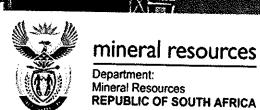


Department of Mineral Resources

www.dmr.gov.za

PRESENTATION ON OPERATION PHAKISA
TO THE SELECT COMMITTEES.



CONTENTS



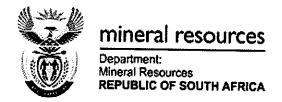
- BACKGROUND
- ORGANISATIONS REPRESENTED AT THE OIL AND GAS LABORATORY
- THE CONTEXT
- CURRENT SITUATION: EXPLORATION RIGHTS GRANTED
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- 11 INTIIATVES IDENTIFIED BY THE EXPLORATION LABORATORY
- PROGRESS

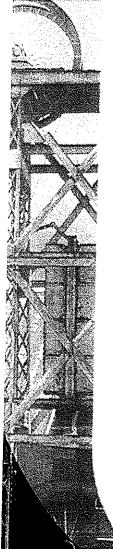
BACKGROUND



 Operation Phakisa is an initiative of the South African Government designed to accelerate the delivery of some of the development priorities highlighted in the NDP.

 Through Operation Phakisa, government aims to implement priority programmes better, faster and more effectively, based on the Malaysian model





BACKGROUND



THE LAB

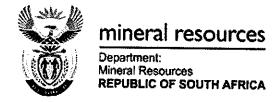
DMR is lead organisation in the Oil and Gas Lab

THE MANDATE

- Accelerating the realisation of the economic potential of SA's oceans
- Exploration of offshore oil and gas and unlocking the potential of the sector

VISION

Create conducive environment to exploration to drill
 30 wells within 10 years





Organisations represented at oil and gas lab: 47 Attendees from 28 organisations

















































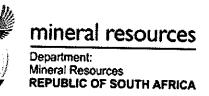


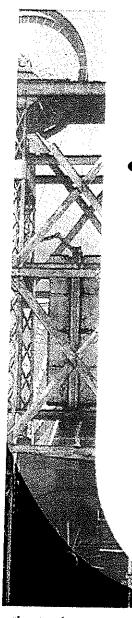








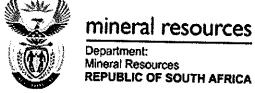


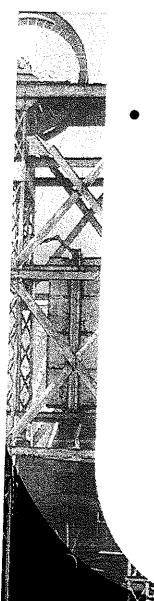


THE CONTEXT

THE LAB considered the following:

- SA Oil and Gas sector is in early development stage
- It has the potential to create large value to the country in the long run
- Possible resources of $^{\sim}9$ bn barrels oil and 11 bn barrels oil equivalent of gas
- South Africa could achieve 370 000 barrels of oil and gas per day, and create 130 000 jobs
- Contributing \$2.2 billion pa to GDP
- Reduce dependence on oil and gas imports

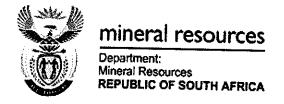




THE CONTEXT...

But Risk is high:

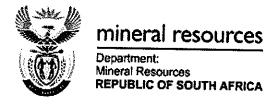
- Development of Oil and Gas takes decades
- Oil and Gas exploration requires significant investments,
- Costs can be over \$50million per drill hole
- Success rate is very low



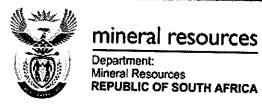


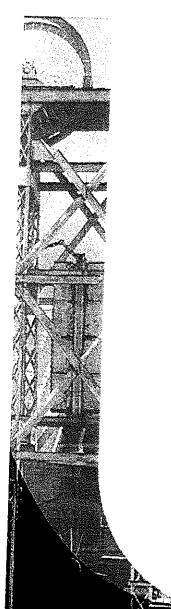
THE CONTEXT

- Sector is not well developed.
- Shallower water zones fairly well explored, particularly off south coast, where moderate amounts of oil and gas have been produced over the past few decades.
- Deep water areas are almost entirely untested.
- SA is in the process of creating a favourable enabling environment for investment
- Most offshore acreage is under licence or permit



CURRENT SITUATION: EXPLORATION RIGHTS GRANTED LESOTHO 3034 Ocean PRODUCTION AND MINING





WHAT SA NEEDS TO GET THERE

A-infrastructure,

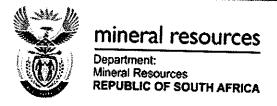
B-the environment

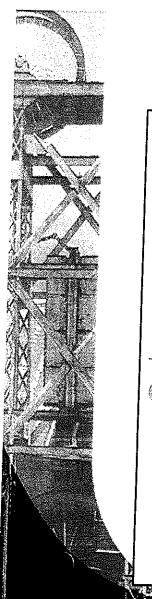
C- local supply content development

D- Capability and capacity development

E- institutional arrangements and

F-legislative certainty.





Based on these needs the Offshore Oil & Gas Exploration lab has identified 11 initiatives

- A) Infrastructure
 - Al Develop phased gas pipeline network
- B) Environment
- B1 Conduct joint industry/ government emergency response drills
- Operationalise IOPC fund
- Exploit the broader research opportunities presented by offshore oil and gas exploration

- Localisation of Supply
 Chain
 - Develop/implement local content roadmap

D Capability Development

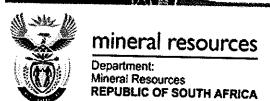
- Develop/implement skills strategy roadmap
- Develop capability for sub-surface research and data gathering

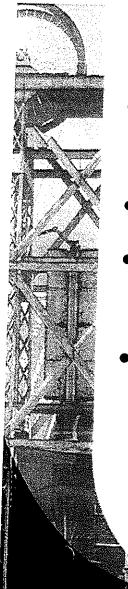
E Institutions

- Build end-to-end institutional structure
- Enhance environmental governance capacity of the oil and gas regulator
- Promote awareness of the oil and gas industry

E Legislative

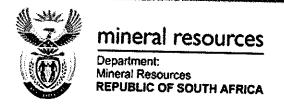
Provide fiscal terms clarity

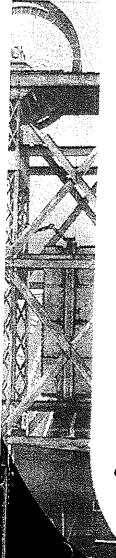




INITIATIVES CONTINUE...

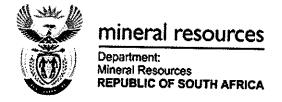
- The initiatives were broken into activities and subactivities
- Each with specific deadlines
- Initiative Owners or Phakisa Implementing agencies (PIA) were identified for each initiative
- This detail was captured in the 3-ft plans

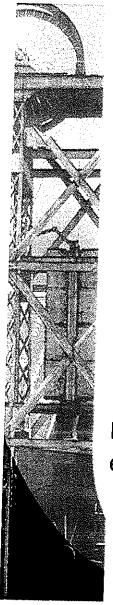




INITIATIVES CONTINUE...

- To implement the 3-ft plans:
 - Delivery Unit has been established to drive delivery
 - All Working Groups were established to work on each initiative in the 3 ft plans led by relevant PIA
 - Weekly reports are provided to the Presidency
 - Most initiatives are up to date while minor challenges have been experienced
- Engagements take place with relevant stakeholders as and when challenges are encountered.





INITIATIVE

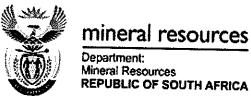
PROGRESS ON KEY DELIVERABLE

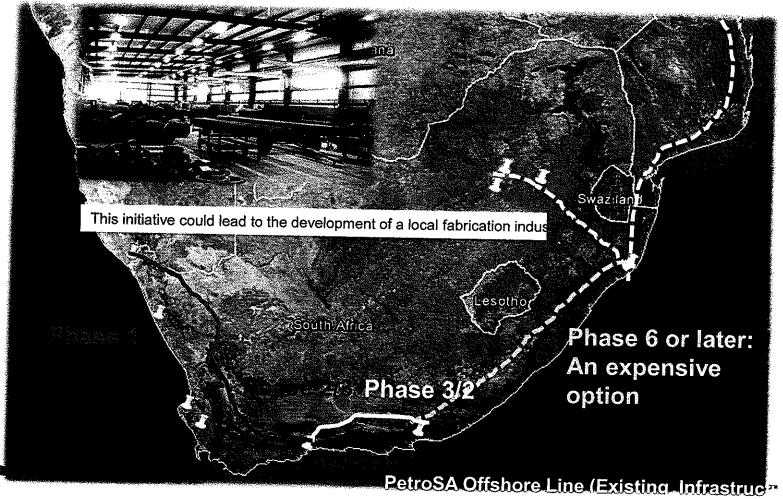
A1: Develop a phased gas pipeline (This is to provide for gas distribution)

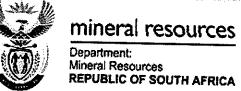
Establish indicative pipeline costs is 67% ahead of schedule

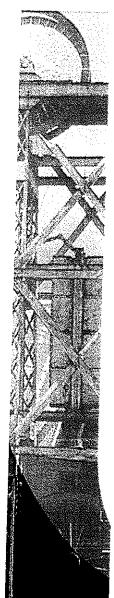
B1: Joint industry-government emergency response drills

- International Oil Company Participation has been formalised
- Gap Analysis of Existing Capacity has been done
- Oil spill response team purpose and scope in progress due for completion
- Pre-emergency Planning: Incident management Organisation has been established









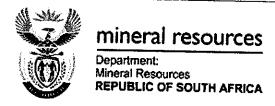
INITIATIVE

B2: Operationalise the International Oil Pollution Compensation (IOPC) Fund (To ensure in event of major disaster SA is able to compensate accordingly)

B3: Exploiting Broader Marine Research Opportunities presented by Offshore oil and gas exploration

PROGRESS ON KEY DELIVERABLE

- Agreement between SA and IOPC Fund on disputed payment arrears is complete
- Fully operational IOPC Fund partially achieved (awaiting DOT payment and press release statement)
- Project Design has been done
- Stakeholder Analyses and Database complete
- Multi-stakeholder project management team (PMT) established and maintained
- Service provider (National Research Foundation-NRF) has been contracted
- Kick-start workshop held last week.





INITIATIVE

C1:Local Content Roadmap (this is meant to ensure the localisation of supply chains) D1:Skills Strategy Roadmap (To provide for the development of skills to service the sector)

PROGRESS ON KEY DELIVERABLE

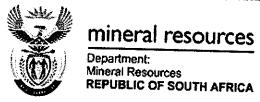
- Financial Analysis of SA offshore oil and gas procurement is being undertaken.
- Initiative is 33% ahead of schedule
- Formation of a working group complete
- Develop skills strategy Roadmap is in progress

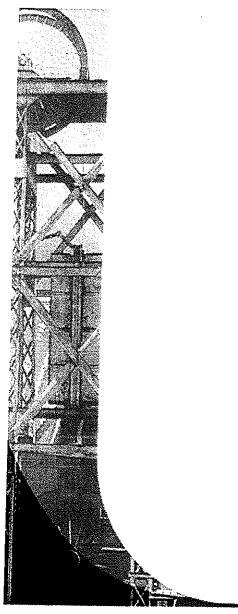
D2: Develop capability for sub-surface research and mdata gathering

- Technical Capability built programmes for sub-surface information activities has been identified
- Mechanism to formalise the Reservoir Technical Capability has been reviewed and assess ed
- Sub-surface Information acquisition Hard Infrastructure is being developed
- Market analysis to confirm utilisation arrangements has been done
- Establishment of a multi agency Ocean R&D Strategy and implementation programme in progress 17



INITIATIVE	PROGRESS ON KEY DELIVERABLE
E1 End to end Institutional Structure	 Business case has been done Migration Plan has been done
E2: Enhance environmental governance of the regulator	 Project Design has been done Skills need analysis complete Service Provider has been identified International Benchmarking is complete Stakeholder Engagement in progress
E3: Promote awareness of O&G industry	Design the outreach component of the regulator in progress and on schedule
F1: Provide Fiscal Terms Clarity	 MPRDA Bill referred back to Parliament Discussions with stakeholders to achieve convergence of major issues identified in the Lab continue





THANK YOU

