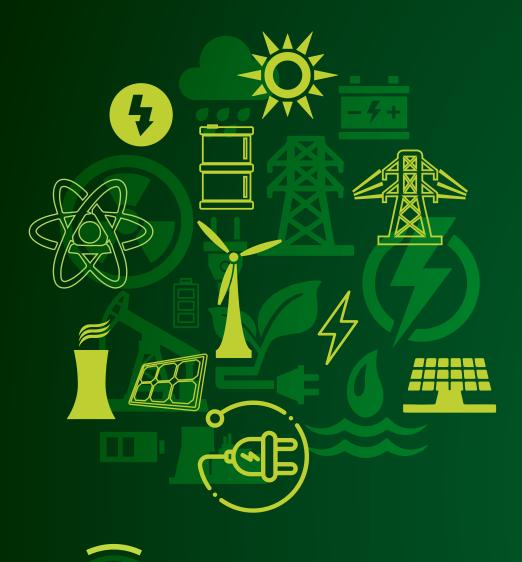
	Confirmed Balance Outstanding	l Balance nding	Unconfirm Outsta	Unconfirmed Balance Outstanding	Total	le:	Cash in Transit at Year End 2017/18*	ansit 317/18*
	2017/18	2016/17	2017/18	2016/17	2017/18	2016/17	Receipt Date up to Six (6) Working Days After Year End	Amount
Government Entity	R′000	R′000	R′000	R′000	R'000	R′000		R′000
Department								
South African Police Service		m	Γ	ı	1	3	1	
Independent Police Investigation Directorate (IPID)			1	ı	I	11	ı	
Department of Correctional Services		_	1	1	I	_	1	
		15	1	1	ı	15	1	
Other Government Entities								
Municipal Infrastructure Support Agent	30	1	ľ	1	30			
Total	30	15	1	1	30	15	•	

FOR THE YEAR ENDED 31 MARCH 2018
Annexure 5
Inter-Government Payables

	Confirme Outsta	Confirmed Balance Outstanding	Unconfirmed Balance Outstanding	ed Balance nding	Total	le:	Cash in Transit at Year End 2017/18 *	ar End 2017/18 *
	31/03/2018	31/03/2017	31/03/2018	31/03/2017	31/03/2018	31/03/2017	Payment Date up to Six (6) Working Days Before Year End	Amount
Government Entity	R′000	R′000	R′000	R'000	R'000	R′000		R′000
Departments								
Current								
South Africa Police Service	117	1			117	ı		
Gauteng Provincial Government (G-Fleet)	ı	1,015			1	1,015		
Department of Public Works	5,157	1			5,157	ı		
Department of Economic and Tourism	ı	14	ľ	ı		14		
Department of Justice and Constitutional Development	293	12	Ī	I	293	12		
Sub-total	5,567	1,040	1	ı	5,567	1,040		
Other Government Entity								
Deeds Registration Trading Account (Petroleum)	1	5	ľ	ı		5		
Total	5,568	1,045	1	1	5,568	1,045		

Annexure 8A Inter-Entity Advances Paid (Note 14)

	Confirmed Outsta	Confirmed Balance Outstanding	Unconfirmed Balance Outstanding	ed Balance nding	Total	lai
Entity	31/03/2018 R′000	31/03/2017 R'000	31/03/2018 R'000	31/03/2017 R'000	31/03/2018 R'000	31/03/2017 R'000
N + 1.						
National departments						
Department of International Relations and Cooperation	528	871	1	ı	528	871
Department of Communication and Information Systems	1	1	1	1		
Total	528	871	1	ı	528	871



PART F:

APPENDIX

EDI HOLDINGS SOC LTD ANNUAL FINANCIAL STATEMENTS

COMPANY IN CHARACTER	211
DIRECTOR'S STATEMENT OF RESPONSIBILITY	212
REPORT OF THE AUDITOR-GENERAL'S TO PARLIAMENT ON THE EDI HOLDINGS SOC LTD	213
DIRECTOR'S REPORT	215
LIQUIDATION STATEMENT OF FINANCIAL POSITION	217
LIQUIDATION STATEMENT OF FINANCIAL PERFORMANCE	218
LIQUIDATION STATEMENT OF CHANGE IN ASSETS	219
CASH FLOW STATEMENTS	220
FINAL LIQUIDATION ACCOUNT	221
ACCOUNTING POLICIES	222
NOTES TO THE FINANCIAL STATEMENTS	226
ANNEXURE TO THE FINANCIAL STATEMENT	239

COMPANY INFORMATION

Country of incorporation: South Africa

Nature of business: Restructuring of electricity distribution industry in South Africa

Governing Legislation: Public Finance Management Act, Act no.1 of 1999 (as amended

by Act 29 of 1999), and the Companies Act, Act no 61 of 1973.

(Scheduled 3A Public Entity)

Date of incorporation: 11 March 2003

Business address: 7 Eton Road

SANDHURST, JOHANNESBURG,

2196

Postal address: PO Box 1049,

Galo Manor,

2052

Bankers: First National Bank

Corporate Services

Bank City, Johannesburg

Auditors: AUDITOR-GENERAL OF SOUTH AFRICA

Registered office: Presidia Building

255 Paul Kruger Street

Pretoria 0002

DIRECTOR'S STATEMENT OF RESPONSIBILITY

The board of directors is responsible, through management, for ensuring the maintenance of adequate accounting records and the preparation and integrity of the financial statements and related information. The auditors are responsible for independently auditing and reporting on the fair presentation of financial statements in conformity with International Standards on Auditing. The financial statements have been prepared in accordance with the South African Statements of Generally Accepted Accounting Practice (GAAP) including any interpretations of such statements issued by the Accounting Practices Board, as well as in accordance with the Prescribed Standards of Generally Recognised Accounting Practice (GRAP) issued by the Accounting Standards Board replacing the equivalent GAAP statement.

The board of directors is also responsible, through management, for ensuring the company's system of internal financial control. This is designed to provide reasonable, but not absolute, assurance as to the reliability of the financial statements, and to adequately safeguard, verify and maintain accountability of assets, and to prevent and detect misstatement and loss. Nothing has come to the attention of the directors to indicate that any material breakdown in the functioning of these controls, procedures and systems has occurred during the year under review.

The directors confirm that the company will not continue business operations as a going concern beyond the current financial period, as a result of a Cabinet Decision issued by Government Communications and Information Systems (GCIS) on 10 December 2010 to terminate the Electricity Distribution Industry Restructuring mandate and discontinue the process of creating the Regional Electricity Distributors (REDS) with effect 31 March 2011. The financial statements are thus presented on the liquidation basis in reference to the principles applied in the United States Generally Accepted Accounting Principles (US GAAP).

The financial statements for the period ended 31 July 2014 which appear on pages 217 to 238 have been approved by the Administrator and are signed on its behalf by:

Mr L Mkhabela Administrator Mr B Mphela Acting Chief Financial Officer

REPORT OF THE AUDITOR-GENERAL TO PARLIAMENT ON THE EDI HOLDING SOC LTD

Report on the Audit of the Financial Statements

Introduction

 I have audited the financial statements of the EDI Holdings SOC Ltd (EDI) set out on pages 217 to 238, which comprise statement of financial position as at 31 July 2014 statement of financial performance, statement of changes in net assets, cash flow statement and the final liquidation account for the year then ended, as well as the notes to the financial statements, including a summary of significant accounting policies.

Administrator's Responsibility for the Financial Statements

2. The Administrator is responsible for the preparation of these financial statements in accordance with the financial reporting provisions as set out in Note 1.1 of the financial statements and for such internal control as the Administrator determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error selecting and applying appropriate accounting policies, and making accounting estimates that are reasonable in the circumstances.

Auditor-General's Responsibility for the Audit of the Financial Statements

- 3. My responsibility is to express an opinion on these financial statements based on my audit. I conducted the audit in accordance with International Standards on Auditing. Those standards require that I comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.
- 4. An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the EDI's preparation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the Administrator, as well as evaluating the overall presentation of the financial statements.

5. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my audit opinion.

Opinion

6. In my opinion, the financial statements present fairly, in all material respects, the financial position of EDI as at 31 July 2014, its financial performance, its cash flows for and liquidation account for the period then ended in accordance with the liquidation basis of accounting as described in Note 1.1 of the financial statements.

Other Matters

7. I draw attention to the matters below. My opinion is not modified in respect of these matters.

Basis of Accounting

8. Without modifying my opinion, I draw attention to Note 1.1 to the financial statements, which describe the basis of accounting.

Submission of Financial Statements for Auditing

9. Although EDI's legislated financial year end is 31 March the entity submitted financial statements for a period of sixteen months ending 31 July 2014 to cover the period of liquidation. The due date for submission to the AGSA changed to 30 September 2014. The financial statements for the period ended 31 July 2014 were, however, only submitted for auditing on 17 November 2017.

Report on the Audit of the Predetermined Objectives

10. There are no matters to report, as the entity was dormant for the period under review.

Report on the Audit of Compliance with Legislation

11. There are no matters to report, as the entity was dormant for the period under review.

Other Information

12. The entity's administrator is responsible for the other information. The other information comprises the information included in the report for the sixteen month period. The other information does not include the financial statements and the auditor's report thereon.

REPORT OF THE AUDITOR-GENERAL TO PARLIAMENT ON THE EDI HOLDING SOC LTD

- 13. My opinion on the financial statements does not cover the other information and I do not express an audit opinion or any form of assurance conclusion thereon.
- 14. In connection with my audit, my responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements, or my knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work I have performed on the other information obtained prior to the date of this auditor's report, I conclude that there is a material misstatement of this other information, I am required to report that fact. I have nothing to report in this regard.

Internal Control Deficiencies

15. I considered internal control relevant to my audit of the financial statements, performance report and compliance with legislation.

I did not identify any significant deficiencies in internal control.

Pretoria 9 April 2018



Auditor General

Auditing to build public confidence

DIRECTORS' REPORT

The Articles of Association require that Electricity Distribution Industry Holdings SOC Ltd is controlled and managed by a Board comprising of thirteen non-executive and two executive directors.

The board of directors is as follows:

Name & Surname	Date Appointed	Total no. of ordinary meetings	No. attended	Total No. of Committee meetings	No. attended
Non-Executive Directors					
Mr D M Nkosi (Chairman)	1-Dec-2008	2	1	-	1
Mr AB Ally	1-Apr-2006	2	1	-	1
Mr Rj Field	1-Sep-2005	2	2	-	2
Mr OJ Komane	1-Apr-2006	2	1	-	1
Mr KJ Morgan	1-Jan-2006	2	-	-	-
Mr L Joel	2-Feb-2006	2	2	-	2
Dr ZZR Rustomjee	1-Apr-2006	2	1	-	1
Mr MM Ntsokolo	1-Jan-2008	2	1	-	1
Mr JRD Modise	1-Jan-2008	2	1	-	1
Mr X George	1-Jan-2008	2	1	-	1
Mr TA Audat	1-Jan-2009	2	-	-	-
Mr C Johnson	1-Sep-2010	2	2	-	2
Ms Y Chetty	1-Jan-2011	2	1	-	1
Executive Directors				-	
Mr L Mkhabela CEO/Administrator	1-Apr-2011	2	2	-	2
Mr B Mphela CFO	1-Jul-2011	2	2	-	2

1. Principal Activities of the Company

The main object of the company was to restructure the electricity distribution industry into financially viable independent Regional Electricity Distributors in South Africa in accordance with National Government policy to ensure a more effective and efficient electricity distribution industry capable of providing affordable and accessible electricity to consumers.

Although the Electricity Distribution Industry Holdings (EDI) had made significant progress in establishing the REDS, Cabinet approved the recommendation that the Department of Energy takes over the programmes previously executed under the EDI mandate. The Department will review the whole electricity value chain with a view to developing a holistic approach to revitalise electricity infrastructure, energy security as well as the financial implications.

An administrator was appointed to attend to the winding up of EDI. The EDI Board will remain accountable until the end of the 2012/13 financial year.

2. Operating Results

Total income received for the year in respect of interest and other income amounted to R0.411 million (2013: R13.954 million). Of this income an amount R0.000 (2013: R1.631 million) was (reversed) / released from the conditional grant.

Operating expenditure for the financial period amounted to R1.695 million (2013: R10.865 million). The net result of the year reflects a net surplus/ (deficit) amounting to (R1.285 million) (2013: R1.458 million).

DIRECTOR'S REPORT

No provision for taxation has been made in the financial statements of the company since the company is exempt from taxation in terms of \$10(1) (cA)(i) of the Income Tax Act, act No. 58 of 1962 as amended. Unutilised government grants and funding as at end of July 2014, amounted to R0.000 million (2013: R386.121 million) as at the end of the financial period. This amount was surrendered to the \National Treasury during the month of October 2012. An additional amount of R37m was surrendered to NT during this reporting period.

3. Funding

Funding for Operational Requirements

No funding for operational expenditure was received from the National Treasury and the Department of Energy since the company ceased to conduct business operations as from 1 April 2011.

4. Share Capital

There were no changes in the authorised and issued share capital of the company during the period under review. The issued share certificates and the register of share capital are kept at the registered office of the company.

The company has been deregistered with the CIPC after all the outstanding litigation matters have been resolved.

5 Assets

As at the reporting date, all the assets of the entity were transferred to the DoE in terms of a special board resolution taken on the 28 July 2011.

The company does not carry any assets in the financial statements since all the assets were transferred to the Department of Energy during the course of the previous financial year.

6. Management and Control

Electricity Distribution Industry Holdings (Pty) Ltd, is a Scheduled 3A public entity, wholly owned by the State through the Department of Energy.

7. Notes on Accounting Standards

The financial statements have been prepared in accordance with the Prescribed Standards of Generally Recognised Accounting Practice (GRAP), issued by the Accounting Standards Board replacing the equivalent GAAP statement, in accordance with the South African Statements of Generally Accepted Accounting Practice (GAAP), including any interpretations of such statements issued by the

Accounting Practices Board, as well as in a manner required by the Companies Act, 1973 as ammended.

The directors confirm that the company will not continue business operations as a going concern beyond the current financial period, as a result of a Cabinet Decision issued by Government Communications and Information Systems (GCIS) on 10 December 2010 to terminate the Electricity Distribution Industry Restructuring mandate and discontinue the process of creating the Regional Electricity Distributors (REDS) with effect 31 March 2011. The financial statements are thus presented on the liquidation basis in accordance with the United States Generally Accepted Accounting Principles (US GAAP)

8. Going Concern

The financial statements are prepared on a liquidation basis, since the directors have reason to confirm that the company will not continue with business operations as a going concern beyond the current financial period. This emanates from the Cabinet decision of 8 December 2010, in terms of which Cabinet instructed the discontinuation of the Electricity Distribution Industry restructuring process with immediate effect as well as the cessation of the operations of EDI Holdings by 31 March 2011.

The directors believe that the remaining book value of assets and liabilities approximates their Net Realizable values or fair values.

LIQUIDATION STATEMENT OF FINANCIAL POSITION

AS AT 31 JULY 2014

	Note	2014 R'000	2013 R'000
Assets			
Non-current assets		-	-
Current assets		34	38,679
Trade and other receivables	1	-	851
Cash and cash equivalents	2	34	37,828
Total assets		34	38,679
Current liabilities			1,064
Unutilised transfer payments		-	-
Trade and other payables	4	-	259
Provisions	5	-	805
Total liabilities		-	1,064
Net Assets			
Contributions from owners	3	-	-
Accumulated surplus/deficit		34	37,615
Revaluation Reserves		-	-
Total net assets		34	37,615
Total net assets and liabilities		34	38,679

LIQUIDATION STATEMENT OF FINANCIAL PERFORMANCE

FOR THE PERIOD ENDED 31 JULY 2014

	Note	2014 R′000	2013 R′000
Revenue			
Transfers and subsidies received/(reversed)	6	-	(1,631)
Profit on disposal of assets		-	-
Finance Income	7	411	13,954
Total revenue		411	12,323
			•
Expenditure			
Staff costs	8	182	344
Administrative expenses	9	488	9,720
Audit fees	10	157	291
Other operating expenses	11	869	306
Losses on disposal of assets	12	-	204
Total expenditure		1,695	10,865
Surplus/(deficit) for the period		(1,285)	1,458
Attributable to:			
Owners of the controlling entity		(1,285)	1,458
Minority interests		-	, -
		(1,285)	1,458

LIQUIDATION STATEMENT OF **CHANGE IN NET ASSETS**

AS AT 31 JULY 2014

	Notes	Share Capital (Contributions from Owners)	Other Reserves	Accumulated Surplus/ Deficit	Total
		R'000	R′000	R′000	R′000
As vestated				27,000	27.000
As restated		-	-	37,089	37,089
Surplus/(deficit) for the year		-	-	(2,032)	(2,032)
Dividends paid		-	-	-	-
Balance at 1 April 2012 as originally stated		-	-	35,057	35,057
- correction of prior period error		-	-	1,100	1,100
Surplus/(deficit) for the year		-	-	1,458	1,458
Other movements		-	-	-	-
Movements in cash flow hedges		-	-	-	-
Balance at 1 April 2013 as originally stated		-	-	37,615	37,615
- correction of prior period error		-	-	-	-
Surplus/(deficit) for the year		-	-	(1,285)	(1,285)
Other movements	21	-	-	(36,296)	(36,296)
Balance as at end of period 31 July 2014	2	-	-	34	34

CASH FLOW **STATEMENTS**

FOR THE YEAR ENDED 31 JULY 2014

	Note	2014 R'000	2013 R′000
Cash flow from operating activities			
Cash receipts		-	1
Transfers and subsidies		-	-
Other operating revenue		-	1
Cash payments		(38,385)	(405,758)
Compensation of employees		(182)	(274)
Funds surrendered to NT		(37,000)	-
Goods and services		(1,204)	(405,484)
Net cash generated from operating activities	13	(38,385)	(405,757)
Cash flow from investing activities			
Purchase of assets		-	-
Proceeds from the sale of assets		-	-
Interest dividends and rent on land		411	13,954
Net cash from investing activities		411	13,954
		(37,794)	(394,626)
Net (decrease)/increase in cash and cash equivalents			
Cash and cash equivalents and bank overdrafts at beginning of the year		37,828	432,455
Net increase/(decrease) in cash and cash equivalents		(37,794)	(394,626)
Cash equivalents and bank overdrafts at end of the period		34	37,828

FINAL **LIQUIDATION ACCOUNT** FOR THE PERIOD ENDING 31 JULY 2014

	Note	Other Expenses	Bank and Cash Balances
Details of events at Liquidation Values			
Net Assets Values in Liquidation			62,880.59
Payments not yet made in liquidation			
TBM (Actual fees charged)		27,539.39	(27,539.39)
MHA (Legal fees)		1,840.15	(1,840.15)
Net asset value in liquidation			33,501.05
Estimated costs after liquidation account and sign-off	19		267,970.11
Estimated fees TB Mphela (Acting CFP)			16,543.15
Estimated fees MHS (Administrator)			5,000.00
Estimated fees AGSA (audit fees)			246,426.96
			(234,469.06)

ACCOUNTING POLICIES

FOR THE PERIOD ENDING 31 JULY 2014

1.1 Basis of Preparation

The financial statements have been prepared on a liquidation basis as the entity will not continue as a going concern beyond the current financial reporting period. The accounting policies have been applied consistently throughout the period except in the case where omissions and /or errors were detected and rectified.

In preparing the financial statements, management is required to make estimates and assumptions that effect the amounts represented in the financial statements and related disclosures. Use of available information and the application of judgement is inherent in the formation of estimates.

Since the announcement by the Minister of Energy, to terminate the Electricity Distribution Industry Restructuring mandate carried out by EDI Holdings SOC Ltd, the financial statements of the company as at the reporting date will not be completed on a going concern basis.

The statements are presented in South African Rand since that is the currency in which the company's transactions are denominated, rounded to the nearest R'000. The following are the principal accounting policies used by the company.

1.2 Irregular and Fruitless and Wasteful Expenditure

Irregular expenditure means expenditure incurred in contravention of, or not in accordance with, a requirement of any applicable legislation, including the Public Finance Management Act 1 of 1999 (as amended by Act 29 of 1999).

Fruitless and wasteful expenditure means expenditure that was made in vain and would have been avoided had reasonable care been exercised. All irregular, fruitless and wasteful expenditure is charged against income in the period in which it is incurred.

1.3 Fixed Assets

As at the reporting date, all the assets of the entity are valued at cost less accumulated depreciation or net realisable values whichever is the lowest.

1.3.1 Measurement:

Immediately before the initial classification

Non-current assets held for sale and disposal groups are first measured in accordance with the relevant Standards of GRAP 100

1.3.2 On Subsequent re-measurement

Non-current assets held for sale and disposal groups are measured at:

- The Net Realisable Values (NRV) or fair values less cost to sell, and are
- · Not depreciated or amortised

Impairment losses on measurement and re-measurement to fair values less cost to sell are recognised in line with GRAP on Impairments.

Since there were physical transfer of assets from the entity to the Department of Energy as at the reporting date, management has decided to remove all the assets from the financial statements after the Department has taken possession of these assets from the building previously occupied by the company.

1.4 Property, Plant and Equipment

Computer equipment, office equipment and furniture and fittings are wholly owned and are stated at historical cost less accumulated depreciation and accumulated impairment losses.

Capitalised refurbishments costs relate to the cost of improvements of the office building leased under an operating lease for its intended use and are depreciated over the lease period.

After initial recognition of an asset at cost, an item of property, plant and equipment whose value can be measured reliably shall be carried at revalued amount, being its fair value at the date of the revaluation less any subsequent accumulated depreciation and subsequent accumulated impairment losses. Revaluations shall be made with sufficient regularity to ensure that the carrying amount does not differ materially from that which would be determined using fair value at the reporting date.

Depreciation is calculated on a straight-line basis to write off the cost of each asset (less its residual value) over its estimated useful life as follows:

The useful life and residual values were reassessed every financial period

Computer equipment 3 – 8 years years

Office equipment 3 – 5 years

Furniture and fittings 6 – 15 years

Capitalised refurbishment costs 5 – years

In accordance with GRAP 100 a class of Assets Held for Sale are not to be depreciated as the directors are certain that these assets will be disposed of in the foreseeable future.

The depreciation method, useful life and residual value of each class of assets are verified during the asset verification process on a yearly basis.

Assets that have been received as donations with no cost values, have been revalued to their market related amounts.

1.5 Leases

Assets leased with a useful life and where substantially all the risks and rewards are transferred to the lessee is recognised as financial leases. In the case of leases and where the risks and rewards associated with ownership of the leased asset do not transfer to the company, these leases are recorded as operating leases.

Leases of assets in which the risks and rewards of ownership do not transfer to EDI Holdings are classified as operating leases and are not capitalised.

Payments made under operating leases are recognised in the Statement of Financial Performance on a straight-line basis over the period of the lease.

Capitalised leases are depreciated over the useful life of the asset or over the period of the lease whichever is the shorter.

1.6 Heritage Assets

Heritage assets, including paintings and sculptures, are recorded at cost and it is foreseen that these assets will have an indefinite life as indicated in GRAP 103. Therefore Heritage assets are not depreciated over their useful lives.

1.7 Intangible Assets

Computer software is classified as intangible assets are initially recognised at costs less accumulated amortisation and subsequent impairment losses. Amortisation is calculated on a straight-line basis to write off the cost of each asset (less its residual value) over its estimated useful life as follows:

Computer software

Due to the software licensing agreements, these assets could not be transferred to the Department, and have thus been written off in the current financial period.

3 years

1.8 Provisions

Provisions are recognised when the company has a present obligation as a result of a past event and it is probable that this will result in an outflow of economic benefits that can be estimated reliably. Provision was made for legal fees, leave and other costs.

Due to the company being liquidated, the administrator believe that there will not be any other material expenses to be provided for after this set of financial statements as this will be the last and final set of financial statements.

1.9 Impairment

At each reporting date, the company reviews the carrying amounts of its tangible and intangible assets to determine whether there is any indication that those assets may be impaired. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). Where it is not possible to estimate the recoverable amount for an individual asset, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

If the recoverable amount of an asset (cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the assets (cash-generating unit) is reduced to its recoverable amount. Impairment losses are immediately recognised as an expense.

Where an impairment loss subsequently reverses, the carrying amount of the asset (cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (cash-generating unit) in prior years. A reversal of an impairment loss is recognised as income immediately.

1.10 Employee Benefits

Defined contribution plans

Under defined contribution plans, entities are required to pay over agreed contributions to a fund.

The contributions plus any investment returns remaining in the fund on retirement comprise the benefits paid to employees. With plans of this type, entities bear no risk in relation to the level of returns of the plan, or that the funds available in the plan on retirement are sufficient for employees' needs.

ACCOUNTING POLICIES

FOR THE PERIOD ENDING 31 JULY 2014

Entities that operate defined contribution plans therefore only recognise a liability for any contributions owing to the fund at the end of the reporting period, and disclose the amount recognised as an expense for defined contribution plans (equal to the amount of contributions that were paid or due to the plan during the reporting period).

EDI Holdings contributes 50 percent of the employee's contributions to the defined contribution plan and the medical aid fund. Participation in these funds is voluntary and available to all employees. EDI Holdings has no legal or constructive obligations to pay further contributions to the pension and medical fund if the fund does not hold sufficient assets to pay employees the benefit relating to employee service in the current and prior periods. Obligation for contributions to the defined contribution plan is recognised in surplus/deficit when due.

Bonuses, Incentives and Performance Payments

Bonuses, incentives and performance payments may be paid to employees, e.g. as a 13th cheque, or as a percentage of their salaries. These are usually based on an individual's performance during a particular period. An entity recognises a liability and an expense for bonuses, incentives and performance-related payments when:

- It has a constructive obligation to pay bonuses, incentives or performance-related payments to employees as a result of past events e.g. where an entity has in the past always paid a bonus to employees even though their employment contracts make no provision for bonuses.
- It has a legal obligation to pay bonuses or performance related payments to employees as a result of past events e.g. where employment contracts with employees stipulate that individuals are entitled to bonuses, incentives and performance related payments capped at a percentage of their annual salaries.
- A reliable estimate can be made of the amount to be paid as bonuses, incentives and performance-related payments. A reliable estimate can only be made when the terms of the plan or employment contracts provide a formula for determining the amount of the bonus, incentive or performance payment, and the amount is determined before the financial statements are authorised for issue. Past practice may also be an indication of the amount to be paid.

As at the end of the period, the company does not carry any constructive obligations relating to employees benefits as a result of the termination of the employment relationship.

1.11 Transfer Payments

Government grants are recognised when they are received.

Transfer Payments Related to Income.

Grants awarded with no related conditions are recognised as transfers and subsidies in the period in which they were received.

Transfer Payments Related to Projects.

Grants for specific projects are recorded as deferred income and recognised as income as and when the expenses are incurred.

1.12 Financial Instruments

Financial instruments carried on the statement of financial position include cash and bank balances, investment, receivables, and payables. The particular recognition methods for each of these items are as follows:

Financial Assets

Financial assets are recognised at their fair values plus transaction costs.

Financial Liabilities

The company's financial liabilities are sundry payables, and are measured at amortised cost, comprising original fair value plus transaction costs less principle payments and amortisations.

1.13 Taxation

No provision for taxation has been made since the company is directly funded by the government to affect the restructuring of the electricity distribution industry.

Exemption from taxation in terms of S10(1) (cA) i) of the Income Tax Act 58, of 1962 as amended has been granted to the company by the South African Revenue Service (SARS).

1.14 Investments

All surplus cash realised in the company's bank account is invested on a short term basis with the Corporation for Public Deposits.

All investments are recorded at cost and no revaluation principles are applied. Interest earned on investments is recognised on the accrual basis when it is determined that such income will accrue to the company.

1.15 Other Operating Income

Insurance payments received are in respect of compensations for property, plant and equipment items lost.

Surplus funds of the company are invested with the Corporation for Public Deposits. Interest received on investments is recognised using the effective interest method as set out in IAS 39 par 9 and AG5-AG8.

Interest income is separately disclosed as part of investments income on the income statement and is recognised on the accrual basis in the Statement of Financial Performance.

The income is recognised as other operating income and is separately disclosed in the Statement of Financial Performance.

FOR THE PERIOD ENDING 31 JULY 2014

1. Trade and Other Receivables

	2014 R'000	2013 R'000
Deposits	-	-
Trade Receivables	-	-
Prepayments	851	851
	851	851
Provision (Write-off) for impairment of debtors	(851)	-
	-	851

An amount of R851k was reversed as being unlikely to be recovered from the DoE for rental amounts paid on their behalf i.r.o. the office buildings previously occupied by EDI in Pretoria (Presidia Building, 205 Paul Kruger Street, Pretoria) thought to be take over by DoE in continuation of the early termination of the lease agreement. This amount was written back as an operating expense rentals.

Provision for impairment of debtors		
Opening balances	-	-
Amounts condoned and recovered	-	-
Amounts not condoned and recovered	-	-
Amounts waiting to be condoned	-	-
Balance at end of the period	-	-

2. Cash and Cash Equivalents

	2014 R′000	2013 R′000
Cash and banks balances	34	2,459
Short-term deposit/investments	-	35,369
Investments in cash as at date of reporting	34	37,828
Sensitivity analysis if interest rates increase or decrease by 50% basis		
Increase or decrease in surplus or deficit	-	189

3. Trade and Other Receivables

	2014 R'000	2013 R′000
Authorised and issued		
100 Ordinary shares of R1.00 each	-	-

The values of Authorised and issued Share Capital for 2013 and 2014 financial period are reflected as zero (0.00) due to the rounding up of the figures to the nearest thousand rands. The actual reported figures are R100.00 for both 2013 and 2014.

4. Trade and Other Payables

	2014	2013
	R′000	R′000
Trade creditors	-	155
Accruals	-	104
Bonuses	-	-
Staff exit packages	-	-
Other accruals	-	104
	-	259

5. Provisions

	Opening Balances	Additional Provisions	Utilisation of Provisions	Unused Amounts Reversed	Closing Balances
	R'000	R′000	R′000	R′000	R′000
Year Ended 31 July 2014					
Legal fees	103	2	(105)	-	-
Other	702	-	(237)	(465)	-
	805	2	(342)	(465)	-
Year Ended 31 March 2013					
Legal fees	103	-	-	-	103
Other	702	-	-	-	702
	805	-	-	-	805

FOR THE PERIOD ENDING 31 JULY 2014

6. Transfers and Subsidies

	2014	2013
	R'000	R′000
Grants Received from Government		
Department of Energy (DoE)	-	-
Eskom MYPD restructuring Funding recognised	-	(1,631)
	-	(1,631)

7. Finance Income

	2014 R'000	2013 R'000
Interest Received: Bank	161	76
Interest Received: DoE Investment	9	2,341
Interest Received: MYPD	241	11,537
	411	13,954

8. Compensation of Employees

	2014 R'000	2013 R'000
Staff costs	182	344
Stair Costs	102	311
Included in staff costs are:		
Salaries and wages	182	448
Employer contributions to pension fund	-	-
Employer contributions to medical fund		(104)
Defined benefit plan expense	-	-
Employer contributions to group life cover	-	-

9. Administrative Expenses

	2014 R'000	2013 R′000
Administrative expenses consist of the following:		
General Administrative Expenses		
Recruitment fees		
Security		
Staff refreshments and welfare		- 2
Subscriptions and registrations		
Fees for services	5	9 682
Fees for services		- 564
Fees for services: Managerial		
Fees for services: Technical		
Fees for services: Board	5	9 119
Other	42	9,036
Bad debts		
Bank charges	1	8
Internal audit fees		
Legal fees	41	505
Printing and stationery		2 11
Short term insurance		
Salaries: Severance packages		- 8,512
Venues and facilities		-
Total	48	9,720

10. Audit Fees

	2014 R'000	2013 R'000
External auditor's remuneration		
Audit fees prior year	157	191
Audit fees current year	-	100
Forensic audit fees	-	-
	157	291

FOR THE PERIOD ENDING 31 JULY 2014

11. Other Operating Expenses

	2014 R'000	2013 R'000
Included in other operating expenses are the following		
Fruitless and wasteful expenditure	-	-
Irregular expenditure	-	-
Maintenance, repairs and running costs	-	312
Property and buildings	-	300
Machinery and Equipment	-	12
Other maintenance, repairs and running costs	-	-
Impairment recognised/(reversed)	-	-
Depreciation	-	-
Assets carried at cost	-	-
Amortisation	_	-
Courier and delivery charges	-	1
Communication costs	3	12
Municipal services	-	-
Travel and subsistence	15	32
Rentals in respect of operating leases (minimum lease payments)	851	(52)
Buildings	851	-
Plant, machinery and equipment	-	(52)
Vehicles	-	-
Total	869	306
Future commitments under operating lease are as follows		
Minimum future lease payments		
- Up to one year	-	-
- Up to five years	-	
	-	

12. Loss on Disposal of Assets

	2014 R′000	2013 R'000
Assets transferred to DoE	-	-
Assets transferred to as being Held For Sale	-	-
Revaluation written back	-	-
Loss on disposals of assets	-	-
Asset written off	-	204
		204

13. Loss on Disposal of Assets

	2014 R′000	2013 R′000
Net Cash Flow from/(used in) Operating Activities	(38,385)	(405,757)
Surplus/(Deficit) before tax	(1,285)	1,458
Non-cash movements		
Depreciation charges	-	640
Impairment of assets	-	100
Amortisation	-	72
Adjustments to provisions	(805)	(9,731)
Increase/(decrease) in payables	(259)	(1,220)
Increase/(decrease) in receivables	851	(344)
Gains/(losses) on disposal of assets	-	3,343
Interest receipts as investing activities	411	(13,954)
Increase/(decrease) in other current assets	-	-
Grant Funds Surrendered to the NT	(37,298)	-
Grant Funds (recognised)/reversed	-	(386,121)
Adjusting cash flow items	(37,100)	(407,215)
Cash and cash equivalents		
Cash at bank	34	2,459
Petty cash	-	-
Short-term deposits/investments	-	35,369
Investments in cash as at end of the period	34	37,828
Sensitivity analysis if interest rates increase or decrease by 50 basis points		
Increase or decrease in surplus or deficit	-	189

FOR THE PERIOD ENDING 31 JULY 2014

14.1 Directors Emoluments

	Date Appointed	Date Resigned	Directors Fees R'000	Remuneration for Services as Director R'000	Other Payments R'000	Total Employment Costs R'000
Directors and Executive Management Period-Ended 31 July 2014						
Non-Executive Directors						
Mr DM Nkosi	1 December 2008	10 May 2011	1	1	1	1
Mr AB Ally	1 April 2006	10 May 2011	5	1	1	5
Mr OJ Komane	1 April 2006	10 May 2011	7	1	1	7
Mr R Field	1 September 2005	10 May 2011	11	ı	ı	
Mr KJ Morgan	1 January 2006	10 May 2011	1	ı	ı	ı
Mr C Johnson	1 September 2010	10 May 2011	∞	ı	10	19
Mr L Joel	2 February 2006	10 May 2011	10	ı	ı	10
Mr MM Ntsokolo	1 January 2008	10 May 2011	5	ı	ı	5
Ms Y Chetty (DoE)	1 January 2011	10 May 2011	1	ı	1	1
Mr X George	1 January 2008	10 May 2011	3	I	I	3
			48	ı	10	59
Non-Executive Directors						
Period-Ended 31 March 2013						
Mr DM Nkosi	1 December 2008	10 May 2011	ı	1	1	ı
Mr AB Ally	1 April 2006	10 May 2011	1	1	1	1
Mr OJ Komane	1 April 2006	10 May 2011	5	10	I	15
Mr RJ Field	1 September 2005	10 May 2011	5	1	1	5
Mr KJ Morgan	1 January 2006	10 May 2011	1			1
Mr C Johnson	1 September 2010	10 May 2011	5	ı	ı	5
Mr L Joel	2 February 2006	10 May 2011	5	ı	ı	5
Mr MM Ntsokolo	1 January 2008	10 May 2011	1	1	1	1
Ms Y Chetty (DoE)	1 January 2011	10 May 2011	1		1	1
Mr X George	1 January 2008	10 May 2011	5			5
			25	10	1	35

FOR THE PERIOD ENDING 31 JULY 2014

14.2 Directors Emoluments (continued)

Period-Ended 31 July 2014

	Date Appointed	Date Resigned	Fees and Salaries R'000	Allowance R'000	Pension Contributions R'000	Medical Aid Contributions R'000	Total Employment Costs R'000
Executive Directors							
Mr Mkhabela (Administrator)	1 April 2011		302	-	-	-	302
Mr B Mphela (Acting CFO)	1 July 2011		168	13	-	-	182
			471	13	-	-	484

Period-Ended 31 March 2013

	Date Appointed	Date Resigned	Fees and Salaries R'000	Allowance R'000	Pension Contributions R'000	Medical Aid Contributions R'000	Total Employment Costs R'000
Executive Directors							
Mr Mkhabela (Administrator)	1 April 2011		455	-	-	_	455
Mr B Mphela (Acting CFO)	1 July 2011		443	-	-	-	443
			898	-	-	-	898

	Total Employment Costs 2014 R'000	Total Employment Costs 2013 R'000
Summary		
Non-Executive Board Members	59	35
	484	898
Executive Board Members	484	898

FOR THE PERIOD ENDING 31 JULY 2014

15. Financial Instruments

In the course of the company's operation, the company is exposed to interest risk, credit risk and liquidity risk.

Interest Rate Risk

As required by the Treasury Regulations, the company has invested its surplus funds with the Corporation for Public Deposits (CPD). At periodend, surplus funds were maintained in the CPD call account, while a minimal balance was held in the company's current bank account. The company is exposed to movement in money market interest rate as and when surplus cash is invested.

Sensitivity Analysis for Variable Rate Instruments

The sensitivity has been determined based of the movement of interest rates on the surplus funds invested in the CPD call accounts. Based on the investment amount as at year end, if interest had been 50 basis points higher or lower the increase/ (decrease) on the company surplus or deficit are set out on the table below:

Cash and Cash Equivalents

Short-term deposits/investments Investments in cash as at end of the period	34	35,369 37,828
Petty cash	-	25.260
Cash at bank	34	2,459

Sensitivity analysis if interest rates increase are decreased by 50 basis points

Increase or decrease in sur	plus or deficit	-	189

Credit Risk

The company is not exposed to any other credit risks.

Liquidity Risk

The company manages liquidity risk through proper management of working capital, capital expenditure and actual versus forecasted cash-flows. Adequate liquid resources are maintained.

Fair Values

The company's financial instruments consist mainly of cash and cash equivalents, trade receivables and trade payables.

No financial asset was carried at an amount in excess of its fair value and fair values could be reliably measured for all financial assets that are available-for-sale.

The following methods and assumptions are used to determine the fair value of each class of financial instruments:

Cash and Cash Equivalents

The carrying amount of cash and cash equivalents approximates fair value due to the relatively short-term maturity of these financial assets and financial liabilities.

15. Financial Instruments (Continued)

Trade Receivables

The carrying amount of trade receivables, net of impairment, approximates fair value due to the relatively short-term maturity of this financial asset.

Trade Payables

The carrying amount of trade payables approximates fair value due to the relatively short-term maturity of this financial liability.

The fair values of financial assets and financial liabilities at reporting date are as follows:

15.1 Fair Values

	Fair Values R'000	Carrying Amounts R'000
Period Ended 31 July 2014		
Assets		34
Trade receivables		_
Total financial assets	3	4 34
Period Ended 31 March 2014		
Trade payables		
Total financial liabilities		-
Period Ended 31 March 2013		
Assets	37,82	37.828
Trade receivables	8.	850
Total financial assets	38,67	8 38.678
Period Ended 31 March 2013		
Trade payables	2.5	9 259
Total financial liabilities	25	9 259

FOR THE PERIOD ENDING 31 JULY 2014

15.2 One (1) Year or Less

	1 year or less R'000	Total R'000
	11.000	11 000
Period Ended 31 March 2014		
Assets		
Investment in cash	34	34
Trade receivables	-	-
Total financial assets	34	34
Period Ended 31 March 2014		
Trade payables	-	-
Total financial liabilities	-	-
Period Ended 31 March 2014		
Assets		
Investment in cash	37,828	37,828
Trade receivables	851	
Total financial assets	38,679	38,679
Period Ended 31 March 2013		
Trade payables	259	259
Total financial liabilities	259	259

16. Irregular, Wasteful and Fruitless Expenditure

	2014 R′000	2013 R'000
Opening balance		9,136
Total amount to be written-off current period		- (9,136)
Amounts condoned and recovered		- (14,866)
Amounts not condoned and recovered Amounts waiting to be condoned		5,730
Balance at end of period		

17. Related Party Transactions

EDI Holdings is 100 percent owned by the Government of South Africa represented by the Department of Energy.

Department of Energy (DoE)

An amount of R0.851 million owed by the Department of Energy (DoE) in respect of office accommodation costs paid on their behalf by EDI. This amount was subsequently written back to rental expenses due to being unlikely to be recovered.

The Board of Directors of EDIH has by special resolution distributed final assets to the DoE with a carrying amount of R0.000 (2013: R0.232 million).

Directors appointed by the Department of Energy to the Board of Directors of the company do not receive compensation in the form of Directors Emoluments, or any other financial benefits.

Mkhabela Huntley Adekeye Inc. (MHA)

An amount of R0.302 million (2013: R0.678 million) was paid to Mkhabela Huntley Adekeye Inc. attorneys T/A MHA, appointed through a limited bidding process by the Board of Directors of EDI as the administrator to manage and wind-up the affairs of EDI to a stage where the company could be deregistered since 1 April 2011. Of this amount, R0.000 million (2013: R0.223 million) was paid is respect of defending the CCMA matter against the employees of the company for unfair dismissal, whilst the balance of R0.302 million (2013:R0.455 million) is in respect of winding-up operations. As at the end of the financial period, an amount of R0.000 million (2013: R0.155 million) was owing to the account of the administrator.

18. Compliance Reporting

Investigations

In the process of recovering outstanding debtor's balances, it was discovered that the amount previously reported as owing by Momentum Health, was fraudulently stolen from EDI by one of its former employee. This matter was reported with the South African Police Services (SAPS) with case no. 111/57/2013. The employee was subsequently found guilty on two counts and sentenced to four (4) years suspended sentence on occasion the accused is not convicted of any offence where dishonesty is an element that has been committed during the period of the suspension.

Fruitless and Wasteful Expenditure

A total amount of R0.000 million (2013: R5.730 million) reported during the current financial year was spent on potential fruitless and wasteful expenditure in respect of employees whose contracts were terminated as a result of the company closing down for business as at 31st March 2011. All the employees were paid a severance package amounting to R0.000 (2013: R14.866 million) during the previous financial period.

Irregular Expenditure

No irregular expenditure is reported during the current financial period.

19. Subsequent Events

None Adjusting Events

The directors of the company do not foresee any adjusting entries that would materially affect the financial statements as at reporting date.

In finalising the liquidation account of EDI Holdings SOC Ltd, the administrator advised that the balance of the amount in Trust must be transferred to the bank account of the Department of Energy to pay all the outstanding fee claims not yet processed and paid through the trust account as at date of reporting the final balance of the Liquidation account. The following are the outstanding fee claims:

FOR THE PERIOD ENDING 31 JULY 2014

Estimated Fees Subsequent Events

 Mr B Mphela (Acting CFO)
 16,543.15

 Mr L Mkhabela (Administrator)
 5,000.00

 AGSA (Audit Fees)
 246,426.96

 267,970.11

20. Contingent Liabilities

No contingent liabilities were recorded as at the reporting period.

21. Write Back of Accumulated Surplus/Deficit

An amount of R36.730m being part of the Accumulated Surplus/ Deficit up to and including movements subsequent to the 31st July 2014, was written back to the DoE as a result of the amount of R37 million surrendered to the National Treasury via DoE.

ANNEXURE TO THE FINANCIAL STATEMENTS

Electricity Distribution Industry Holdings SOC Ltd For the Period Ending 31 July 2014

	Amounts
Total Income and Expenses After 31 July 2014	
Interest received after 31 July 2014	(57,380.57)
Payments and expenses After 31 July 2014	217,538.20
Legal fees	115,828.57
Bank charges	924.95
Salaries: Basic salaries	100,153.63
Travel: Local – Travel claims	631.05
Add back cashback unreconciled transactions:	
TBM Claim (Ref: B1717)	27,539.39
MHA Inc (Ref: B1418)	1,840.15
	189,537.17

NOTES

NOTES

NOTES

ENERGY SAVING TIPS



Follow Eskom instructions to reduce energy usage during peak times.



Remember to keep the lid on the pot when you cook to conserve heat and energy.



Use energy-saving light bulbs.



Use the kettle to boil water. It is energy wasting to use the stove to boil water compared to a kettle.



Change to highest gear rather than driving in lowest gear.

Service your car regularly.

Don't over rev your car.

Check your tyre pressure if it's correct.



Fill your tank in the morning.

Only fill up when it's half tank rather than quarter tank.



Obey speed limit

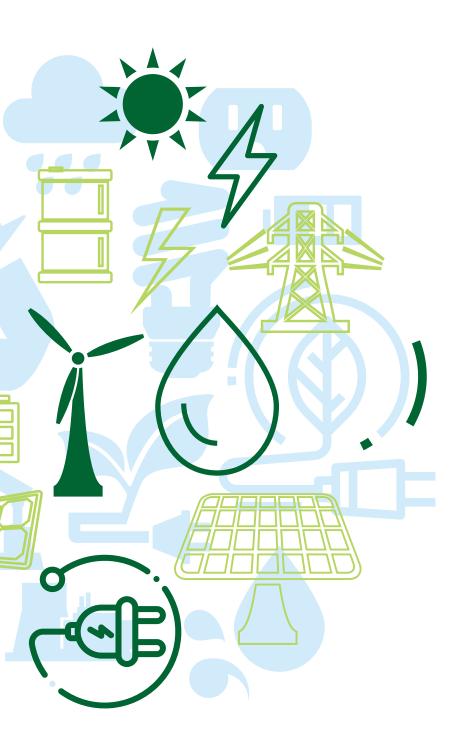
Travel at a regular speed (i.e. don't repeatedly accelerate and then slow down); use cruise control if you have one.



Close the windows and doors when the air conditioner or heater is on and save money!



Close the door every time you take things out of the fridge and also check that it seals properly.



Physical address: Department of Energy

192 Visagie Street

C/o Paul Kruger & Visagie Streets

Pretoria

Postal address: Private Bag X96

Pretoria 0001

 Telephone number:
 +27 (0)12 406 8000

 Fax number:
 +27 (0)12 323 5646

 E-mail address:
 info@energy.gov.za

 Website:
 www.energy.gov.za

 ISBN:
 978-0-621-46861-8

416/2018

RP: